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November 18, 2019

Elizaveta Malashenko
Deputy Executive Director, Safety and Enforcement
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA, 94102

Dear Ms. Malashenko:

As required by Resolution ESRB-8 and in accordance with Ordering Paragraph 1 of California Public Utilities Commission (CPUC) Decision (D.) 19-05-042, Pacific Gas and Electric Company (PG&E) respectfully submits a compliance report for the proactive de-energization event that was initiated on October 26, 2019 and October 29, 2019, and fully restored on November 1, 2019. This report has been verified by a PG&E officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions, please do not hesitate to call.

Sincerely,

A handwritten signature in black ink, appearing to read "Meredith E. Allen", is positioned above the printed name.

Meredith E. Allen
Senior Director – Regulatory Relations

Enclosures

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PG&E Public Safety Power Shutoff (PSPS) Report to the CPUC
October 26 & 29, 2019 De-Energization Event

Section 1 – Executive Summary

Starting on October 26, 2019 and subsequently October 29, 2019, PG&E implemented two Public Safety Power Shutoff (PSPS) events in order to mitigate catastrophic wildfire risk presented by significant offshore wind events combined with low humidity levels and critically dry fuels. The first offshore wind event started on October 26 with weather conditions lasting through October 28. The second offshore wind event started on October 29 with weather conditions lasting through October 30 for the majority of areas in scope for de-energization and ending on October 31 in the remaining areas in scope. Within these offshore wind events, PG&E planned de-energization times specific to different geographic areas based on their unique weather timing to minimize outage durations. These unique de-energization phases are referred to as Time Periods (TP) and were defined as described in Table 1, Figure 1, and Figure 2 below. In total, approximately 941,000¹ unique customers were impacted over the course of both events, with some customers impacted by both events.

Weather is closely monitored throughout the course of the event, up until just before de-energization, to ensure that operational plans are adjusted to any observed increase or decrease in weather risk. Based on the dynamic nature of the forecasted weather, both events had Time Periods added where new risks were presented after initial scoping, and both events had Time Periods where de-energization was “aborted” when incoming weather data indicated improvement and it was determined safe to keep the area energized. Specifically, during the October 26 event, TP7 was added after initial scoping and TP6 was aborted. During the October 29 event, TP1A and TP3B were added after initial scoping and TP6, TP7, and TP8 were aborted.

Over the course of the combined October 26 and October 29 events, customers were impacted with longer outage durations than other events this year. Two factors contributed to extended outages. First, the duration of the offshore winds was longer in comparison to past events. The wind during the October 26 event lasted roughly 36 hours in some areas, and during the October 29 event weather lasted roughly 24 hours. Second, the consecutive and close timing of the two offshore wind events created a scenario where the October 26 event “all clears” occurred roughly 24 hours prior to when the October 29 offshore winds were expected to arrive, and de-energization was to begin in many of the same areas. This overlap of 2 events, one concluding and one beginning, resulted in approximately 12 hours of day-light restoration time available for patrols and restoration for the October 26 event. Customers in scope for both events experienced a cycle of either being de-energized and restored for a short period of time, and then de-energized again, or being de-energized and remaining de-energized over the duration of both events. The average customer outage duration for the combined events was approximately 55 hours. PG&E recognizes that the timely restoration of customers is of the utmost importance and is committed to leveraging all currently available resources while continuing to explore new processes and technologies that reduce restoration times.

Shutting off power to our customers creates significant disruptions and hardships, and it is a decision PG&E makes only after thorough analysis of all options. As PG&E prepared to de-energize for public safety, action was taken to mitigate the impacts of our customers losing power through the use of temporary generation, and implementing lessons learned from previous PSPS events including improving call center operations and website operations.

Leading up to and during this PSPS event, PG&E:

- Communicated about the potential de-energization event through calls, emails, texts, online /social media, and news outlets in order to prepare the public for PSPS and mitigate potential

¹ Customer impact counts and related details are subject to further adjustment and reconciliation. After each PSPS event, PG&E teams reconcile outage details and categorization to ensure PSPS outages are properly labeled and do not include outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

customer impacts. Medical Baseline customers received repeated outreach efforts including door knocks when positive contact was not made.

- Embedded representatives from CAL FIRE, Cal OES, and the CPUC in PG&E's Emergency Operations Center (EOC) to solicit real-time input.
- Sectionalized 272 circuits to reduce customer impacts by approximately 533,000 customers.
- Mobilized 77 Community Resource Centers (CRCs) in coordination with local agencies and governments to support customers impacted by de-energization.
- Provided temporary generation support in response to circumstances that posed a risk to public safety due to the imminent failure or lack of customers' backup generation systems. Recipients of temporary generation for this event included water treatment and pumping facilities, medical centers, tunnels, 911 dispatch centers, senior living facilities, a fire department, and a prison.
- Safely provided power to portions of four de-energized communities by configuring and energizing four temporary microgrids.

After the weather passed, PG&E:

- Utilized over 7,200 personnel, including approximately 800 mutual assistance and contractor personnel, and 46 helicopters to restore power as rapidly as possible.
- Identified approximately 328 cases² of damages or hazards through patrols and repaired or cleared these conditions to allow for safe re-energization.

PG&E captured additional lessons learned and critical feedback from the CPUC, state and local agencies, and customers as part of the company's ongoing effort to improve its execution of PSPS events. Initial areas highlighted for further improvement include enhanced scoping ability, increasing the accuracy of data, Estimated Times of Restoration (ETOR) precision and communication, improved map precision and communication, optimizing external communication, and addressing EOC staff fatigue.

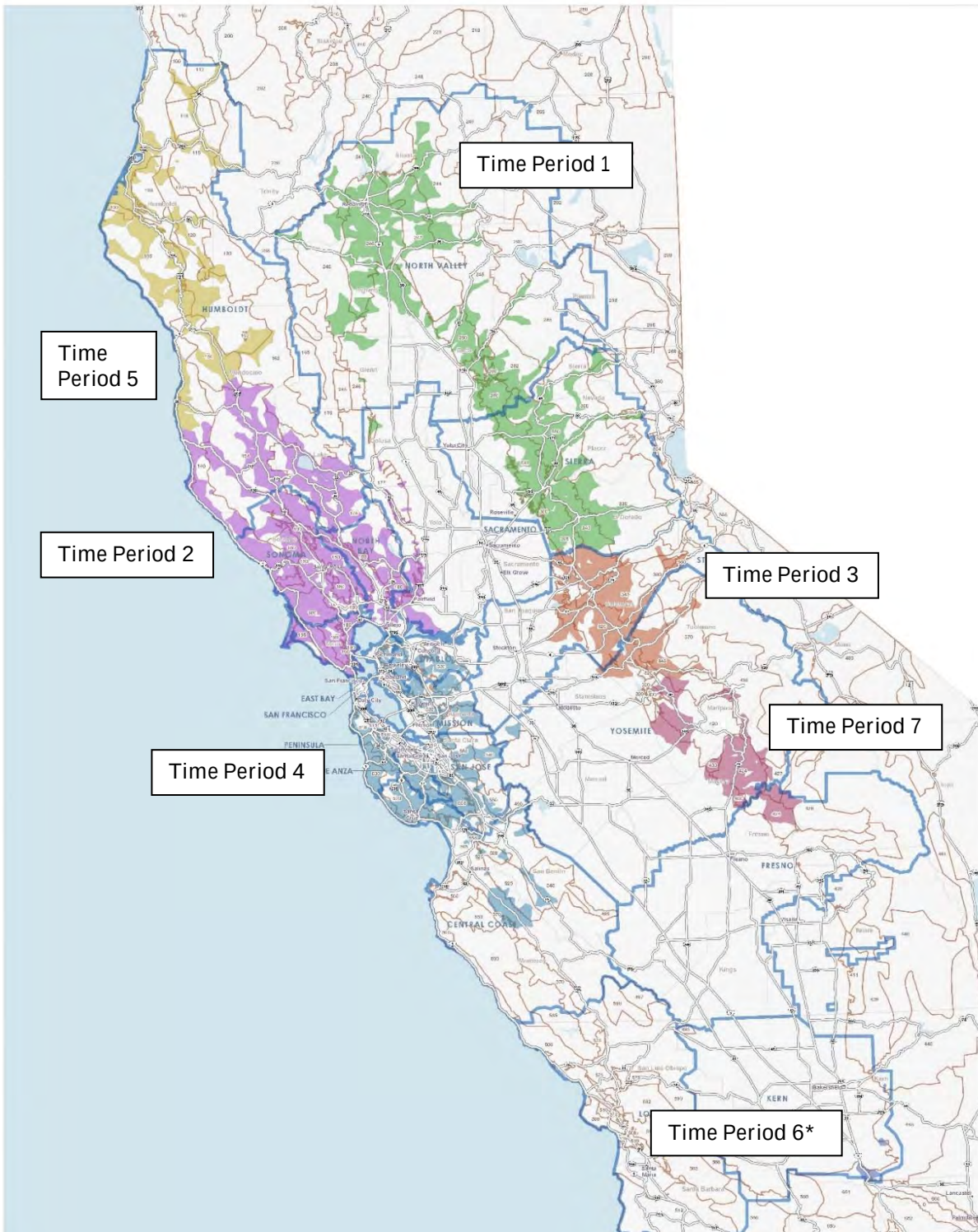
² Damages include things such as a tree falling on a powerline and resulting in damage to PG&E assets, while hazards include things that could have sparked an ignition if the line was left energized such as a tree limb found suspended in electrical wires.

Table 1: Time Periods and Locations for October 26 and 29 De-energization Footprints

October 26	
Time Period	Location Description
1	North Sierras / Redding
2	North Bay
3	South Sierras
4	Bay Area / Santa Cruz Mountains
5	North Coast
6	Kern (Aborted)
7	Oakhurst

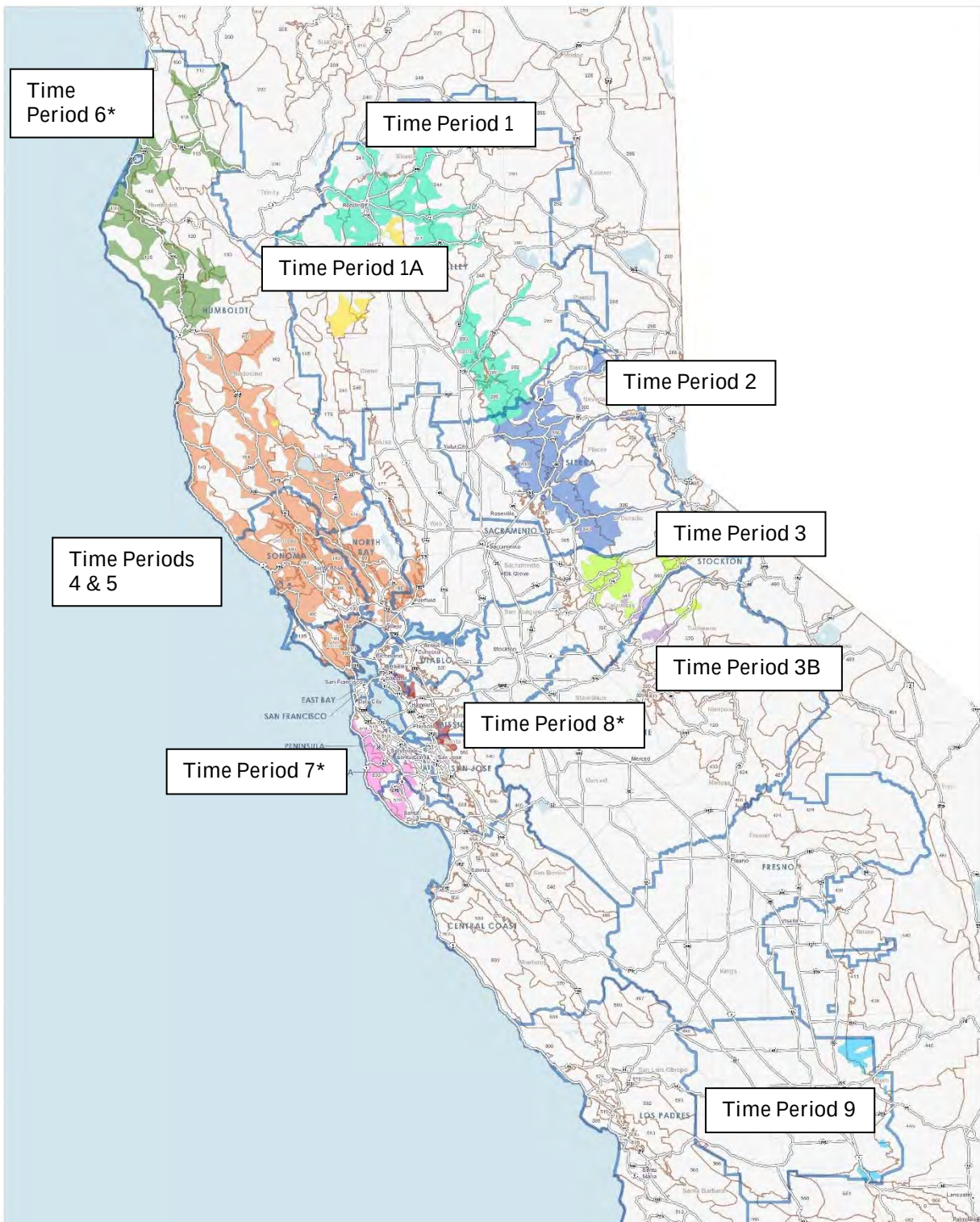
October 29	
Time Period	Location Description
1	North Sierras / North Valley
2	Sierra
3	Central Sierras
4	North Coast
5	North Bay
6	Humboldt (Aborted)
7	Peninsula / Santa Cruz Mountains (Aborted)
8	East Bay (Aborted)
9	Kern
1A	North Valley / Humboldt
3B	Supplemental areas of the Central Sierras

Figure 1: Map of October 26 De-energization Footprint



* Indicates that Time Period scope was aborted

Figure 2: Map of October 29 De-energization Footprint



* Indicates that time period scope was aborted

Section 2 – Explanation of PG&E’s Decision to De-Energize

PG&E considers many factors in weighing the risk of catastrophic wildfire against the impacts of de-energization. These factors include meteorological forecasts and wildfire risk data to determine the scope and impact of de-energization, as well as the efficacy of alternatives and mitigations to the extent possible prior to the potential de-energization. The same decision-making process was followed for both the decision to de-energize for the October 26 event and the decision to de-energize for the October 29 event. This process is described in this section with information unique to the individual events noted where applicable.

Forecast models showed high windspeeds, low humidity levels, and critically dry fuels in areas with PG&E electrical assets. PG&E’s internal models and forecasts were in consensus with external forecasting services, including the European Center for Medium-Range Weather Forecasts (ECMWF), Global Forecast System (GFS), Northern and Southern Operations Predictive Services and the National Weather Service (NWS). Red flag warnings were in effect in the areas in and around the scope identified for de-energization. High resolution weather modeling providing forecasts specific to 3-kilometer by 3-kilometer geographic areas were used to identify localized areas of high risk. This granular area identification establishes the foundation of the PSPS scope. Approaching the event, PG&E’s weather model is updated every six hours, and scope is adjusted accordingly for increases or decreases in area of risk.

Based on the meteorological footprint, circuits within the geographic area of forecasted weather-impact are assessed. For distribution lines, the PG&E team determines which circuits are impacted and evaluates the ability to sectionalize circuits to limit the de-energization scope and resulting customer impact.

For transmission lines, the PG&E team analyzes wildfire risk of each transmission line within scope based on forecasted wind speeds and Fire Potential Index (FPI) as well as structure type, historical outage performance, and recent enhanced inspection information. As a result, select lines were determined to be below risk thresholds based on the forecasted weather conditions and, therefore, the risk reduction benefit of de-energizing these lines did not outweigh the societal impact of de-energization. These lines were approved to stay in service during the event, and only lines deemed to be at a higher risk of catastrophic wildfire remained in scope for potential de-energization.

Select specific transmission circuit scenarios were reviewed in greater detail for their profile of risk, customer impact, and/or mitigation opportunities. In these cases, the PG&E Officer-in-Charge (OIC) weighs the risk of leaving the lines energized against the public safety impact of de-energizing them, and in many cases requests additional mitigations be performed on those lines to leave them energized. Examples of transmission circuit scenarios reviewed for the October 26 and October 29 events:

- a. In Santa Rosa, the Corona 115kV runs through a portion of the High Fire Threat District (HFTD) in scope as well as adjacent lower risk areas not in the HFTD and therefore not in scope. De-energizing Corona 115kV for the area in scope would also result in approximately 20,000 customers losing service as well in the adjacent area. However, a sectionalizing solution was identified and approved that would isolate the in-scope portion of Corona 115kv allowing for the approximately 20,000 customers to remain in service without added risk.
- b. In the Central Coast area, the Soledad #1 and #2 115kV circuits were determined to be included in scope. De-energizing these two lines would result in de-energization of a substation fed by the lines, which would result in the loss of service to approximately 40,000 customers. However, PG&E’s Grid Control Center confirmed a solution for sourcing the substation from other lines without introducing added risk, allowing for the 40,000 customers to remain in service. This solution was approved.
- c. In the Bay Area, two transmission lines serving Half Moon Bay were in scope for de-energization. The Hillsdale Junction – Half Moon Bay 60kV line was further reviewed as only portions were within the HFTD and de-energization would impact the Tom Lantos Tunnel and portions of Half Moon Bay, if de-energized. Upon further assessment, it was determined that there was very little incremental customer impact tied to de-energizing the line, and that PG&E could provide temporary generation to the tunnel. In this case, the risk reduction benefit from de-energizing the line was determined to outweigh the minimalized and

mitigated customer de-energization impact. Therefore, the decision was made to keep the Hillsdale Junction – Half Moon Bay 60kV line in scope for de-energization.

