Pacific Gas and Electric Company

FIXED ENERGY PRICES FOR QUALIFYING FACILITIES

UNDER D. 06-07-032 ¹

Effective August 21, 2008

	Starting Energy Value \$/kwh	2008 TOD Hours	SRAC TF Base ²	2008 TOD Factor ³	2008 TOD Energy Price ⁴ \$/kwh
	(a)	(b)	(c)	(d)	(e) = a * d
Allocation of Annual Fixe	ed Price to Seaso	ons:			Without Time-of-Use Metering:
Period A - Summer	0.065796	4,416	0.018748	0.878	0.057788
Period B - Winter	0.065796	4,368	0.023973	1.123	0.073893
Annual Average	0.065796	8,784	0.021346		0.065796
Allocation of Seasonal P	rices to TOD Per	iods:			
Period A - Summer					With Time-of-Use Metering
Peak	0.057788	774		1.065	0.061544
Partial-Peak	0.057788	903		1.022	0.059059
Off-Peak	0.057788	2,003		0.985	0.056910
Super Off-Peak	0.057788	736		0.946	0.054667
Period B - Winter					
Peak		-			
Partial-Peak	0.073893	1,625		1.032	0.076258
Off-Peak	0.073893	2,015		0.992	0.073321
Super Off-Peak	0.073893	728		0.950	0.070198

- These energy prices are derived solely for purposes of implementing the fixed energy price option under the Settlement Agreement approved in CPUC Decision (D.) 06-07-032.
 These prices will be reallocated annually using appropriate TOD calendar hours.
- SRAC TF Base values reflect the seasonal allocation factors specified in PG&E's SRAC Transition Formula, as adopted by the CPUC in D.96-12-028, and in effect as of January 1, 2006.
 Seasonal values reflect the Base SRAC energy prices adopted in D.96-12-028, and in effect as of January 1, 2006.
 The annual average value shown derives from weighting the seasonal values by TOD period hours.
- 3. TOD factors allocate the fixed annual energy price for seasons, and seasonal values for time-of-use periods. Seasonal TOD factors are derived from the ratio of the seasonal SRAC TF Base values to the average annual value shown. Intraseasonal TOD factors are as adopted in D.96-12-028 (as corrected in D.97-01-027), and in effect as of January 1, 2006. Off-peak period values are calculated using seasonal period hours for the applicable year, per the following:

Period A (May 1 - October 31)

[Total Summer hours - (1.065 * Summer Peak hours) - (1.022 * Summer Partial Peak hours) - (0.946 * Summer Super Off-Peak hours)] / Summer Off-Peak hours

Period B (November 1 - April 30)

[Total Winter hours - (1.032 * Winter Partial-Peak hours) - (0.950 * Winter Super Off-Peak hours)] / Winter Off-Peak hours.

4. TOD energy price is the product of the starting energy value and the TOD factor. Energy prices shown do not include applicable line loss adjustments. Line loss adjustments will be determined in accordance with the Settlement Agreement approved in CPUC D.06-07-032.