Pacific Gas and Electric Company

FIXED ENERGY PRICES FOR QUALIFYING FACILITIES

UNDER D. 06-07-032 1

Effective January 1, 2011

	Starting Energy Value \$/kwh	2011 TOD Hours	SRAC TF Base ²	2011 TOD Factor ³	2011 TO Energ Price \$/kw
	(a)	(b)	(c)	(d)	(e) = a *
Ilocation of Annual Fixe	ed Price to Seaso	ns:			Without Time-of-Use Meterir
Period A - Summer	0.067119	4,416	0.018748	0.879	0.05896
Period B - Winter	0.067119	4,344	0.023973	1.123	0.07540
Annual Average	0.067119	8,760	0.021339		0.0671
llocation of Seasonal P	rices to TOD Peri	ods:			
Period A - Summer					With Time-of-Use Meteri
Peak	0.058969	768		1.065	0.0628
Partial-Peak	0.058969	896		1.022	0.0602
Off-Peak	0.058969	2,016		0.985	0.0580
Super Off-Peak	0.058969	736		0.946	0.0557
Period B - Winter					
Peak		-			
Partial-Peak	0.075404	1,625		1.032	0.0778
Off-Peak	0.075404	1,995		0.992	0.0748
Super Off-Peak	0.075404	724		0.950	0.0716

- These energy prices are derived solely for purposes of implementing the fixed energy price option under the Settlement Agreement approved in CPUC Decision (D.) 06-07-032.
 These prices will be reallocated annually using appropriate TOD calendar hours.
- SRAC TF Base values reflect the seasonal allocation factors specified in PG&E's SRAC Transition Formula, as adopted by the CPUC in D.96-12-028, and in effect as of January 1, 2006.
 Seasonal values reflect the Base SRAC energy prices adopted in D.96-12-028, and in effect as of January 1, 2006.
 The annual average value shown derives from weighting the seasonal values by TOD period hours.
- 3. TOD factors allocate the fixed annual energy price for seasons, and seasonal values for time-of-use periods. Seasonal TOD factors are derived from the ratio of the seasonal SRAC TF Base values to the average annual value shown. Intraseasonal TOD factors are as adopted in D.96-12-028 (as corrected in D.97-01-027), and in effect as of January 1, 2006. Off-peak period values are calculated using seasonal period hours for the applicable year, per the following:

Period A (May 1 - October 31)

[Total Summer hours - (1.065 * Summer Peak hours) - (1.022 * Summer Partial Peak hours) - (0.946 * Summer Super Off-Peak hours)] / Summer Off-Peak hours

Period B (November 1 - April 30)

[Total Winter hours - (1.032 * Winter Partial-Peak hours) - (0.950 * Winter Super Off-Peak hours)] / Winter Off-Peak hours.

4. TOD energy price is the product of the starting energy value and the TOD factor. Energy prices shown do not include applicable line loss adjustments. Line loss adjustments will be determined in accordance with the Settlement Agreement approved in CPUC D.06-07-032.