Further, a Power Flow Analysis is conducted, and coordinated with the CAISO, on the in-scope transmission lines to analyze any potential downstream impacts of load shedding and confirm solution feasibility with PG&E's Transmission System Protection team. Thirteen transmission lines were added to the de-energization scope as a result of the Power Flow Analysis for the October 26 event. Twenty-three transmission lines were added to the de-energization scope as a result of the Power Flow Analysis for the October 29 event.

Based on the identified circuits remaining in scope, the customer impact is determined. For Time Periods 1-6 of the October 26 event, the total estimated customer impact was approximately 935,000 customers, including approximately 5,800 critical customers, and approximately 34,000 medical baseline customers. For the October 29 event, the total estimated customer impact was approximately 596,000 customers, including approximately 3,800 critical customers, and approximately 21,000 medical baseline customers. The status of notifications to these customers was also reviewed at the time of the de-energization decisions. (These values represent customer counts estimated prior to the event. Actual customer impact data is reconciled after the event. The reconciled counts are stated in the remainder of this report.)

In light of the meteorological information indicating the potential for catastrophic wildfire and the customer impacts from mitigating that risk through de-energization, the PG&E team considered whether alternatives to de-energizing could adequately reduce the risk of catastrophic wildfire to obviate the need for de-energization. These alternatives included the following:

- Hazard trees recently inspected but not yet cleared were identified within the scope of each event. Focused mitigation of these hazard trees took place ahead of the event to clear portions of these populations. Trees with higher risk to PG&E assets were prioritized during mitigation. It was determined that removal of these hazard trees did not adequately reduce the risk of catastrophic wildfire under the forecasted wind conditions.
- Pre-event patrols were carried out on transmission lines in advance of the October 26 event and continued on the morning of the de-energization decision. For the October 29 event, patrol and restoration activities from the October 26 event occurred in place of typical pre-event patrol opportunities. Insights gathered through the pre-event patrols prior to October 26 and conditions reported during the restoration patrols prior to October 29 did not indicate a reduction in the assessed risk that would support leaving the lines energized.
- All automatic reclosing was disabled in Tier 2/Tier 3. It was concluded that this action did not provide a sufficient alternative to de-energization.
- Sectionalizing was implemented to the extent possible. This effort successfully reduced the number of customers impacted but did not present an alternative to de-energizing the circuits or portions of circuits at risk under the forecasted weather conditions.

Given the imminent potential for de-energization, readiness of efforts to provide community support and mitigate the negative impacts of de-energization were reviewed.

- Staffing and deployment readiness for over 65³ Community Resource Centers (CRCs) was confirmed.
- Temporary microgrids were ready to be activated for community support and power continuity to customers and key community resources, including:
 - Angwin Resilience Zone
 - Substation Power Continuity for Placerville, Calistoga, and Grass Valley

³ When the OIC approved the decision to de-energize, the total number of CRCs confirmed as staffed and ready for deployment was 65. In total, PG&E ended up establishing 77 CRCs.

- Temporary generation deployment was confirmed for critical public safety support.
- Field resources and helicopters to patrol the lines and facilitate swift restoration once the weather ‘all clear’ had been declared were confirmed to be staffed and ready for pre-staging.
- Safety and Infrastructure Protection Team (SIPT) crews were confirmed ready to conduct observations and to support switching operations and location jurisdictions where needed throughout the event.

Based on this analysis in both cases of the October 26 and October 29 de-energization decisions, the OIC determined there was an imminent and significant risk of strong winds impacting PG&E assets, and a significant risk of large, catastrophic wildfires should ignition occur. The OIC determined alternatives to de-energization were not adequate to reduce this risk and that the public safety risk of catastrophic wildfire outweighed the public safety impacts of the proposed de-energization scope. In making this decision, the OIC was informed of all steps that had been taken or that were in progress to mitigate adverse impacts on customers. The OIC determined that a PSPS was necessary to protect public safety and approved the decision to de-energize.

After the decision to de-energize was made, PG&E continued to actively monitor weather forecasts up until the planned de-energization time. This allows PG&E to change course and reduce the scope if the weather changed, including aborting the PSPS in areas where weather improved.

In the October 26 event, after the decision to de-energize Time Periods 1-6, incoming weather data identified an additional risk in the Oakhurst area, and as a result, Time Period 7 was created and approved following the process described above. The addition of Time Period 7 had a customer impact of approximately 24,000 customers based on data known at the time of the decision. Additionally, weather forecasts improved in the Kern area resulting in a decision to abort de-energization of Time Period 6. This decision reduced the customer impact by approximately 800 customers.

In the October 29 event, after the decision to de-energize Time Periods 1-9, incoming weather data identified additional risk in the South East Redding and Tuolumne areas, and as a result, Time Periods 1A and 3B were created and approved following the process described above. The Time Period 1A and Time Period 3B scope additions resulted in approximately 16,000 customers added to the de-energization footprint. Additionally, weather forecasts improved in the areas of Time Periods 6-8, resulting in a decision to abort de-energization of those areas removing approximately 92,000 customers from the de-energization scope.

Section 3 – Time, Place, and Duration

Appendix A shows each circuit involved in the PSPS event, along with the following for each circuit: whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3, as per the definition in General Order (GO) 95, Rule 21.2-D; the start time of the outage; communities served; and the restoration data and time for the last customer re-energized. Restoration of the circuits takes place in sections. The restoration time represents the date and time when the last section of the circuit and associated customers were restored.

The event began on October 26, 2019 at 1600 when the first circuit was de-energized. The event ended on November 1, 2019 at 1720 when the last circuit was restored. The de-energization start times, final restoration times and key communities impacted are listed by circuit in Appendix A.

Section 4 – Customers Impacted

Appendix B shows each distribution and transmission circuit involved, the total number of customers impacted on each circuit, and the number of customers impacted on each circuit by type.

Approximately 941,217⁴ distribution customers and 49 transmission customers were de-energized during these combined events.

The approximate distribution customers by type are as follows:

- 832,314 residential;
- 98,514 commercial/industrial;
- 10,389 other⁵; and
- Of the approximate total 941,217 customers, approximately 34,618 are medical baseline.

The 49 transmission customers impacted include 40 commercial/industrial customers and nine municipalities. See Appendix B for customers by type per circuit de-energized.

Section 5 – Damage to Overhead Facilities⁶

PG&E personnel patrolled all sections of de-energized PSPS circuits for safety prior to re-energizing. During those patrols, PG&E discovered approximately 328 instances⁷ of wind-related damage or hazard issues associated with its facilities across impacted divisions that required remediation prior to re-energizing. These included 212 instances of damage to PG&E's assets due to the high winds. Of those instances, 168 instances were due to tree or branch failures that caused damage to PG&E assets. In each case, PG&E repaired or replaced the damaged equipment prior to re-energizing. In addition to these instances of wind-caused damage, PG&E personnel discovered 116 instances of documented hazards, such as branches found lying across conductors, which were cleared prior to re-energizing.

- 212 cases of damages
 - 168 damage cases where vegetation was identified as the cause
 - 44 damage cases of wind-caused asset damage
- 116 cases of hazards

⁴ Customer impact counts and related details are subject to further adjustment and reconciliation. After each PSPS event, PG&E teams reconcile outage details and categorization to ensure PSPS outages are properly labeled and do not include outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

⁵ 'Other' includes customers that do not fall under residential or commercial / industrial such as governmental agencies, traffic lights, agricultural facilities, and prisons.

⁶ Damages include things such as a tree falling on a powerline and resulting in damage to PG&E assets, while hazards include things that could have sparked an ignition if the line was left energized such as a tree limb found suspended in electrical wires.

⁷ These numbers represent damages and hazards found during patrols and are subject to change.

See Appendix C for example photographs of damage and hazards as well as the images below:

Figure 3: Tree failure, resulting in broken conductors in Santa Rosa, Sonoma County



Figure 4: Tree fell on to conductors in Oakland, Alameda County



Section 6 – Customer Notifications

To provide advance warning for the PSPS event, PG&E sent direct notifications to approximately 991,000 potentially impacted customers via calls, text messaging, and e-mail. Additional steps were taken to notify customers enrolled in PG&E's medical baseline program, who rely on electric service for mobility or life sustaining medical reasons, to ensure they confirmed receipt of the notification to adequately prepare for an outage. To further alert the public in advance, PG&E maintained a media and online presence with regular and ongoing event updates. Customer notification details, including media engagement and digital updates, are further described below.

Media Engagement⁸

Between October 24 and November 1, PG&E engaged with customers and the public through the media as described below.

- Issued 12 news releases with PSPS updates;
- Provided event information to approximately 5,700 news outlets⁹ via Business Wire's national media list on a regular and ongoing basis. A total of 331 unique stories were issued by the media in online or print outlets, and 2,960 unique stories were featured on daily newscasts, many running multiple times.
- Conducted and live-streamed seven media briefings;
- Maintained a regular and ongoing social media presence on multiple platforms, issuing 797 social media posts, which were shared more than 7,000 times;

⁸ Some metrics reported here overlap between the October 23 and October 26-29 events given they were back to back, and some media engagement was provided for both events.

⁹ This included 51 multi-cultural news outlets throughout Northern California and Bay Area regions. These organizations provided in-language (translated) event updates to their viewers/readers.

- Augmented paid advertising with dedicated PSPS alert messaging in impacted counties before and during the event using television, radio, digital videos and banners, print and search placements and in-language advertising messages in Spanish and Chinese; and
- Continued issuing radio spots ads targeting medical baseline customers.

PG&E Website

Up to and during this PSPS event, PG&E provided event updates on pge.com and implemented tools to drive traffic to and maintain stability of the PSPS event updates page.¹⁰ To support webpage stability, PSPS updates were made available on a backup website¹¹ whereby customers would be redirected should pge.com experience performance issues. Website stability was maintained on the peak day of web hits during this event, which saw approximately 25 percent higher user traffic compared to the peak day of web hits during the October 9 event.

Over the course of the event¹², PG&E's website had over 4.2 million unique visitors, 7.7 million visits, and over 20 million total page views.¹³ Translated updates to key PSPS-related pages were provided in six languages in addition to English: Spanish, Chinese, Korean, Vietnamese, Tagalog and Russian.¹⁴

Customer Notifications^{15,16, 17}

Notifications were made throughout the event in accordance with the various time periods defined within the event based on the unique forecasted weather timing for different geographic areas. In many areas, this included consecutive periods of weather hitting the same geographic areas twice over the course of the event with only a short "all clear" period in between. A tailored customer messaging approach was required during this event based on these complex factors.

Additionally, throughout the event, PG&E was in direct communication with eight telecommunication providers and ten impacted Community Choice Aggregators (CCA). PG&E representatives also made direct calls to critical facilities that were identified to be potentially impacted by the event. PG&E

¹⁰ www.pge.com/pspsupdates

¹¹ www.pgealerts.com

¹² From October 24 to November 1

¹³ Unique visitors are the number of individuals that visit the specific webpage. These unique visitors may make multiple visits to the webpage. Page views account for all webpages served by the website (pge.com) whereby a unique visitor goes to multiple pages on the website.

¹⁴ The following number of unique visits were made to each of the translated sites for PSPS Updates from October 24 to November 1: Spanish—4,729, Chinese—2,019, Tagalog—427, Russian—429, Vietnamese—310, Korean—369.

¹⁵ PSPS notifications are primarily delivered in English. Notifications are provided in Spanish if language preference is available. If the language preference is unknown, customers have the option to listen to or view the notification in Spanish. Further, translated event information in 240 languages can be accessed by calling PG&E's Contact Center 24 hours a day.

¹⁶ PG&E aims to issue notifications within Telephone Consumer Protection Act (TCPA) curfew boundaries. TCPA curfew hours are between 2100 and 0800, whereby TCPA (under the rules of the Federal Communications Commission) requires no automated calls or texts be made to customers during this window for telemarketing and advertisements. While PSPS notices do not fall under this prohibition, PG&E aims to align with these guidelines. However, PG&E will consider notifications during curfew hours on a case by case basis, e.g., calls to medical baseline customers during curfew hours due to suddenly changing conditions.

¹⁷ All notifications sent prior to de-energization were also sent to customers signed up for PG&E's PSPS Zip Code Alerts.

representatives based in PG&E's local Operations Emergency Centers (OEC) provided localized support for other public safety partner critical facilities, such as water agencies and hospitals.

On October 24, PG&E sent the first PSPS event notifications to potentially impacted public safety partners, critical facilities, medical baseline customers including those who are tenants of a master meter, and all general customers initially identified in Time Periods 1 – 6 for the October 26 event. Customers in portions of Time Period 6 were still de-energized from the October 23 event and therefore received tailored messaging indicating power will remain off until weather conditions improved, and it is safe to restore service.

Beginning the next morning on October 25, PG&E initiated the medical baseline door knock process¹⁸ for those customers that had not confirmed receipt of the first automated notifications sent on October 24. Automatic notification retries were issued hourly in parallel to the door knock process

On October 25, customers in Time Period 6, who previously received a tailored message on October 24, received a follow-up notification indicating another event was anticipated and to prepare accordingly. The timing for Time Period 6 planned de-energization was sequenced later than Time Periods 1-5, at approximately 2300 on October 27, based on later arrival of weather.

Also, on October 25, second advanced notifications were sent to all other customers in Time Periods 1-6 indicating their power may be turned off in the next 24 hours.

On October 26, PG&E issued notifications to customers in Time Periods 1 – 5 stating their power may be turned off in the next 12 hours. Later in the day, notifications were sent to these customers in waves based on their associated time periods indicating their power shutoff was imminent.

On the afternoon of October 26, changing weather conditions resulted in the decision to add Time Period 7 to the event scope with a potential de-energization time on the following day, October 27. Initial notifications were created and sent to the Time Period 7 customers within two hours of the decision indicating that their power could be shut off in the next 12 hours.

On the morning of October 27, customers in Time Period 7 received notification that their power shutoff was imminent.

Also, on October 27, customers in Time Period 6 received 12-hour notifications according to their planned de-energization just before mid-night on October 27. Based on real-time weather monitoring in the hours approaching the Time Period 6 de-energization time, it was determined that forecasted weather conditions had improved and no longer warranted de-energization. De-energization for Time Period 6 was aborted and service was maintained to the associated customers.

On the same day, PG&E confirmed a subsequent potential PSPS event may occur beginning October 29 across similar regions already impacted throughout the territory. A total of 9 Time Periods were defined based on the unique timing of weather arrival in different geographic areas.

Given the situation of the current de-energization becoming ready for restoration shortly before another potential de-energization period was to begin, tailored messaging was created to communicate the back-to-back nature customer impacts. Typical restoration updates were replaced with a message focused on notifying about the next potential event so they could prepare accordingly. This message noted that some customers may have extended outages, and some may be restored and de-energized again.

¹⁸ For notifications during a PSPS event, medical baseline customers received automated calls, text and e-mails at the same intervals as the general customer notifications. In addition, these customers received repeat automated calls and texts at regular (hourly) intervals until the customer confirms receipt of the notifications by either answering the phone or responding to the text. If confirmation is not received, a PG&E representative visits the customer's home to check on the customer (referred to as the "door knock process"). If the customer does not answer, a door hanger is left at the home. If a customer confirms receipt of the automated or live call notification, the planned door knocks are subsequently cancelled. In each case, the notification is considered successful.

On the evening of October 28, customers in Time Periods 1 and 2 and Time Periods 4 and 5 received notification that their power may be shutoff overnight. Due to the strong and dynamic weather event underway, PG&E identified additional customers that were added to the event scope of Time Period 1 (referred to as Time Period 1-A in portions of Tehama, Shasta, and Mendocino counties) and were de-energized at approximately 0900.

In the late morning of October 29, customers in Time Periods 3 and 6 – 9 received a notification that their power may be turned off within 24 hours. In the early evening, customers in time period 3 and 3-B received notice that their power shutoff was imminent. Customers in Time period 3-B were added to scope just prior to de-energization due to the dynamic changes in the weather.

On the evening of October 29, the first “All Clear” notifications were issued to customers in portions of Time Period 5. This notification indicates the weather conditions have improved and crews are beginning to inspect equipment and determine how quickly PG&E can safely restore service.

Also, on the evening of October 29, customers in time periods 7 – 9 received notification that the shutoff was imminent. Customers in Time Period 6 - 8 were ultimately removed from the scope (not de-energized), based on improved weather conditions identified through real-time weather monitoring in the hours leading up to the planned de-energization time. These customers received a cancellation notification on the morning of October 30.

On the morning of October 30, additional “All Clear” notifications began in waves for Time Periods 1, 1-A, 2 – 5. “Restoration Complete” notifications were sent to customers accordingly throughout the day as PG&E crews were able to restore power.

On October 31, approximately 1,000 customers in the area impacted by the Kincadee fire were notified that PG&E had been granted access by CAL FIRE to begin the process of patrolling, assessing damage and restoring power, and will restore power as soon as it is possible to do so safely; however, they may experience extended outages due to the fire. The last “Restoration Complete” notifications were sent on evening of November 1.

Approximately 28,600 customers out of the total 941,000 customers de-energized did not receive advanced notification and experienced an outage longer than five hours. Of these customers, approximately 700 were medical baseline customers. Reasons for missed notifications include:

- No customer contact information on file;
- Locations with customer’s service point identification (SPID) number was not mapped to the local transformer;
- Abnormal switching configurations whereby customers could be operationally tied to one circuit that was impacted by the PSPS event, but their notifications were sent based on the normal circuit configurations which were not impacted; and
- Challenges related to the process of taking the areas identified as high-risk by meteorology, translating the areas into assets on the electric grid, and correlating to impacted customer which currently requires manual steps.

During a PSPS event, some PG&E customers experience short outages associated with switching operations. These operations are executed to maintain service to customers and therefore reduce overall customer impact. Because these customers are not expected to experience the PSPS outage, they may not receive advanced PSPS notifications. During this event, approximately 13,000 customers, including approximately 400 medical baseline customers, experienced outages of five hours or less and were not notified as a part of the PSPS advanced notifications.

Medical Baseline Customers

For this PSPS event, approximately 34,618 medical baseline customers were de-energized. PG&E attempted to notify 33,499, which included 4,158 door knocks. A total of 32,813 confirmed receipt of a notification.¹⁹

The medical baseline customers that did not confirm receipt of an automatic notification prior to de-energization had received a significant number of contact attempts, including live agent wellness check after de-energization was initiated and up until restoration was complete. PG&E also continued the process established during the October 23 event to share the lists of the medical baseline customers that had not confirmed receipt of their notifications with county and tribal emergency operations centers within their jurisdictions – a process requested by local governments and authorized by the Commission, which was shared for awareness for these entities to consider leveraging in their patrols of their jurisdictions.

Engagement with Local Partners That Support Access and Functional Needs (AFN) Populations

With the October 23 PSPS event taking place just prior to this event, PG&E had recently enhanced its collaboration with the California Foundation for Independent Living Centers (CFILC) and continued coordination with Office of Access and Functional Needs (OAFN) within CalOES. PG&E provided funding and, on behalf of CFILC, purchased portable power stations to assist customers that require continuous power for medical sustainability or needed assistance charging medical devices during the PSPS event.

CFILC is a registered 501(c)(3) non-profit organization that increases access and equal opportunity for people with disabilities by building the capacity of Independent Living Centers (ILCs) throughout California. ILCs are grassroots organizations run by, for, and about people with disabilities. CFILC's membership includes 23 of California's 28 ILCs and 56 of the state's 58 counties. ILCs serving PSPS impacted counties worked with individuals that rely on power to operate life sustaining medical devices to determine appropriate assistance based on customer-specific power needs.

Participating local ILCs offered all or a portion of the following services during this PSPS event including general emergency response information, charging at the ILC, accessible transportation to PG&E Community Resource Centers, funds for hotel stays which may include gift cards for meals and accessible transportation, gift cards for backup generator gas re-fills, and/or short-term loans of a backup power portable batteries.

In addition to the collaboration with CFILC, PG&E continued engagement with over 200 community-based organizations serving people with developmental, intellectual and physical disabilities, seniors, hearing and visually impaired, and low-income populations with general health and human services, social services, and emergency preparedness education. On October 25, contacts at these organizations for which we have an email address were sent an email with tools about to how to obtain event specific information and assistance, in addition to existing resources on pge.com, and were asked to share it with the populations they serve. In addition, PG&E continued issuing a Public Service Announcement (PSA) directing customers who use a medical device and/or assistive technology that requires continuous electricity to call 211 or contact their local Independent Living Center.

¹⁹ Contact with a customer is considered "successful" if one of the following occurs: Customer answers the phone or voice message is left, text message is delivered, or text is received back from the customer, e-mail is delivered or opened, or a link within the e-mail is clicked. Contact with a medical baseline customer is considered "received" if one of the following occurs: Customer answers the phone, text is received back from the customer, or e-mail is opened or a link within the e-mail is clicked. For Non-Medical Baseline customers: two additional retries will be commenced in 10-minute intervals. For Medical Baseline customers: If a confirmation has not been received through system notifications, PG&E commences the door knock process, which is an in-person visit by PG&E personnel in parallel with system notifications occurring every hour (until curfew or PG&E suspends). PG&E will leave a door hanger at customer premise, if possible. The door hanger is considered "successful contact" but not confirmed as received, and PG&E may continue additional follow-up attempts with these customers until power is restored.

Section 7 – Local Community Representatives Contacted

PG&E sent out over 16,000 notifications to over 200 city and county offices about this PSPS event. Appendix E shows the local government, tribal representatives, and community choice aggregators contacted prior to de-energization, the initial date on which these stakeholders were contacted, and whether the areas affected by de-energization are classified as Zone 1, Tier 2 or Tier 3 as per the definition in GO 95, Rule 21.2-D. Dates marked with an asterisk are representatives who received multiple notifications during the event.

Section 8 – Local and State Public Safety Partner Engagement

Since 2018, PG&E has been meeting with cities, counties, tribes, state agencies and other public safety partners to provide information about PG&E's PSPS program. This includes, but is not limited to:

- Reviewing key notification milestones with public safety partners;
- Identifying 24-hour contact numbers for all jurisdictions within PG&E's service area;
- Coordinating with cities and counties to confirm critical facilities in their jurisdictions;
- Establishing access to the secure data transfer portal and securing non-disclosure agreements with cities and counties for additional customer information needed to assist local response efforts during an event; and
- And this year, expanding outreach to key stakeholders and local communities regarding the increased scope of the program to include transmission-level assets and the importance of emergency preparedness.

In 2019, to date, PG&E has held 678 meetings with cities, counties, and public safety partners regarding PSPS, including 17 planning workshops attended by more than 930 public safety partners. Throughout the year, PG&E also held regular meetings with state agencies including the California Public Utilities Commission (CPUC), California Governor's Office of Emergency Services (Cal OES) and CAL FIRE and the other investor-owned utilities regarding PSPS process, protocols and standards.

On October 23, PG&E notified state agencies (Cal OES, CPUC and Governor's Office) via email and phone calls of a potential PSPS, anticipated for October 26. PG&E also notified these state agencies on October 27 via email and phone calls of an additional potential PSPS event, anticipated for October 29. During the period in which PG&E's Emergency Operations Center (EOC) was active, PG&E submitted and continued to provide updates on both PSPS events to Cal OES via the PSPS State Notification Form and twice-daily State Executive Calls. Members of the CPUC, Cal OES and CAL FIRE were also embedded in PG&E's EOC, received real-time status updates and provided ongoing feedback and guidance.

Public-Safety Answering Points (PSAPs), County OES and tribal emergency responders were notified of potentially impacted communities through live phone calls for both the October 26 and October 29 event. Please note, for the October 26 PSPS event, PG&E notified the additional PSAPs that were not impacted in the October 23 PSPS event. For the October 29 PSPS event, all PSAPs were notified, including those that were impacted in the October 26 PSPS event. Going forward, PG&E will notify all potentially impacted PSAPs prior to a PSPS event, even if events overlap in scope.

During the period in which PG&E's EOC was active, dedicated PG&E point-of-contacts coordinated with impacted counties and tribes. This included but was not limited to:

- Offering PG&E Liaison or GIS experts to be embedded in local EOCs

- Offering jurisdictions to be embedded in PG&E's EOC
- Providing access to outage maps and customer information via the secure data transfer portal
- Coordinating on Community Resource Center locations
- Resolving unique, local issues

County OES and tribal governments also received status updates through the thrice-daily Operational Briefing calls and dedicated PG&E point-of-contacts. Staff from Santa Clara and Sonoma counties were also embedded in PG&E's EOC and received real-time status updates when present.

Additional outreach took place in the form of automated emails, phone calls and text messages to the contacts listed in Appendix E at regular intervals. Although PG&E successfully contacted all potentially impacted cities, counties, tribes, state agencies and other public safety partners in advance of shutting off power, because of the changing nature of the weather, some impacted cities and counties received less than 24 hours of notice prior to the October 29 event. The dynamic weather event also caused delays in providing potential outage maps, impacted cities/counties lists and other event specific information. Although PG&E recognizes (and advises cities, counties and tribes) that it will not always be able to provide advanced notification within the 24-48-hour window, the goal is to be able to provide notification to all potentially impacted jurisdictions sooner than was provided for the October 29 event. PG&E also acknowledges that the delay in providing outage maps, customer counts, city/county lists and de-energization timing caused challenges for impacted cities, counties, tribes and state agencies in preparing for and responding to the October 29 PSPS event. PG&E will be reviewing its internal processes to look for any opportunities to streamline or build in additional contingencies during particularly dynamic weather events. In addition, PG&E will be reviewing notification timing and cadence with impacted communities as part of its broader outreach to solicit feedback and input from local jurisdictions.

Section 9 – Number and Nature of Complaints Received

From October 23 to November 11, PG&E received 13 written complaints and one e-mail complaint related to PSPS. These complaints are reconciled on a monthly basis and subject to change. These complaints relate to:

- Concern about customers with medical needs not having power;
- Two complaints that the customer does not agree with the PSPS program;
- Two complaints that the customer did not receive notifications prior to de-energization;
- Questions relating to which generators a customer can use;
- Request for credit during the shut off period;
- Frustration that the maps on website were not updated during the event; and
- There are five complaints which are still open and pending resolution.

Section 10 – Claims Filed because of PSPS Event

As of November 13, 2019, PG&E received 923 claims for the October 26 & October 29 PSPS event. 832 of those claims were residential and 91 were commercial.

- Commercial:
 - 53 business interruption/economic loss
 - 20 property damage with business
 - 8 property damage
 - 10 food loss
- Residential:
 - 108 economic loss
 - 38 property damage with business
 - 116 property damage
 - 567 food loss
 - 3 bodily injury

Section 11 – Detailed Description of Steps Taken to Restore Power

Prior to restoration activities, PG&E pre-positioned field resources on key circuits and prepared helicopters in anticipation of the “all clear”. The PG&E Incident Commander (IC) and meteorology team closely watched the meteorology forecast and issued multiple “all-clears” in a phased approach to restore customers as soon as possible. The phased all-clears were based on current meteorological conditions from weather models, weather station data and real-time field observations and thus did not always align to the de-energization polygons as the weather conditions may have been favorable to restoration in one area of the polygon and not the other.

The initial all-clear for impacted areas in scope for the October 26 de-energizations was issued by the OIC at approximately 1100 on October 27; this was an all-clear for portions of TP5 (FIAs 100, 105, 120, 115). An hour later, another portion of TP5 (FIA 113) was called all-clear. Then, by 1545 on October 27, remaining portions of TP5 and many FIAs of TP1 were called all-clear. By 0600 of October 28, TP 1, 2, 3, 4, 5 & 7 were declared all-clear.

All-clears for the October 29 event were sequenced according to the following timeline. At approximately 1700 on October 29, 2019, partial all-clear was called for TP1 FIAs (241, 244, 245, 246) and TPA (partial). By approximately 0520 on October 30, TP 2, 3, 4, 5 and TP3-B were declared all-clear. By 0800 the morning of October 30, TP1 and TP1A were fully all-clear. At approximately 1430 the same day, TP9 was declared partial all-clear, with the remainder of TP9 declared all-clear by 0500 the morning of October 31, 2019. In support of safe restoration, PG&E patrolled all electrical facilities to identify any damage before re-energizing. To reduce the outage impact to customers, PG&E utilized helicopter patrols in areas where visibility was not limited by vegetation. Using the Incident Command System (ICS) as a base response framework, each circuit was assigned a taskforce consisting of supervisors, crews, troubleshooters, and inspectors. This structure allowed PG&E to patrol and perform step restoration in alignment with the impacted centralized control centers. PG&E utilized approximately 7,200 personnel, including approximately 800 mutual aid and contractor personnel, and 46 helicopters to identify any safety concerns and make necessary repairs prior to restoration. PG&E restored power to customers as patrols were completed.

Section 12 – Sectionalization

During this combined event, PG&E determined that it could implement PSPS for 272 of the in-scope circuits by sectionalizing and de-energizing only portions of each circuit (as opposed to the full circuit). Those 272 circuits are marked with a single asterisk in Appendix A Table 1 and were sectionalized either for the October 26 or the October 29 event. This reduced the number of customers impacted by this PSPS event by approximately 533,084 customers.

Section 13 – Community Assistance Locations

PG&E established 77 CRCs during this event, inclusive of the 28 set up for the October 23 event, in thirty counties, and assisted communities by deploying temporary microgrids using mobile generation and backup generators to support community normalcy and customers with exceptional circumstances or public safety implications.

Community Resource Centers

When a PSPS event occurs, PG&E mobilizes (opens) its CRCs to provide impacted customers and residents a space that is safe, energized and air-conditioned (as applicable) primarily during daylight hours. Visitors are provided with PSPS event information by dedicated PG&E staff, water and restrooms, tables and chairs, as well as power strips to meet basic charging needs, including charging for cell phones and laptops, small medical devices, as well as Wi-Fi and cellular service access (where possible). The CRCs are designed to meet the following criteria: Americans with Disabilities Act (ADA) and environmentally compliant, capable of accommodating up to approximately 100 customers at a time, site owner approval, Wi-Fi and cellular service access, 1-2 acres of flat and (preferably) paved areas for outdoor locations, backup generation availability, and open typically from 0800 to 2000²⁰.

For this PSPS event, PG&E responded to additional feedback from state and local agencies with regards to the supplies offered at each resources center. Due to the scale and duration of this extended event, PG&E provided additional supplies such as ice, blankets, snacks, flashlights, and small electronic device chargers, as well as N95 face masks in regions near active fires.

Local Government Coordination on Site Selection and Closure: In advance of the 2019 wildfire season, PG&E coordinated with local government agencies in an effort to gain input and pre-identify ideal site locations for a CRC during an event that meet the criteria noted above. To simplify and accelerate the

²⁰ Starting on the October 23 PSPS event, CRC hours of operation were extending by two hours; closing at 2000 (8pm) instead of 1800 (6pm). CRCs, however, may close early if outage is fully restored in the area or if any safety concerns are identified.

logistical process of mobilizing a CRC within one day, prior to this PSPS event, PG&E had over 60 standing agreements in place in over 30 counties, including potential site locations identified for when a PSPS event is called. While these pre-identified locations are developed to simplify and optimize the mobilization of a CRC, the proximity of these locations to the nearest outages can vary based on the geography of the region and the locations meeting the CRC operational criteria.

In addition to the CRC sites identified prior to the 2019 wildfire season, the October 9 PSPS event highlighted the opportunity to more effectively plan and work with local governments and tribes to understand their needs and preferences for CRC location during a PSPS event based on the scope of the impacted areas.

During this PSPS event, PG&E had dedicated points of contact that coordinated closely with the potentially impacted counties and tribes to review the proposed scope of the event and receive input on possible locations for the CRCs based on the anticipated areas of de-energization. This included phone calls, as well as an email sent on October 23 to newly-impacted jurisdictions (adding those not affected in the October 23 event) with a list of previously identified CRC locations within the county and a request for input for this event. PG&E reviewed feedback from the counties and tribes and worked collaboratively to implement those locations that met key criteria. There were several constraints in place and some suggested sites could not meet the criteria noted above, which is why some seemingly more appropriate locations were not used. PG&E ultimately received final agreement from agencies on the locations identified.

Additionally, prior to any site closing, PG&E coordinated with location governments to gain their agreement to close the sites in their jurisdiction.

Location, Type and Timeline of CRCs: With the intent of having two to three CRCs in the counties affected, PG&E provided a total of 77 CRCs in 30 counties over the course of six days throughout the impacted areas in the territory.

Seven of the 77 CRCs were indoor locations: (1) Alcouffe Community Center in Oregon House, (2) Hanna Boys Center in Sonoma, (3) Clearlake Senior Community Center, (4) Community Center in Pacifica, (5) San Mateo Event Center in San Mateo, (6) Arcata Community Center, and (7) Patriot Park in Greenfield. The remaining CRCs were temporary tented locations or trailers in an open space, such as a parking lot at a shopping center, school, golf course, casino, church, park, fire station, library community or recreation center, and fairgrounds. All these sites were ADA compliant. Prior to the opening of the CRCs for the October 23 event, PG&E had a structural engineer review site plans and conduct site visits for a number of CRC set ups to review and provide recommendations to ensure for ADA compliance.

With de-energization taking place for the majority of impacted customers over the afternoon and evening of October 26, 17 CRC sites were open and available to the public in the afternoon of Saturday, October 26. By the morning of Sunday, October 27, an additional 50 were opened. Three more were mobilized on the morning of Monday October 28. By Tuesday morning (October 29), an additional seven CRCs opened, bringing the total CRCs opened to 77 for the event.

Restoration began on the morning of Tuesday October 29, closing seven CRCs in Contra Costa, Tehama, and Monterey counties. The following day, on October 30, 31 more CRCs were closed due to restoration in the counties they were located. On Thursday October 31, 28 CRCs were closed with 10 remaining open for November 1. All CRCs were demobilized by the afternoon of Friday, November 1. The Calistoga, Middletown, Cloverdale, and Santa Rosa CRCs all faced evacuations with the Kincade Fire, and only Cloverdale and Santa Rosa reopened during the event.

Upon closure of the sites, PG&E coordinated with local governments to gain input on certain organizations to receive donations from PG&E for the excess supplies that remained at each CRC. PG&E either re-directed supplies to other open CRCs, saved for future use or donated items to various organizations that support the local community (e.g. churches, Red Cross, Homeless Shelters).

PG&E provided updates to the public and local partners on the CRC locations, hours of operations and resources available through press releases, website, and social media outlets, including PG&E's main channels, as well as in local divisions by customer account representatives.

Customer Visitation: Overall, approximately 49,500 people visited one of the 77 CRC sites over the course of this PSPS event. Some customers returned to the CRCs across multiple days and the length of stay varied. Over the course of the six days of the event, customer attendance was highest at Clearlake Community Center, Cloverdale Citrus Fair, and Fort Bragg Recreation center with approximately 2,900, 2,400, and 2,300 visitors, respectively. The following CRC locations had less than 10 visitors during the event, though some of these were open only one day: Chukchansi Gold Resort & Casino in Coarsegold (Madera County), Napa County Fairgrounds in Calistoga (Napa County), Parking Lot in Corning (Tehama County), Half Moon Bay City Library (San Mateo County), Empty Lot in Ben Lomond (Santa Cruz County), and PG&E Gas Safety Academy in Winters (Yolo County).

The following pictures depict some of the CRCs set-up for this event throughout the territory:

Figure 5. PG&E CRC in Brentwood at Balfour Guthrie Park (Contra Costa County)



Figure 6. PG&E CRC in Chico at Costco Parking Lot (Butte County)



Figure 7. PG&E CRC in West Point at Veterans of Foreign Wars (Calaveras County)



Figure 8. PG&E CRC In San Mateo at San Mateo Event Center (San Mateo County)



Figure 9. PG&E CRC in Vallejo at Solano County Fairgrounds

Figure 10. PG&E CRC in Valley Springs at Round Table Pizza Parking lot (Calaveras County)



See Appendix F for further details on the CRCs that PG&E mobilized during the PSPS event, including specific locations, dates and times available, and total number of visitors that utilized the CRCs' services.

Temporary Microgrids for Community Power Continuity

During the October 26 and October 29 de-energization events, PG&E operated four temporary microgrids, including one pilot Resilience Zone with a pre-installed interconnection hub, that had been previously mobilized for prior events. Following the weather 'all clear' for the October 23 event, equipment was left in place to support customers during the events forecasted to follow. All temporary microgrids had undergone a safety review in prior events by a Public Safety Specialist with extensive fire science knowledge gained through years of professional firefighting experience.

Temporary microgrids with pre-installed interconnection hubs (PIH): A Resilience Zone is a pre-designated area where PG&E can safely provide electricity to community resources by rapidly isolating it from the wider grid and re-energizing it using temporary mobile generation at a pre-installed interconnection hub during a PSPS event. Pre-engineering Resilience Zones with permanent, plug-and-play infrastructure enables rapid deployment and operational efficiency. Though each Resilience Zone will vary in scale and scope, the following equipment will enable each site:

- Isolation devices used to disconnect a portion of the circuit from the wider grid during a public safety outage.
- A pre-installed interconnection hub (PIH) consisting of a pad mounted step-up primary transformer and a recloser that enables PG&E to rapidly connect temporary primary generation and energize the isolated circuit (thereby forming an energized "island").

Temporary microgrids with temporarily-installed, mobile transformers: Mobile generation deployments at local substations in this event also utilized isolation devices to disconnect portions of circuits from the wider grid but relied on mobile transformers temporarily installed at local substations in lieu of pre-installed interconnection hubs. Developing temporary microgrids using mobile equipment requires adequate space and safe electrical clearance within substations; not all substations are suited for this design.

While PG&E's objective is to support community normalcy by providing power continuity within the boundary of these temporary microgrids, PG&E is not in a position to guarantee service on behalf of any customer energized within these areas.

PG&E safely sectionalized and energized over 4,800 customers in portions of Angwin, Calistoga, Grass Valley, and Placerville using temporary primary generation. The temporary microgrids operated beginning the afternoon of October 26 for an average duration of 95 hours per site.

More information about each temporary microgrid site is included below:

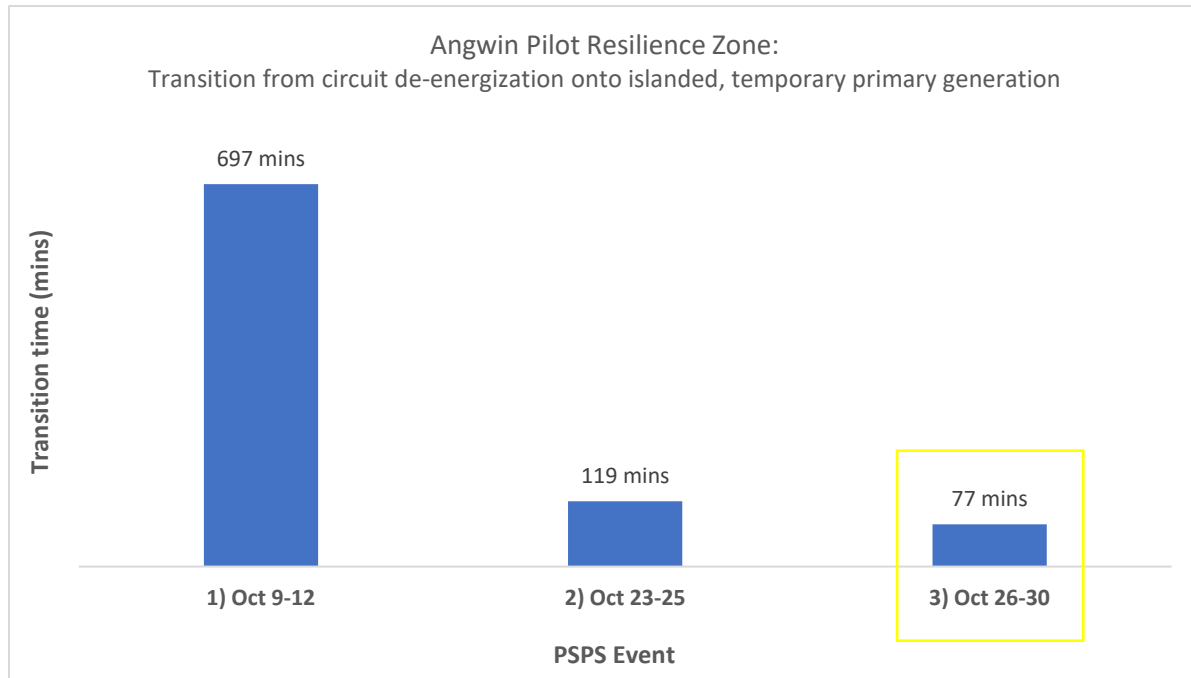
Table 2: October 26 and 29 Temporary Microgrid Deployments

Temporary microgrid	Interconnection configuration	Generation deployed	Customers energized
Angwin (pilot Resilience Zone)	Pre-installed interconnection hub (PIH) with a pad mounted step-up primary transformer and recloser	1 MW	~30 Incl. local fire station, student housing, medical/dental clinic, post office, and bank
Calistoga temporary microgrid at local substation	Temporary primary generators already connected at the local substation for prior work Note: There is an in-flight project to deploy a PIH currently in the design phase in Calistoga	6.5 MW	~830
Grass Valley temporary microgrid at local substation	Mobile step-up primary transformers temporarily installed at local substations	9.5 MW	~3,500
Placerville temporary microgrid at local substation		6 MW	~500
Total:		23 MW	~4,860 customers

Operational Improvements for the Pilot Resilience Zone:

After operating the pilot Resilience Zone in Angwin for the first time during the October 9 event, PG&E recognized the need to improve the process by which the company transitions the area onto islanded, mobile generation (i.e. temporary microgrid mode) following de-energization. Doing so directly reduces the amount of time customers in the Resilience Zone are out of power. PG&E strengthened the coordination between its Emergency Operations Center (EOC), Electric Distribution Emergency Center (EDEC), and field personnel, thereby achieving significant reduction of time needed to sectionalize the Resilience Zone and transition it onto mobile generation, as shown in Figure 11.

Figure 11: Angwin Resilience Zone Transition Times



On November 8, PG&E personnel met with Pacific Union College representatives in Angwin to discuss lessons learned and areas for improvement based on the October events—all of which will inform PG&E’s operational plans as it scales temporary microgrids for PSPS going forward. The improvements to be implemented in the future include:

- Continue to track and improve the two transitions during which customers experience an outage: (1) transition onto temporary microgrid following de-energization, and (2) transition back to grid power following ‘all clear’.
- Provide simple in-event notifications to customers in the Resilience Zone about the estimated transition times.
- Implement modifications to the Resilience Zone energization area to include the local gas station.

The information session that PG&E organized with Pacific Union College and other customers in the Angwin Resilience Zone in September 2019 proved valuable during the October events. Customers in the Resilience Zone were aware of the boundaries of the area to be energized and knew they would experience two outages during the transition periods. PG&E will prioritize staging similar information sessions and post-event reviews with other communities hosting pre-defined Resilience Zones when feasible.

Figure 12: Approximate area served by PG&E Temporary Microgrid in Angwin



Figure 13: Approximate area served by PG&E Temporary Microgrid in Calistoga (future Resilience Zone with pre-installed interconnection hub in design phase)

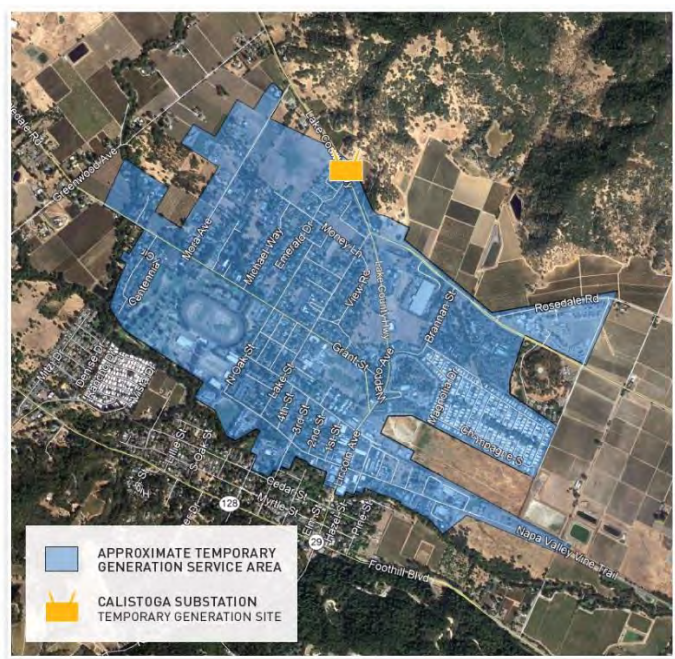


Figure 14: Approximate area served by PG&E Temporary Microgrid in Grass Valley

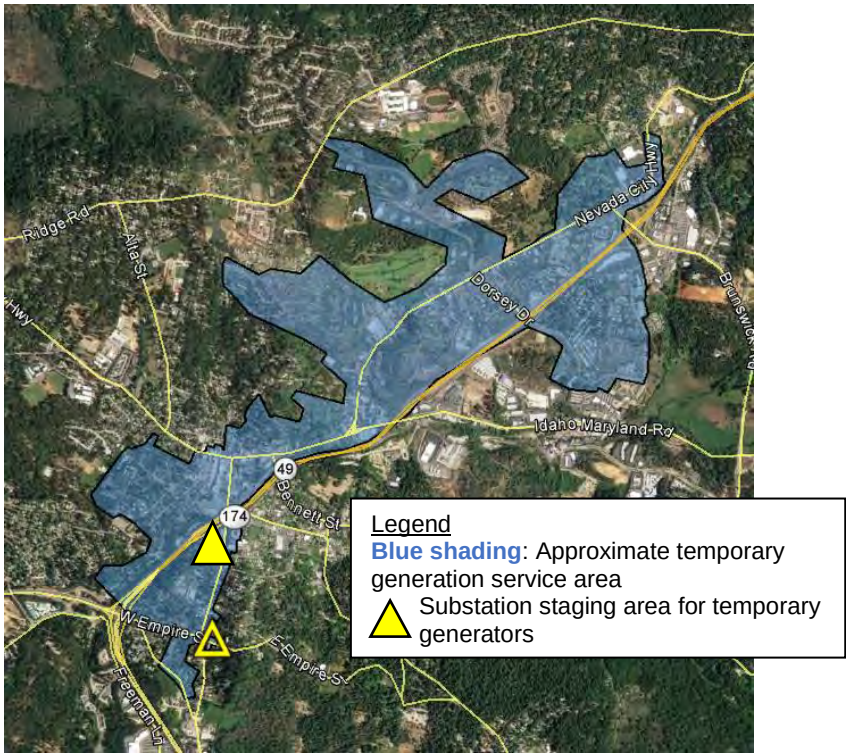
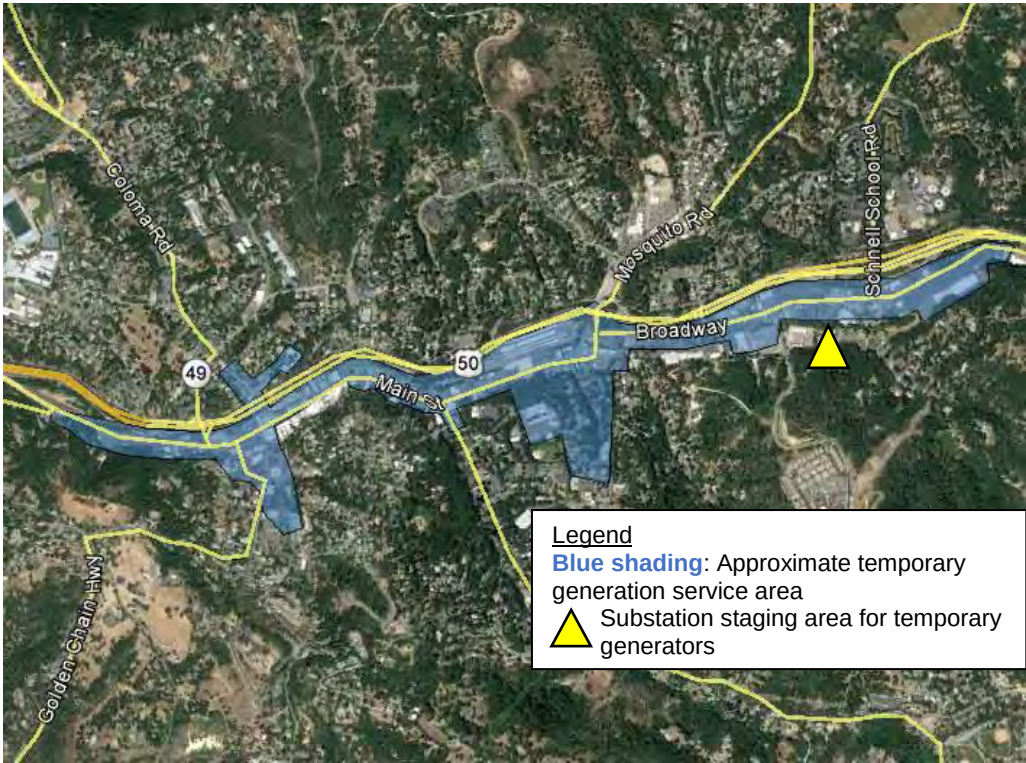


Figure 15: Approximate area served by PG&E Temporary Microgrid in Placerville



Backup Power Support for Exceptional Circumstances Impacting Public Safety

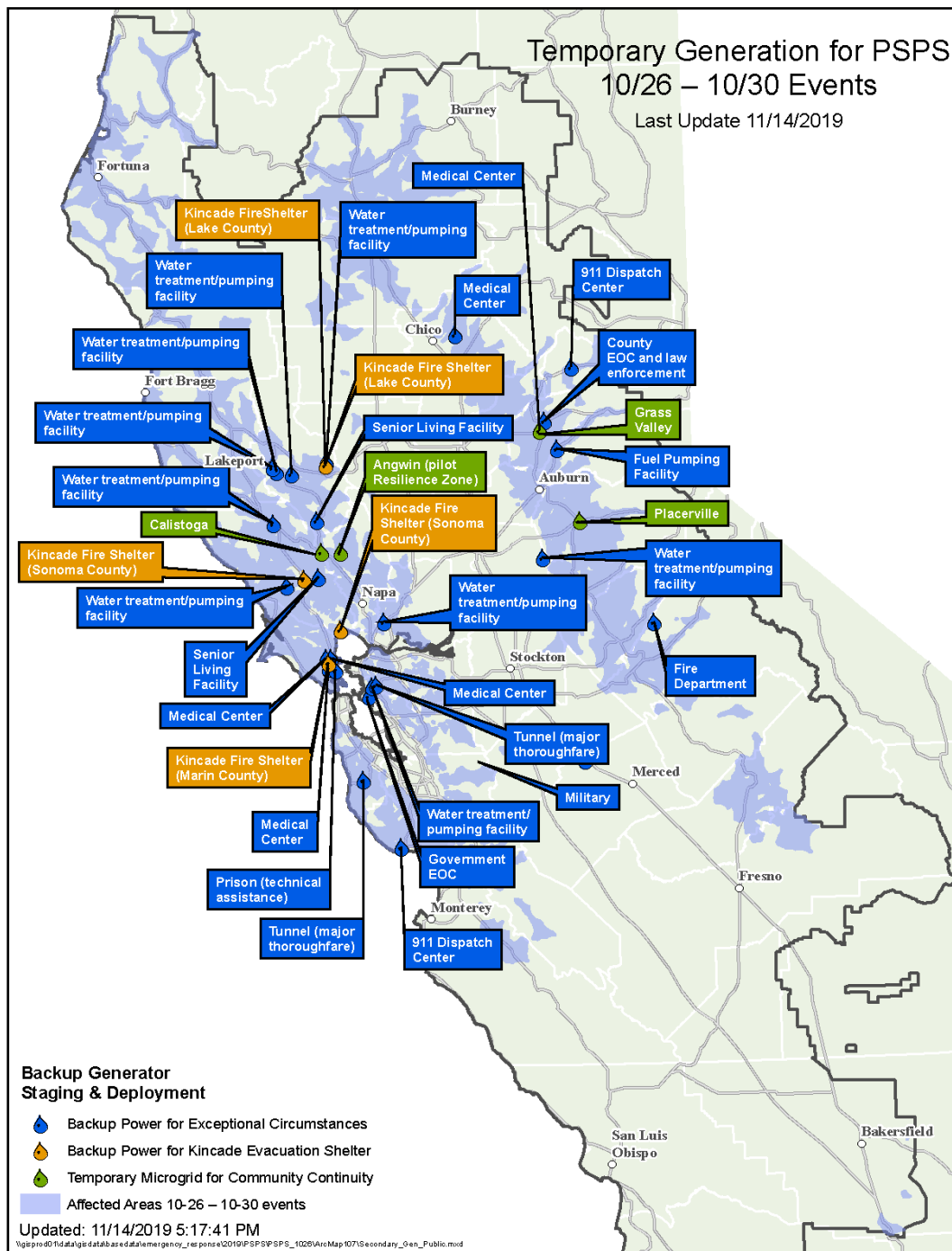
During the event, PG&E deployed approximately 41 MW of backup power support to 26 sites across 12 counties to respond to public health/safety/environmental risks, enable emergency operation of first responders, and/or support other infrastructure critical to societal continuity. Backup power support included technical assessments and repairs (e.g. generator or auto-transfer switch repairs), deployment of backup generators, and/or generator fueling support.²¹ The sites that received backup generator support included water treatment and pumping facilities, medical centers, tunnels, 911 dispatch centers, senior living facilities, a fire department, and a prison.

Additionally, during the event PG&E also deployed approximately 1.4 MW of backup power support to 5 Kincadee fire evacuation shelters in Lake, Marin, and Sonoma counties.

See Figure 16 for a summary map of sites to which PG&E deployed temporary generation.

²¹ Only deployed backup generators are included in the sum of 41 MW.

Figure 16: Temporary Generation Locations



Section 14 – Lessons Learned from Event

PG&E understands the public commentary on the October PSPS events and recognizes our responsibility to continuously improve on the execution of PSPS events. This section includes ongoing initiatives where PG&E has made progress along with new identified areas for improvement. PG&E will continue to act upon feedback from earlier PSPS events and provide weekly updates to the CPUC on the status of improvement activities.

Following the October 9-12 PSPS event, PG&E's EOC was activated again in preparation for the October 23 PSPS event. This activation was immediately followed by the October 26 and October 29 PSPS event. During this extended and ongoing PSPS period, processes were adjusted in real time to drive improvements in areas (listed below) identified post the October 9 event. While progress has been made, PG&E will continue its improvement efforts until all options have been exhausted.

- Increased PSPS-related call center capacity & website operations
- Improved county briefings
- Enhanced map sharing with state and county partners
- Mitigated impacts to critical infrastructure
- Provided temporary generation for critical public safety needs
- Stood up three temporary microgrids in addition to Angwin Resilience Zone

Following the October 23, October 26, and October 29 events, PG&E conducted a single After-Action Review. The team consolidated internal feedback along with external feedback from Cal OES, CAL FIRE and Santa Clara County representatives to identify the following priority areas.

Enhanced scoping ability and timing accuracy

PG&E continues to develop and utilize sectionalization in our scoping process to minimize customer impacts. During the October 23 and October 26 & 29 events, PG&E separated the meteorological event footprint into smaller polygons, with as many as nine "Time Periods" for one wind event, in an effort to de-energize each geographical area closer to the timing of when the wind event would hit that area. PG&E is focusing on its PSPS tools and processes currently in place in order to support an improved level of granularity in the time required to respond to emergent and dynamic weather conditions. With enhanced tools and response time, PG&E can better communicate about PSPS externally and ultimately mitigate customer impacts.

Strengthening data quality

Given the quickly evolving and complex PSPS processes, PG&E will focus on enhancing the integrity of the underlying data used in PSPS events while limiting inaccuracy caused by manual data manipulation and transfer. For instance, many of PG&E's systems and operations processes are structured by internally designated Divisions and/or Fire Index Areas. Yet during a PSPS event much of the external reporting is needed at the County and Tribal level. Additionally, outage events are dynamic, therefore data integrity, quality and timeliness will remain a focus. As mentioned in the footnote in Section 1, customer impact counts and related details are subject to further adjustment and reconciliation as PG&E teams assess, for example, outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

Improved Estimated Time of Restoration (ETOR) precision and communication

PG&E recognizes the impacts of de-energization on its customers and that providing more timely and specific information on the expected location and duration of the outage will help customers prepare and stay safe. Given the extent of the October 26 event restoration process coupled with the de-energization for the October 29 wind event, customer-specific ETORs were not provided early enough, with some customers being restored prior to receiving an official ETOR. Going forward, PG&E will focus on providing more accurate ETORs earlier in the process to allow customers to better prepare in single and back-to-back events. In addition to providing a timelier and more accurate ETOR, PG&E plans to increase aerial and ground resources by June 2020 and to evaluate night patrol capabilities in order to reduce the overall restoration time.

Improved map precision and communication

While PG&E has made significant steps to improve map sharing capabilities by coordinating with external partners and has established a means to share maps that illustrate potential outage impacts through ArcGIS Online cloud sharing, PG&E views maps as a significant area of for improvement. PG&E aims to allow an easy to use, near real-time, synchronized connection to PG&E GIS mapping systems for external use in evaluating potentially impacted areas during PSPS events. PG&E understands that there is still a need to enhance the granularity, accuracy, and reporting cadence of event maps, as well as provide additional clarity relating to buffer zone communications.

Optimizing external communication

Communication remains a key area that PG&E is focused on improving. PG&E understands that customers, external partners and communities need consistent, timely and accurate information relating to potential PSPS events. PG&E is working to ensure that critical information is available to customers and agencies when they need it and will continue to focus on reducing the cycle time in providing updates to customers, the state and impacted communities, counties and Tribes.

Addressing EOC staff fatigue

After activating on October 20, PG&E's EOC was open from October 20 to November 1 with the on-duty EOC team working 12 hour shifts to provide 24/7 coverage to prepare for and execute the PSPS events on October 23, 26 and 29. Many of those same PG&E employees were also part of the seven-day EOC activation supporting the October 9 event. Given the size and complexity of executing these back-to-back events and the extended activation, EOC staff fatigue was a consideration, with surge resources being pulled in to assist and provide additional coverage where possible. However, there are certain employees whose knowledge and expertise is critical in the successful execution of a PSPS event and who were called upon to support all of the October events. PG&E recognizes the need to increase the number of PSPS-trained team members capable of supporting the EOC activation, particularly in extended and large-scale events. Given the necessity for 24-hour staffing during PSPS events, PG&E will continue to work to identify ways to combat staff fatigue.

Section 15 – Proposed Updates to ESRB-8

PG&E continues to work through the implementation of the de-energization guidelines and appreciates that there is opportunity to refine certain aspects of its guidelines. PG&E is actively addressing these issues with the CPUC, Cal OES, and CAL FIRE. Phase II of the CPUC's de-energization proceeding will continue to refine aspects of the de-energization guidelines adopted by Decision 19-05-042 and Resolution ESRB-8, including the development of a formal post de-energization reporting template. PG&E will continue to actively engage in that proceeding and has no further suggestions at this time.

Section 16 – Other Relevant Information to Help the Commission Assessment of Reasonableness of Decision to De-energize

Background on OPWs

PG&E's OPW Model converts forecasted wind speed from PG&E's high-resolution weather model (PG&E Operational Mesoscale Modeling System (POMMS)) model into an outage percentage, which represents the historical frequency of hours that unplanned outage activity was observed at a given wind speed. The OPW model was constructed using PG&E unplanned outage data from 2008-2018 and PG&E's high-resolution climatology model, which contains 30 years of hourly wind data at 3 kilometer (km) spatial resolution (>5 billion data points of wind). The same model and configuration used to construct the weather climatology is used in forecast mode to produce OPW forecasts. This consistency between historical and forecast data allows PG&E to apply wind outage correlations found in the historical data to a forecast model. The OPW model is location-specific because wind-outage response is heterogeneous

across PG&E's territory depending on vegetation, climatological wind exposure, and topography, among other factors. In addition, PG&E utilizes the Weather Research and Forecasting (WRF) model for high resolution modeling purposes and maintains active partnerships with external experts in numerical weather prediction on this front.

Background on Utility FPI

The PG&E Utility FPI model was calibrated against fires in the PG&E territory from 1992-2018 and combines weather (wind, temperature, and relative humidity) and fuels (10-hour dead-fuel moisture, live fuel moisture, and fuel type) and aligns to the fire spread element of the National Fire Danger Ratings System. The FPI output represents the probability of significant fires occurring and its output on the same domain as PG&E's high-resolution weather model, POMMS. The FPI output is also ranked on a scale from R1 (lowest) to R5 (highest) with R5 indicating a very high potential for significant fires. The highest level, R5-Plus, indicates high fire danger plus the potential for OPWs.

October 26 & October 29 PSPS Event Meteorological Timeline:

October 26 Event

October 21: While preparing for possible execution of the October 23-24 PSPS event, PG&E began monitoring a potentially stronger offshore wind event near the weekend of October 26 and 27.

- The Predictive Services unit of the Northern California Geographic Area Coordination Center (North Ops) 7-Day forecast indicated *"Will be monitoring for a potentially stronger High Risk event period late weekend/early following week."*
- Global weather models available such as the Global Forecast System (GFS) and the European Centre for Medium Range Weather Forecasting (ECMWF) model, and respective model ensembles, indicated a dry offshore or "Diablo" and "Santa Ana" wind event. The operational run of the October 21, 2019 0000 Coordinated Universal Time (UTC) ECMWF model indicated peak Redding airport (KRDD) to Sacramento Airport (KSAC) pressure gradients above 10 millibars (mb), and San Francisco airport (KSFO) to Winnemucca airport in Nevada (KWMC) pressure gradients near -10 mb.
- PG&E's Dynamic Pattern and Analog Matcher²² (DPAM) showed that one of the best analog matches to the upcoming forecast was October 8, 2017 when several catastrophic wildfires had occurred within PG&E's territory.
- PG&E meteorology participated in an interagency conference call hosted by North Ops that was also attended by local National Weather Service (NWS) offices. Forecasters began to mention the potential for a strong wind event unfolding over the weekend.
- During OIC briefings for the October 23-24 wind event, PG&E Meteorology communicated the potential for a second event and monitored subsequent model solutions for any changes.
- At 1730 on October 21, PG&E Meteorology briefed the media and the public during a news conference on the upcoming critical fire weather events.

²² PG&E's DPAM is an internally-developed forecasting tool that automatically matches GFS forecasts for the next 7 days against the North American Regional Reanalysis (NARR) from January 1995 through July 2019 using seven atmospheric fields: 500- and 700- hectopascal (hPa) geopotential height, 250- and 500-hPa winds, 700-hPa temperature, precipitable water, and sea-level pressure. DPAM returns the top 20 historical analogs that can be studied in more detail by a PG&E meteorologist.

October 22: Confidence continued to grow for a possibly stronger and longer duration offshore wind event from October 26 and 29. The ECMWF model remained relatively unchanged from previous model runs.

- PG&E meteorology participated in an interagency conference call hosted by North Ops that was also attended by local National Weather Service (NWS) offices. There was general consensus amongst meteorologists and North Ops stated the possibility of another high-risk weather system late Saturday to Sunday night.
- North Ops 7-Day forecast was elevated to “High Risk” for October 27 indicating a Critical Burn Environment that, given an ignition, significant fire growth will occur due to a combination of sufficiently dry fuels and critical weather conditions.²³
- The October 22, 2019 1200 UTC ECMWF operational and ensemble weather model forecasted peak pressure gradients near 10 mb for KRDD-KSAC, which if developed as forecast, would be one of the strongest in the PG&E pressure gradient archive, which dates back to January 1, 1995. The KSFO-KWMC pressure gradient was also near an impressive -15 mb. It was noted that if these pressure gradients developed as forecasted, this would not only be the strongest event of the year so far, but the strongest event observed since October 2017.
- An in-depth analysis of historical events by PG&E Meteorology using the DPAM tool and the North American Regional Reanalysis archive continued to indicate that October 8 and 9, 2017 was the most similar analog to the upcoming event and with the potential to be even stronger.
- Due to repeated, dry offshore wind events from late September into October, fuel moistures in live and dead material across most areas had decreased below normal. North Ops stated “Live fuel moisture in shrubs is near or below the critical 100% value at many low-mid elevation sites.” Fuel moistures were expected to decline heading into and through the event.
- At 1730 PG&E Meteorology briefed the media and the public during a news conference on the upcoming critical fire weather events

October 23: With the October 23-24 PSPS event underway, PG&E Meteorology split responsibilities to continue to focus and prepare for the stronger event on the horizon. Attention did not stray from the event that would follow over the upcoming weekend. The GFS model was coming into better agreement with the ECMWF model that continued to show a significant offshore wind event developing across a much larger geographic scope than previous events this year.

- PG&E meteorology participated in the interagency conference call hosted by North Ops and there was agreement that despite model discrepancies, high risk fire weather conditions can be expected, and fuel moistures could approach record low values.
- North Ops 7-Day forecast continued to indicate “High Risk” on October 27 for all but the North Coast, NE California and Far Eastside Predictive Service Areas (PSAs) and added “High Risk” for Monday as well for Mid Coast to Mendocino (NC02), Diablo-Santa Cruz Mtns (NC03B), Sac Valley/Foothills (NC05) and northern Sierras. (NC07). The forecast specified risk “*due to very strong winds, low RH, and dry fuels.*”
- ECMWF pressure gradients from the October 23, 2019 0000 UTC forecast continued to indicate a strong, outlier event with KRDD-KSAC gradients approaching near record values.
- At 1730 PG&E Meteorology briefed the media and the public during a news conference on the upcoming critical fire weather event.

²³ https://www.predictiveservices.nifc.gov/outlooks/7-Day_Product_Description.pdf.

- PG&E Meteorology issued the publicly available 7-Day PSPS Potential forecast which was published to www.pge.com/weather and indicated zones 2, 4 and 5 in an elevated PSPS status for October 26 and all but zone 9 in elevated for Sunday, October 27 and Monday, October 28. PG&E Meteorology continued to update the 7-Day PSPS Potential forecast accordingly leading up to and throughout the event.

October 24: While engaged in the October 23-24 PSPS event, PG&E Meteorology continued monitoring another significant and potentially historical offshore wind event expected to unfold over upcoming weekend.

- During the late evening of October 23 and into October 24, PG&E's high-resolution weather model (POMMS) started to resolve the event allowing much more detailed analysis of the potential event scope. The high-resolution model is run out 84 hours, such that near 9 p.m. on October 23, 2019 forecast data was available through 5 a.m. on October 27, 2019. PG&E meteorology also obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 PDT October 27, 2019 and Outage Producing Wind (OPW) data available through 0500 PDT October 27, 2019.
- Based on information from POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an initial draft scope near 0000 PDT October 24, 2019 of the potentially impacted areas where strong winds may produce risk of outage activity (potential sources of ignitions) along with high FPI (i.e., increased probability of large fires). An extensive study of past wind events was also considered. Since the October 8-9, 2017 event appeared to be an appropriate analog, meteorological and fire potential data from that event was utilized to help create the draft scope. This event was also expected to be larger geographic coverage, with stronger and longer duration winds than the October 9-10 event earlier in the month.
- Pressure gradients from ECMWF operational model and ensemble members were becoming increasingly aligned in a KRDD-KSAC pressure gradient near 11 mb, which would be the strongest recorded in the PG&E gradient archive which contains gradient values back to 1995. The POMMS model was also run historically each hour over the past 30 years so that historical wind speeds can be analyzed and visualized, and to put the forecast in perspective historically. On October 26, 2019, the forecasted wind speed at most locations in possible scope were >99 percent historical values and many were >99.9 percentile (i.e., near the strongest values over the 30-year dataset). Additionally, the National Weather Service office in Monterey stated in its forecast discussion: "Internal confidence statistics indicate offshore winds on the order of 4.3-5.2 standard deviations above the norm (3.5+ usually is record territory) will occur late Saturday into Sunday [Oct 26-27].".
- The publicly available 7-Day PSPS Potential forecast which was published to www.pge.com/weather and continued to indicate zones 2, 4 and 5 in an elevated PSPS status for October 26 and all but zone 9 in elevated for October 27-28.
- PG&E meteorology participated in the interagency conference call hosted by North Ops and messaging remained consistent regarding the upcoming event and confidence was very high that a significant wind/fire situation was going to unfold. The Monterey and Sacramento NWS offices mentioned Fire Weather Watches and/or Wind Advisories would likely be forthcoming later in the day after warnings for the current event expired.
- The North Ops 7-Day forecast continued to indicate "High Risk" starting on October 26 for the Sac Valley/Foothills PSA and expanding to include most of the North Ops region for October 27 and 28 "due to very strong winds, low RH, and dry fuels.". ~3.8 M PG&E customers were within the "High Risk" footprint.
- On the afternoon of October 24, a Fire Weather Watch was issued by NWS San Francisco Bay Area/Monterey valid Saturday evening, October 27 through Monday morning, October 28 for the North Bay, East Bay, Peninsula and Santa Cruz Mountains. The forecast mentioned 15-30 mph winds with gusts to 65-75 mph in the highest peaks, as well as extreme fire behavior, damaging north-

northeast winds and very low relative humidity. ~2M PG&E customers were within footprints of the Fire Weather Watches.

- High Wind Watches were also issued by the Monterey and Sacramento NWS offices that included the same timing and Bay Area footprint as the Fire Weather Watch but expanded in coverage to include the Sacramento Valley and adjacent terrain. The High wind watch issued by Sacramento noted *“power outages possible from downed power lines and trees”* and the National Weather Service office in Monterey also mentioned *“[Areas] may see some wind damage impacts from this weekend’s offshore winds across a broader area, such as downed trees, [and] localized power outages...”*.
- At 1330 PG&E updated the public 7-day PSPS potential forecast, which stated *“Another offshore wind event is expected to unfold this weekend across northern and southern California. Unfortunately, this system will be following this event and fuels will be critically dry and receptive for fire. In addition, this system will likely be the strongest event of the year from a wind perspective. Federal forecast agencies are in alignment that this will be a high risk weather event and possibly the most significant event so far this year.”*
- At 1730 PG&E Meteorology briefed the media and the public during a news conference on the upcoming critical fire weather event

October 25: The PG&E Emergency Operations Center (EOC) remained activated due to an ongoing PSPS event and to monitor the next PSPS event that was looking like a widespread dangerous event. Overnight, the latest weather models available were analyzed and showed no significant changes in the timing or strength of the next event.

- During the late evening of October 24 and into October 25, PG&E’s high-resolution weather model, POMMS, resolved the entirety of the event through 0500 PDT on October 28, 2019. PG&E meteorology also obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 PDT October 28, 2019 and Outage Producing Wind (OPW) data available through 0500 PDT on October 28, 2019.
- Based on information from POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an updated scope near 0000 October 25, 2019 of the potentially impacted areas where strong winds may produce risk of outage activity (potential sources of ignitions) along with high FPI (i.e., increased probability of large fires). The updated scope included a portion of Kern county that would experience a strong Santa Ana wind event.
- At 0810, North Ops issued their 7 day forecast with “High Risk” annotated for NCo2, NCo3B, NCo5 and NC076 PSAs for October 26-28, with several other PSAs in “High Risk” for October 26 and 27. The forecast noted *“an unusually strong 99th percentile N-NE wind speed peaking Sat night to Sun aft with widespread gusts 40-60 mph and isolated locally/terrain contoured winds 80-100 mph.”* In addition to *“abundant single digit RH”*, *“critically low fuel moisture”* was also expected.
- At 0830, PG&E meteorology participated in the Southern California Predictive Services (South Ops) interagency call to gain alignment on a possible Santa Ana wind event that could affect portions of the PG&E territory in southern Kern County. Although there was considerable uncertainty in timing and strength, there was agreement in the potential for a critical event and Red Flag Warnings or Fire Weather Watches would likely be issued in the coming days by local NWS offices.
- At 0845, PG&E meteorology participated in the North Ops call and there was no change in forecaster consensus. Preliminary wind gusts were expected to be in the 35-55 mph range with peak gusts 55-80+ mph.
- At ~0915 PG&E Meteorology spoke directly with the warning coordination meteorologist from the Monterey NWS office and there was alignment of an extreme event on the horizon.

- The Sacramento NWS office issued a fire weather watch across a vast portion of Northern Ca for October 26-28 and noted “*strong and potentially damaging North to East winds*”, “*this will likely be the strongest wind storm of the fall season*” and winds gusts up to 70 mph, locally higher. Sacramento NWS also issued a High Wind Watch for the Sacramento Valley adjacent elevated terrain including the Sierra foothills and Lake County for potentially damaging winds due to strong wind gusts.
- Eureka and Monterey also issued Fire Weather and High Wind Watches for similar times and conditions.
- At 1040, the Monterey Weather Office issued a RFW graphic that stated, “*this will be a long duration and potentially extreme/historic event across the North Bay!*”
- The National Oceanic and Atmospheric Administration (NOAA) Storm Prediction Center (SPC) discussed the coming threat and highlighted critical fire danger in products and forecast discussions.
- At 1300 PG&E issued the public 7-day PSPS potential forecast, which stated “*All attention now turns a major offshore wind event expected to unfold this weekend into Monday across northern and southern California. Unfortunately, this system will be right on the heels of the most recent event and fuels will be critically dry and receptive for fire. In addition, this system will be the strongest of the year and likely will be stronger than the October 2017 northern CA fire event. This event has potential and energy to be the strongest in years*”

Through the day, PG&E’s FPI and OPW models remained consistent in showing vast portions of the elevated terrain of the Bay Area, north coastal mountains and Sierra with elevated fire potential combined with potential for outage activity.

At 1730, PG&E participated in a press conference to inform the public on the circumstances surrounding the upcoming event. It was mentioned that if models were correct, this event would be stronger than October 8-9 2017 and possibly the strongest in the past decade or more, based on PG&E historical analysis.

October 26: Model forecasts continued to remain consistent with the upcoming strong wind event and showed no significant changes from previous forecast model solutions.

- At 0815 PG&E Meteorology issued the public 7-day PSPS potential forecast, which stated “*A major offshore wind event is expected to unfold this weekend and last into Monday across northern and southern California. Unfortunately, this system will be right on the heels of the most recent event and fuels will be critically dry and receptive for fire. This wind event will not only be the strongest of the year so far, it will also likely be stronger than the October 2017 northern California fire event and has the potential and energy to be the strongest in years. Northern Operations Predictive services is projecting “an unusually strong 99th percentile” event, and the National Weather Service Bay Area has stated “this will be a long duration and potentially extreme/historic event across the North Bay”. PG&E Meteorology’s analyses of forecasted pressure gradients from the ECMWF weather model suggest a near 1 in 15-year return period event. Red Flag Warnings as well as Wind Warnings have been issued for most areas north of a Santa Cruz to Yosemite line valid from Saturday afternoon through Monday morning. Strong Santa Ana winds will then develop in southern California including the Tehachapis and southern Kern County Sunday into Monday and a Fire Weather Watch has been issued for those areas.*”
- The NWS Bay Area office upgraded fire weather watches to Red Flag Warnings (RFW), and High Wind Warnings and Advisories were also issued for the Bay Area due to “*Damaging winds and possible downed trees and powerlines.*”
- The NWS Sacramento and Eureka offices also upgraded fire weather watches to RFWs. More than 2M customers were now in the RFW footprint.

- On the 0845 North Ops interagency call, some historical context was given to the event when it was mentioned that 850-700 mb transport winds were unprecedented and one forecaster had never written 80 mph gusts in a fire incident report.
- The North Ops 7 Day Fire forecast continued to advertise “*unusually strong 99th Percentile N-NE-E wind speeds*” and “*gusty winds will likely surface within most sheltered valleys*”.
- The Storm Prediction Center forecast also showed elevated to extreme fire weather for vast portions of PG&E’s territory that also encompassed the meteorological footprint PG&E Meteorology identified for the event.
- PG&E’s Storm Outage Prediction Project (SOPP) model also predicted considerable outage activity on the 27th and 28th.
- Near 1230, PG&E Meteorology, based on updated weather model forecasts identified another risk area near the San Joaquin river drainage associated with “mono” winds. Mono winds are similar offshore winds as Diablos and Santa Ana that originate near Mono lake and develop over the southern Sierra. PG&E meteorology called the Hanford NWS office and discussed with the lead fire weather forecaster on shift who also confirmed the risk. Based on this information, PG&E meteorology added another time period / risk area to the scope of the event.
- Near 1330, PG&E Meteorology updated the public 7 day forecast and upgraded all areas previously in a PSPS watch to PSPS warning.
- Near 1500, the NWS Hanford NWS office issued a Red Flag Warning for the southern Sierra for these dry, offshore “mono” winds.
- Near 1700, based on the latest weather forecast model information, observations, and forecasts from agencies, the decision was made to move forward with PSPS in the most northern Time Period near Redding and the Northern Sierra where winds were forecasted to arrive first.
- At 1730, PG&E participated in a press conference to inform the public on the circumstances surrounding the upcoming event. It was mentioned that if models were correct, this event would be stronger than October 8-9, 2017 and possibly the strongest in the past decade or more, bases on PG&E historical analysis.
- Through the night of October 26 and overnight into October 27, PG&E meteorology continued to monitor conditions and forecasts in order to participate in go / go-no PSPS decisions based on the multiple time periods identified for the event.

October 27: Model forecasts continued to remain consistent with the upcoming strong wind event and showed no significant changes from previous forecast model solutions.

- At 0300, the observed KRDD-KSAC north to south pressure gradient was recorded at +10.6 mb, which by that metric was stronger than the October 2017 northern CA wind/fire event as models predicted.
- Near 0300, a PG&E weather station (PG305), located in the north bay, recorded sustained north winds of 42 mph with gusts to 61 mph. A few hours later, at 0800, this station recorded sustained winds of 78 mph with gusts to 102 mph, stronger than what is considered hurricane force. A nearby RAWS, Hawkeye, recorded RH in the single digits to teens in the early morning hours of October 27. Extreme fire weather conditions were present.
- At 0830 PG&E Meteorology updated the public 7 day forecast “*A major and potentially historical offshore wind event is underway across northern California. Widespread impacts are expected as strong winds continue through the day and overnight into tomorrow morning. Evacuation orders are in effect for parts of Sonoma County due to possible spread of the Kincadee fire currently burning east of Healdsburg.*”

- PG&E Meteorology participated on the 0830 South Ops and North Ops interagency calls; forecasters were aligned this was an extreme event unfolding.
- PG&E Meteorology participated in go/no-go meetings to confirm the latest forecasts for mono winds in the southern Sierra as well as the Santa Ana winds in Kern County during the day.
- PG&E meteorology also identified Fire Index Areas where the weather all-clear could be issued at certain points through the event as the weather system moved north to south. Areas in the north coast as well as northern Sacramento Valley were given the all-clear by 1600 on October 27.
- At 1730, PG&E participated in a press conference to inform the public on the circumstances surrounding the upcoming event.

October 28: Through the night into the morning on the 28th, PG&E meteorology monitored wind speeds, pressure gradients and forecast models in order to recommend an “all-clear” so that crews could begin to inspect lines to re-energize. Near 0600, winds had sufficiently decreased such that the all-clear was given for all areas impacted by the PSPS event initiated on October 26 and October 27.

As referenced above, there was a second aspect of this extreme weather event that PG&E had been tracking for several days. The following summary explains PG&E’s meteorological analysis that resulted in the execution of the de-energization on October 29, 2019.

October 29 Event:

October 26: While engaged in the October 26 PSPS event, PG&E began monitoring another potential offshore wind event for mid-week.

- The PG&E 7 Day Public Safety Power Shutoff (PSPS) Potential forecast mentioned “*another offshore wind event is possible Tuesday into Wednesday. Although not as strong as the current event, wind gusts in the 40 – 50 mph range are possible across central and northern portions of the territory*”.
- The Predictive Services unit of the Northern California Geographic Area Coordination Center (North Ops) 7-Day forecast indicated “*High Risk for strong wind/very low RH event W. Slopes of Cascade-Sierra Range, Sac Vly-Foothills, Mid Coast from Clear Lake south and Diablo Mtns midday Tue to Wed am*”. In the details of the forecast, the following was stated: “*Cold frontal passage expected Tue-Tue night-Wed am and will lead to another round of strong N-NE winds favoring the W. Slopes of the Cascade-Sierra Range, Sacramento Vly and higher Mtn Ridges Clear Lake south. Weather models have come in stronger with this event although wind speeds wouldn’t be as strong compared to the current event.*”
- PG&E meteorology participated in an interagency conference call that was hosted by North Ops that was also attended by the local National Weather Service (NWS) offices. While largely focused on the 26 event, the Sacramento NWS office mentioned they were in agreement of another significant offshore wind event developing Tuesday into Wednesday.
- The Area Forecast Discussion issued by the Sacramento National Weather Service office at 2:00 PM PDT mentioned “*the focus will again shift to another fire weather threat looming for Tuesday into portions of Wednesday... Model agreement has significantly improved with other guidance joining the consistent ECMWF forecast. At this juncture, a moderate-end event is expected but it will continue to be monitored.*”
- The Area Forecast Discussion issued by the San Francisco Bay Area National Weather Service Office at 3:05 PM mentioned “*Furthermore, model confidence is increasing that yet another potentially strong offshore wind event may be looming in the short to medium term. GFS/Euro models have slowly ramped up the threat of this risk late Tuesday into early Wednesday and show 925mb winds in the range of 25-40kt across much of the same region impacting by the previous offshore wind*

event. We will be watching this extremely closely and should have a much better idea of what to expect once we are within range of the higher resolution models”.

October 27: While engaged in the October 26 PSPS event, PG&E continued monitoring another potential offshore wind event mid-week.

- During the late evening of October 26 and into October 27, PG&E’s high-resolution weather model, POMMS, started to resolve the event through 0500 PDT on October 30, 2019. PG&E meteorology also obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 PDT October 30, 2019 and Outage Producing Wind (OPW) data available through 0500 PDT on October 30, 2019.
- Based on information from POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an initial draft scope near 0000 October 27, 2019 of the potentially impacted areas where strong winds may produce risk of outage activity (potential sources of ignitions) along with high FPI (i.e., increased probability of large fires).
- PG&E Meteorology issued the publicly available 7-Day PSPS Potential forecast which was published to www.pge.com/weather and indicated multiple zones in an elevated state for Tuesday October 29 and Wednesday October 30. PG&E Geographic Zone 9 (which includes the Tehachapi Mountains) was given an elevated state for Wednesday October 30 and Thursday October 31. PG&E Meteorology continued to update the 7-Day PSPS Potential forecast accordingly leading up to and throughout the event.
- The Predictive Services unit of the Northern California Geographic Area Coordination Center (North Ops) 7-Day forecast indicated *“High Risk for strong wind/very low RH majority of the region excluding NE CA and Far Eastside PSAs late Monday night through Wed am”*
- Global weather models available such as the Global Forecast System (GFS) and the European Centre for Medium Range Weather Forecasting (ECMWF) model, and respective model ensembles, indicated a dry offshore or “Diablo” and “Santa Ana” wind event. The operational run of the October 27, 2019 0000 Coordinated Universal Time (UTC) ECMWF model indicated peak Redding airport (KRDD) to Sacramento Airport (KSAC) pressure differential near 7 millibars (mb), and San Francisco airport (KSFO) to Winnemucca airport in Nevada (KWMC) pressure gradient near -18 mb. The October 27, 2019 0000 UTC ECMWF Ensemble mean indicated a peak KRDD-KSAC gradient near 8 millibars (mb) with a KSFO-KWMC gradient around -18 millibars. Based on historical analogs, these pressure gradients would indicate that the upcoming October 29-30 event would have the potential for damaging northeast winds.
- National Weather Service offices in PG&E territory continued to indicate the possibility of an offshore wind event on Tuesday and Wednesday. While most agreed it would not be as strong as the 26 event, the San Francisco Bay Area office mentioned *“Another event similar to last Wednesday/Thursday event is expected”*, referencing the October 23 PSPS event.

October 28: PG&E meteorology continued to monitor the possibility of an offshore wind event on October 29 and 30.

- During the late evening of October 27 and into October 28, PG&E’s high-resolution weather model (POMMS) resolved most of the event through 0500 PDT on October 31, 2019. PG&E meteorology also obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 PDT October 31, 2019 and Outage Producing Wind (OPW) data available through 0500 PDT on October 31, 2019.
- Based on information from POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an updated event scope near 0000 October 28, 2019 of the potentially impacted areas where strong winds may produce risk of outage activity (potential sources of ignitions) along with

high FPI (i.e., increased probability of large fires). Nine specific areas or time periods were identified in the scope.

- The PG&E 7 Day Public Safety Power Shutoff (PSPS) Potential forecast was updated to include a PSPS Watch as EOC operations shifted focus from the 26 event to the potential upcoming event. Geographic Zones 1, 2, 3, 4, 5 and 8 were included in the Watch on the 29th. Geographic Zones 1, 2, 3, 4, 5, 8 and 9 were included on the 30th, and Geographic Zone 9 was included on the 31st. The text noted *“Another north or northeast wind event is still expected across the elevated terrain of central and northern California for tomorrow and into Wednesday along with another chance for Santa Ana type gusty winds in southern Kern tomorrow evening and into Wednesday afternoon. This next event is expected to be weaker than the last event with impacts primarily confined to the northern Sierra and SF North Bay elevated terrain and lesser impacts across the central Bay Area and central Sierra. Although winds will be weaker, fuels are extremely dry and near record low values.”*
- Multiple federal forecast agencies are aligned we are entering a very high risk event:
 - o The NOAA Storm Prediction Center forecasted Critical and Extreme Fire danger in CA which covers over 30 thousand square miles and encapsulates a population of over 20M Californians
 - o Northern and Southern Operations forecasted high risk of significant fire Tuesday and Wednesday for an area that covers ~3.8 Million PG&E customers
 - o The National Weather Service issued Red Flag Warnings for Northern and Southern CA for gusty to potentially strong winds that cover an area of near 2 million customers. The NWS forecasted gusts from 40 – 65 mph over elevated terrain for this event
- PG&E participated in a morning conference call hosted by North Ops, with National Weather Service (NWS) offices from across PG&E territory participating. Monterey office mentioned they felt the event would be similar with the October 23 event, and that they were planning to issue Red Flag Warnings. The Sacramento and Eureka offices also indicated they were planning to issue Red Flag Warnings.
- The October 28, 2019 1200 UTC ECMWF operational weather model forecasted a peak KRDD-KSAC pressure gradient of around 6 mb, while the ECMWF ensemble mean for the same runtime peaked the pressure gradient at slightly over 7 mb. The operational ECMWF run forecasted a KSFO-KWMC pressure gradient near -19 mb, while the 1200 UTC ECM ensemble mean showed just under -20 mb. With these pressure differentials remained the same or increasing slightly in strength, confidence continued to grow in the upcoming event’s intensity.

October 29: Forecast models continued to indicate a strong offshore wind event would impact the territory on October 29 and October 30, with the potential Santa Ana event in Kern lasting through the 31st. PG&E issued the PG&E 7 Day Public Safety Power Shutoff (PSPS) Potential forecast with PG&E Geographic Zones 1, 2, 3, 4, 5, 8 and 9 in a PSPS Warning for October 29 and October 30, with a PSPS Warning for PG&E Geographic Area 9 again on the 31st.

- Based on information from the latest POMMS, global forecast models, FPI and OPW, PG&E Meteorology produced an updated event scope early October 29, 2019. The forecast scope continued to show numerous areas and time periods with different weather risk start times; north winds were expected to start in the northern Sacramento Valley near 0700.
- The Storm Prediction Center of the National Weather Service issued their Day 1 Fire Weather Outlook with an expanded area of Elevated and Critical Risk from the prior day’s forecast. The discussion included the comment *“Localized extremely critical conditions may be possible with sustained winds of 25 to 35 mph with gusts to 65 mph and relative humidity 5 – 10 percent”*

- The San Francisco Bay Area National Weather Service (NWS) Office forecast discussion issued at 3:49 AM included the following text in the Fire Weather portion of the discussion: *“The offshore wind event starting today will not be as strong as the event over the weekend, but still strong enough for critical fire weather conditions”*.
- The Sacramento National Weather Service Office forecast discussion issued at 3:41 AM included the following text: *“A Red Flag Warning has been issued for a majority of interior Northern California through Wednesday. Additional fire starts are possible with conditions supporting the rapid spread of any new or existing fires. Relative humidity’s will be extremely low, generally in the mid-single digits to low teens during the day with very poor overnight recoveries.”*
- PG&E participated in conference calls hosted by North Ops and South Ops and attended by National Weather Service offices from across California. On the South Ops Call, the Hanford National Weather Service office mentioned that their Red Flag Warning may need to be extended. On the North Ops Call, North Ops did not see any significant changes to the forecast from the previous day. Monterey did not have any forecast changes, and that while the recent models had “backed off” slightly, critical fire weather conditions were still expected over the coming 48 hours. Sacramento, Medford and Eureka had no changes.
- Near 1600 hours, based on the latest weather forecast model intelligence, PG&E Meteorology issued an updated event scope that reflected the weakening trend seen in the latest forecast models.
- PG&E meteorology continued to monitor observed weather conditions, updated forecast models and track against the forecast. PG&E meteorology forecasted potential all clear times by the Fire Index Area level and identified a group of FIAs where an all-clear was possible at 1700 on October 29, 2019. At 1719, meteorology presented information to the Officer in Charge (OIC) that conditions had improved in the northern Sacramento Valley to the point that an all clear was possible in these areas. Based on this information, and information provided by other groups, an all-clear was issued for those areas.
- Meteorology continued to monitor conditions overnight. The latest forecast models also trended weaker and some locations such as Humboldt, the East Bay and Peninsula – Santa Cruz mountains dropped below guidance.
- Conditions were monitored in real-time into October 30, but the decision was ultimately made to abort PSPS in areas where models had weakened, with no strong winds being observed.

October 30: PG&E continued to monitor weather conditions during the event. Strong winds continued in Kern division, with considerable outage activity being observed in the agricultural and urban areas in the southern San Joaquin Valley, where winds had mixed down from the Tehachapis.

- During the morning hours for the remaining time periods, conditions were monitored for potential all-clear times. A large portion of the de-energized area was expected to approach all clear conditions around 0600 on October 30, however at 0522 conditions trended favorable and strong winds were not expected to return. Multiple areas were determined to be all clear by 0600.
- At 0800, another meeting was held to discuss the potential for an all-clear in additional areas, including the northern Sierra as conditions had improved. Based on the latest information, the all-clear was declared for all areas expected for the Kern county footprint of the event.
- At 1400, meteorology noted conditions had improved in a portion of Kern County, such that an all clear was recommended and granted in FIA 438.

October 31: PG&E continued to monitor weather conditions during the event. Only a portion of Time Period 9 remained de-energized as a result of the Public Safety Power Shutoff. The forecasted all clear time for these areas was 0600 on October 31, however PG&E meteorology saw improving conditions

during the 0400 hour. At 0443, based on information provided my meteorology and other groups, the all clear was issued for all remaining areas.

- No additional offshore wind events were noted in forecasts for the next 10 days.

Maximum Wind Gusts:

The tables below show the maximum wind gust recorded by weather stations in the general timeframe and vicinity of the PSPS location.

Table 3: Maximum wind gusts from October 26 – 28

<u>County</u>	<u>Maximum Wind Gust (mph)</u>	<u>Station ID</u>	<u>Name</u>
Sonoma	102	PG305	Pine Flat Road
Sierra	73	SLEC1	Saddleback
Santa Cruz	71	PG370	Ormsey Cutoff Trail
Butte	70	JBGC1	Jarbo Gap
Contra Costa	70	VAQC1	Los Vaqueros
Placer	68	HLLC1	Hell Hole
Kern	66	BIJC1	Bird Springs Pass
Napa	64	PG358	Knoxville
Tehama	64	CBXC1	Colby Mountain
Colusa	64	WISC1	County Line
Calaveras	64	STUC1	Cottage
El Dorado	64	PG481	American River Overlook
Del Norte	63	SHXC1	Ship Mtn
Mendocino	63	PG040	Pine Mountain
Humboldt	62	PTEC1	Cooskie Mountain
Lake	62	KNXC1	Knoxville Creek
Solano	62	PG583	Sky Ranch
Marin	61	PG493	Loma Alta Fire Road
Trinity	60	PG580	Lower Mad River Overlook
Yolo	60	PG490	Bald Mountain Tower
Alameda	59	PG054	Grizzly Peak Blvd
Tulare	59	BPKC1	Bear Peak
Shasta	56	PG473	Manton Ridge
Glenn	55	NWRC1	SAC NWR
Yuba	54	PG424	Clark Ranch Way
Plumas	54	CHAC1	Cashman
San Mateo	52	HSPC1	Spring Valley
Amador	51	PG178	Tiger Penstock Top
Sacramento	51	KSMF	Sacramento Intl. Airport
Nevada	48	PG059	You-Bet Road
Santa Clara	47	MIPC1	Poverty
Lassen	47	PG478	Roberts Drive

County	Maximum Wind Gust (mph)	Station ID	Name
San Joaquin	46	KSCK	Stockton Metropolitan Airport
Fresno	45	PG218	Auberry Road
Tuolumne	44	MOUC1	Mount Elizabeth
Madera	43	MTTC1	Minarets
Stanislaus	42	DBLC1	Diablo Grande
San Bernardino	42	PG163	Old Woman Mountain
San Francisco	41	FTPC1	San Francisco
Mariposa	40	PG186	Penon Blanco
San Luis Obispo	38	PG569	Whale Rock Reservoir
Kings	38	KNLC	Leemore Naval Air Stn.
Merced	38	TS623	San Luis Portable
Modoc	37	RSHC1	Rush Creek
Monterey	36	PG318	Rana Creek Tower
Santa Barbara	36	TSQC1	Tepusquet
Los Angeles	36	KSDB	Sandberg
Siskiyou	35	BUGC1	Blue Ridge
San Benito	32	PG534	San Juan Grade
Mono	30	BPOC1	Bridgeport
Inyo	27	OVRC1	Owens Valley
Ventura	24	ROVC1	Rose Valley
Alpine	20	MKEC1	Markleeville

Table 4: Maximum wind gusts from October 29 – 30

County	Maximum Wind Gust (mph)	Station ID	Name
Kern	71	PG449	Tampa Peak Towers
Sonoma	68	PG305	Pine Flat Road
Butte	65	JBGC1	Jarbo Gap
Contra Costa	57	SJS02	SJSU Mt. Diablo
Sierra	57	SLEC1	Saddleback
Tehama	55	PG193	Ponderosa Sky
Placer	54	DUCC1	Duncan
Plumas	52	PIEC1	Pierce
Shasta	50	PG473	Manton Ridge
Napa	49	PG358	Knoxville
Los Angeles	48	KSDB	Sandberg
Yuba	47	PKCC1	Pike County Lookout
Yolo	46	PG490	Bald Mountain Tower

County	Maximum Wind Gust (mph)	Station ID	Name
Calaveras	46	STUC1	Cottage
Alameda	45	PG054	Grizzly Peak Blvd
Inyo	44	OVRC1	Owens Valley
Lake	44	KNXC1	Knoxville Creek
San Bernardino	44	PG163	Old Woman Mountain
San Luis Obispo	42	PG569	Whale Rock Reservoir
San Mateo	41	KHAF	Half Moon Bay Airport
Colusa	41	PG301	Bartlett Springs Road
Humboldt	39	SHUC1	Schoolhouse
Sacramento	38	KSMF	Sacramento International Airport
Solano	38	KSUU	Fairfield / Travis Air Force Base
El Dorado	37	PG481	American River Overlook
Glenn	37	NWRC1	SAC NWR
Del Norte	36	SHXC1	Ship Mtn.
Nevada	36	PG500	Soda Springs
Mendocino	35	PG040	Pine Mountain
Kings	35	KTLC1	Kettleman Hills
Amador	34	PG178	Tiger Penstock Top
Trinity	33	PG250	Highway 36
Tulare	33	BPKC1	Bear Peak
Lassen	33	PG478	Roberts Drive
Santa Cruz	33	PG370	Ormsey Cutoff Trail
Marin	32	PG493	Loma Alta Fire Road
Monterey	32	PG543	Chualar Canyon Road
Ventura	32	OZNC1	Ozena
Modoc	32	RSHC1	Rush Creek
Santa Barbara	31	GVTC1	Gaviota
Mono	30	BPOC1	Bridgeport
Santa Clara	29	PG547	Highway 152
San Benito	29	PG534	San Juan Grade
Tuolumne	28	MOUC1	Mount Elizabeth
Siskiyou	25	RNDC1	Round Mountain
San Joaquin	24	KSCK	Stockton Metropolitan Airport
Fresno	24	MMTC1	Mount Tom
Stanislaus	23	CBWC1	Crabtree Weather Station
Mariposa	20	PG186	Penon Blanco
San Francisco	19	FTPC1	San Francisco
Merced	19	SLWC1	San Luis NWR
Madera	18	PG467	Corrine Lake
Alpine	16	MKEC1	Markleeville

Figure 17: October 25 High Wind Warning



Figure 18: October 26-28 Red Flag Warning for Northern California

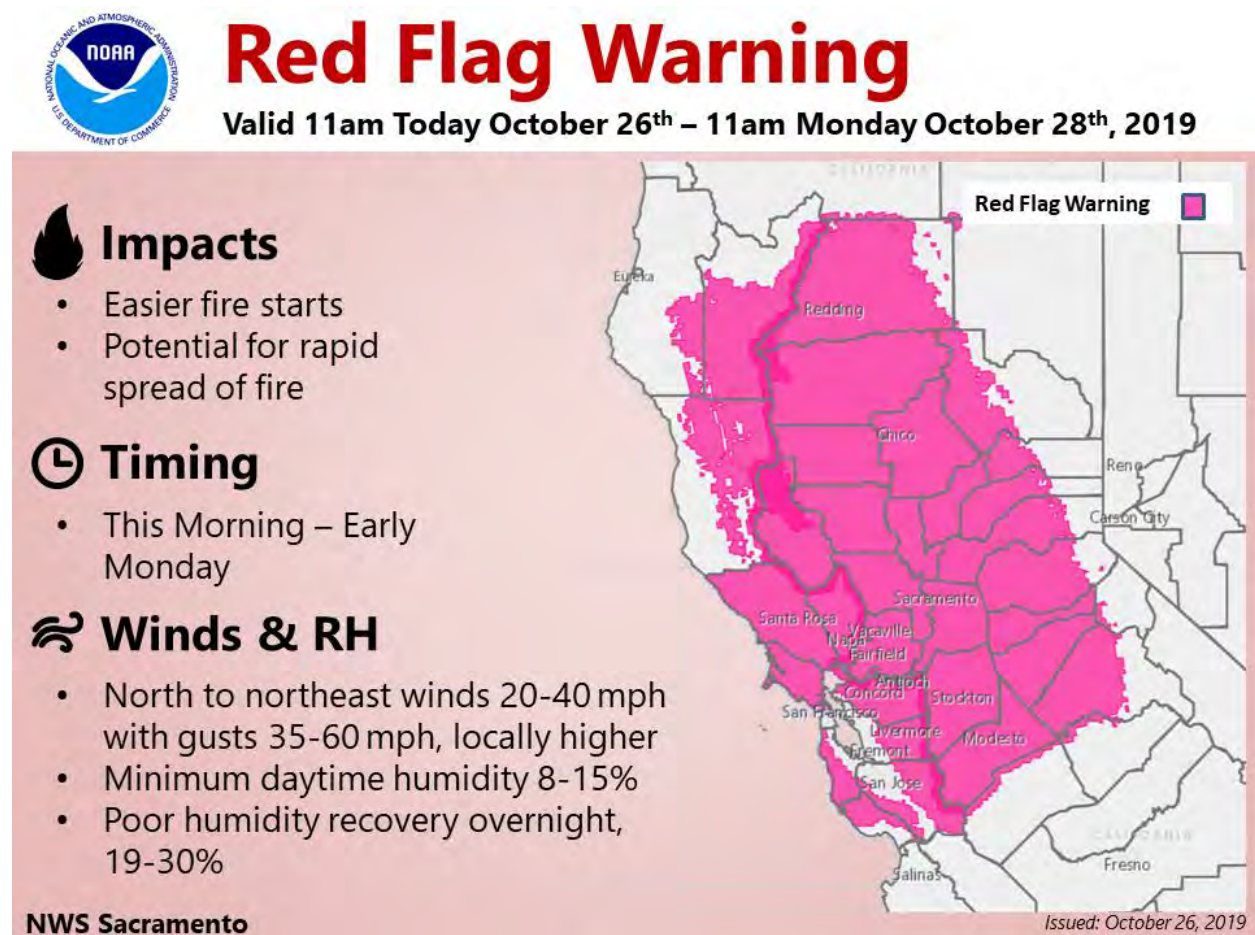
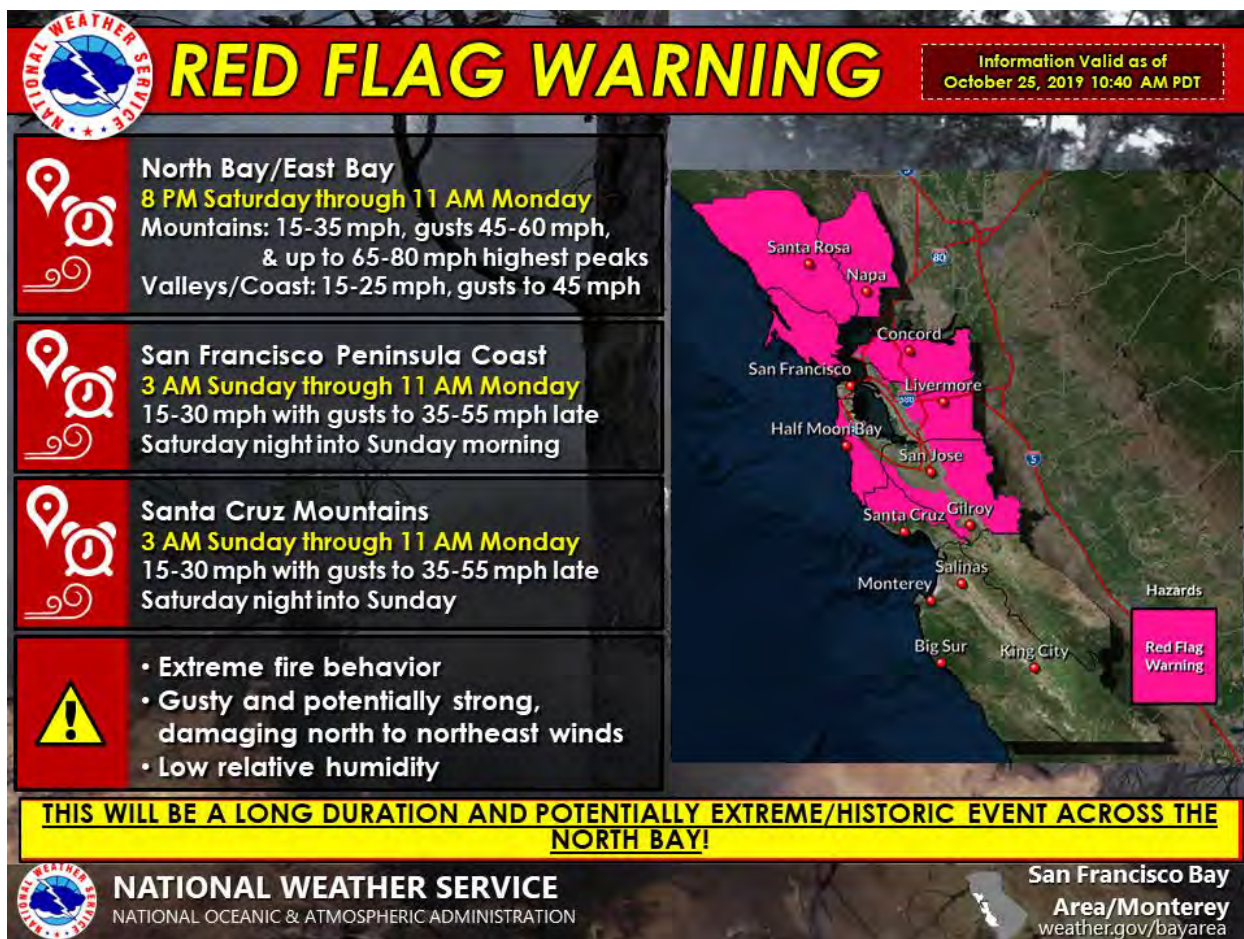


Figure 19: October 25 Red Flag Warning



PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX A

SECTION 3 – TIME, PLACE AND DURATION

Distribution Circuits De-Energized

Circuits labeled as “non HFTD” are located outside of the CPUC High Fire-Threat District (HFTD). These circuits or portions of circuits are impacted for one of two reasons: (1) indirect impacts from transmission lines being de-energized or (2) the non-HFTD portion of the circuit are conductive to the HFTD at some point in the path to service.

Circuits with an asterisk () were sectionalized during the event to further reduce customer impact.*

Table 1-Error! No text of specified style in document.1: Distribution Circuits De-Energized During October 26 and October 29 Events

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ALHAMBRA-1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:19	MARTINEZ, RODEO	10/28/2019 20:44
ALLEGHANY-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:24	ALLEGHANY, DOWNIEVILLE, GOODYEARS BAR, SIERRA CITY	10/31/2019 16:05
ALLEGHANY-1102	TIER 3	10/26/2019 18:24	ALLEGHANY, WASHINGTON	11/01/2019 16:21
ALPINE-1101	NON-HFTD	10/26/2019 17:41	BEAR VALLEY	10/30/2019 15:40
ALPINE-1102	NON-HFTD	10/26/2019 17:41	BEAR VALLEY	10/30/2019 15:40
ALTO-1120	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:29	MILL VALLEY	10/29/2019 19:10
ALTO-1121	NON-HFTD	10/26/2019 18:29	BELVEDERE, MILL VALLEY, TIBURON	10/30/2019 07:23
ALTO-1122	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:04	CORTE MADERA, LARKSPUR, MILL VALLEY	10/29/2019 13:44
ALTO-1123	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:29	BELVEDERE, MILL VALLEY, TIBURON	10/29/2019 20:26
ALTO-1124	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 18:01	MILL VALLEY	10/29/2019 22:00
ALTO-1125	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:57	MILL VALLEY, MUIR BEACH	10/31/2019 13:12
ANDERSON-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	ANDERSON, COTTONWOOD	10/29/2019 18:17
ANDERSON-1102	NON-HFTD	10/26/2019 17:03	ANDERSON	10/28/2019 11:52
ANDERSON-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	ANDERSON, REDDING	10/30/2019 09:28
ANITA-1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:13	CHICO	10/27/2019 17:46

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ANNAPOLIS-1101	TIER 2	10/26/2019 19:51	ANNAPOLIS, STEWARTS POINT	10/30/2019 10:49
ANTLER-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:38	LAKEHEAD	10/30/2019 18:42
APPLE HILL-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:45	CAMINO, PLACERVILLE	10/30/2019 16:49
APPLE HILL-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	CAMINO, PLACERVILLE, POLLOCK PINES	10/31/2019 09:17
APPLE HILL-2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	CAMINO, FAIR PLAY, GRIZZLY FLATS, MOUNT AUKUM, PLACERVILLE, POLLOCK PINES, SOMERSET	10/31/2019 15:31
ARBUCKLE-1103	NON-HFTD	10/27/2019 01:14	ARBUCKLE	10/27/2019 15:13
ARBUCKLE-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:54	ARBUCKLE	10/29/2019 11:08
ARCATA-1105	NON-HFTD	10/26/2019 22:26	ARCATA, MCKINLEYVILLE	10/28/2019 16:24
ARCATA-1106	NON-HFTD	10/26/2019 22:18	ARCATA	10/28/2019 14:40
ARCATA-1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:26	ARCATA	10/28/2019 14:45
ARCATA-1122	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:26	ARCATA, BAYSIDE, EUREKA, KNEELAND	10/28/2019 13:55
ARCATA-1123	NON-HFTD	10/26/2019 22:26	ARCATA	10/28/2019 14:05
ARLINGTON-0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:16	BERKELEY	10/28/2019 16:39
AUBERRY-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 14:33	AUBERRY, CLOVIS, PRATHER, SANGER, SHAVER LAKE, TOLLHOUSE	10/29/2019 14:08
AUBERRY-1102*	TIER 2	10/27/2019 13:33	AUBERRY	10/28/2019 18:59
AUBURN-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:57	AUBURN	10/30/2019 10:36
AUBURN-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:57	AUBURN	10/30/2019 10:38
BANCROFT-0402	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 11:11	BROADMOOR	10/27/2019 16:03

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BANGOR-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:30	BANGOR, BROWNS VALLEY, BROWNSVILLE, DOBBINS, LOMARICA, MARYSVILLE, OREGON HOUSE, OROVILLE, RACKERBY	10/30/2019 16:05
BASALT-1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	NAPA	10/28/2019 17:15
BAY MEADOWS-1104	NON-HFTD	10/27/2019 01:24	SAN MATEO	10/28/2019 18:34
BAY MEADOWS-2102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:43	HILLSBOROUGH, SAN MATEO	10/28/2019 15:02
BEAR VALLEY-2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 14:02	CATHEYS VALLEY, HORNITOS, MARIPOSA	10/29/2019 13:41
BEAR VALLEY-2105*	TIER 3, TIER 2	10/27/2019 00:40	COULTERVILLE, GREELEY HILL	10/29/2019 14:08
BELL-1107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:11	AUBURN	10/30/2019 11:47
BELL-1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:23	AUBURN	10/30/2019 12:42
BELL-1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:14	AUBURN	10/30/2019 11:10
BELL-1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:01	AUBURN	10/28/2019 12:14
BELLEVUE-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	COTATI, SANTA ROSA	10/29/2019 16:54
BELLEVUE-2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:09	SANTA ROSA	10/28/2019 19:48
BELMONT-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:42	BELMONT, SAN CARLOS	10/28/2019 15:12
BELMONT-1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:08	BELMONT	10/28/2019 08:39
BEN LOMOND-0401	TIER 3	10/26/2019 20:37	BEN LOMOND	10/29/2019 12:45
BEN LOMOND-1101	TIER 3	10/26/2019 20:37	BEN LOMOND, BOULDER	10/29/2019 11:28

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
			CREEK, BROOKDALE	
BERESFORD-0403*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	HILLSBOROUGH , SAN MATEO	10/28/2019 14:00
BERKELEY F-0402*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:58	BERKELEY	10/28/2019 16:25
BERKELEY F-0403	NON-HFTD	10/26/2019 22:21	BERKELEY	10/28/2019 16:45
BERKELEY F-1103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 21:35	BERKELEY, OAKLAND	10/28/2019 11:25
BERKELEY F-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:43	BERKELEY	10/28/2019 16:45
BIG BASIN-1101	TIER 3	10/26/2019 21:16	BOULDER CREEK, SANTA CRUZ	10/30/2019 21:51
BIG BASIN-1102	TIER 3, TIER 2	10/26/2019 21:16	BOULDER CREEK, LOS GATOS	10/30/2019 12:30
BIG BEND-1101	TIER 3, TIER 2	10/26/2019 17:00	OROVILLE	10/30/2019 17:56
BIG BEND-1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	BERRY CREEK, BRUSH CREEK	10/30/2019 15:32
BIG LAGOON-1101	NON-HFTD	10/26/2019 22:20	TRINIDAD	10/28/2019 15:22
BIG RIVER-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	CASPAR, FORT BRAGG, LITTLE RIVER, MENDOCINO	10/30/2019 18:01
BIG TREES-0402*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:39	FELTON, SANTA CRUZ	10/28/2019 18:14
BLUE LAKE-1101	NON-HFTD	10/26/2019 22:24	BLUE LAKE, KORBEL	10/28/2019 13:49
BLUE LAKE-1102	NON-HFTD	10/26/2019 22:24	ARCATA, BLUE LAKE, FIELDBROOK, MCKINLEYVILLE	10/28/2019 13:51
BOLINAS-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:33	BOLINAS, FAIRFAX, STINSON BEACH	10/29/2019 18:08
BONNIE NOOK-1101	TIER 3	10/26/2019 19:01	ALTA, COLFAX, DUTCH FLAT, GOLD RUN	10/31/2019 11:11
BONNIE NOOK-1102	TIER 3	10/26/2019 19:01	ALTA, BAXTER	10/30/2019 17:27
BOSTON-0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:16	OAKLAND	10/29/2019 11:12

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BRENTWOOD-2105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	BRENTWOOD, BYRON	10/29/2019 16:22
BRIDGEVILLE-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:17	BRIDGEVILLE	10/28/2019 13:30
BRIDGEVILLE-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:22	BLOCKSBURG, BRIDGEVILLE, CARLOTTA	10/29/2019 06:41
BROWNS VALLEY-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:02	BROWNS VALLEY, MARYSVILLE	10/30/2019 12:59
BRUNSWICK-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:43	GRASS VALLEY, NEVADA CITY	10/30/2019 17:06
BRUNSWICK-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:43	NEVADA CITY	10/30/2019 14:07
BRUNSWICK-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:43	GRASS VALLEY, NEVADA CITY	10/30/2019 16:29
BRUNSWICK-1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:43	GRASS VALLEY, NEVADA CITY	10/31/2019 13:50
BRUNSWICK-1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:47	GRASS VALLEY	10/30/2019 17:28
BRUNSWICK-1107	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:47	GRASS VALLEY	10/30/2019 14:24
BRUNSWICK-1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:47	GRASS VALLEY, NEVADA CITY	10/30/2019 16:52
BRYANT-0401	NON-HFTD	10/26/2019 22:02	ORINDA	10/29/2019 10:14
BRYANT-0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:02	ORINDA	10/29/2019 10:29
BUCKS CREEK-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	STORRIE	10/31/2019 13:01
BUCKS CREEK-1102	TIER 3, TIER 2	10/26/2019 17:06	BELDEN, QUINCY, STORRIE	10/31/2019 10:20
BUCKS CREEK-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	QUINCY	10/30/2019 17:43
BURNS-2101	TIER 3	10/26/2019 20:34	SANTA CRUZ	10/29/2019 17:21
BUTTE-1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:10	CHICO	10/30/2019 13:17

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CAL WATER-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:02	BAKERSFIELD	10/31/2019 09:41
CALAVERAS CEMENT-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:15	ANGELS CAMP, MOKELUMNE HILL, MOUNTAIN RANCH, RAIL ROAD FLAT, SAN ANDREAS, SHEEP RANCH	10/30/2019 14:28
CALISTOGA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:55	CALISTOGA	11/01/2019 17:20
CALISTOGA-1102 ¹	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:55	CALISTOGA	10/30/2019 22:00
CALPELLA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:44	REDWOOD VALLEY, UKIAH, WILLITS	10/30/2019 15:53
CALPELLA-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:44	CALPELLA, UKIAH	10/30/2019 14:55
CAMP EVERS-2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:42	SANTA CRUZ, SCOTTS VALLEY	10/29/2019 12:02
CAMP EVERS-2104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	SANTA CRUZ, SCOTTS VALLEY	10/29/2019 10:19
CAMP EVERS-2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:37	BEN LOMOND, FELTON, LOS GATOS, MOUNT HERMON, SCOTTS VALLEY	10/29/2019 13:47
CAMP EVERS-2106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:39	FELTON, LOS GATOS, MOUNT HERMON, REDWOOD ESTATES, SANTA CRUZ, SCOTTS VALLEY, SOQUEL	10/29/2019 22:38
CAMPHORA-0401	NON-HFTD	10/26/2019 22:20	SOLEDAD	10/28/2019 13:30
CAMPHORA-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:20	GONZALES, SALINAS, SOLEDAD	10/28/2019 13:38
CARLOTTA-1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:37	CARLOTTA, FORTUNA, HYDESVILLE	10/28/2019 12:20

¹ Some customers affected by the Kincade Fire on this circuit may have been restored past the state restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CAROLANDS-0401	NON-HFTD	10/26/2019 23:22	BURLINGAME, HILLSBOROUGH, SAN MATEO	10/28/2019 15:22
CAROLANDS-0402	NON-HFTD	10/26/2019 21:02	HILLSBOROUGH	10/28/2019 18:19
CAROLANDS-0403	NON-HFTD	10/26/2019 22:21	BURLINGAME, HILLSBOROUGH	10/28/2019 15:04
CAROLANDS-0404*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:18	HILLSBOROUGH, SAN MATEO	10/28/2019 14:34
CARQUINEZ-1103	NON-HFTD	10/26/2019 20:25	VALLEJO	10/29/2019 15:47
CARQUINEZ-1104	NON-HFTD	10/26/2019 20:25	VALLEJO	10/29/2019 13:09
CARQUINEZ-1105	NON-HFTD	10/26/2019 20:25	VALLEJO	10/29/2019 13:09
CASSERLY-0401	NON-HFTD	10/26/2019 20:21	WATSONVILLE	10/26/2019 21:14
CASTRO VALLEY-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:10	HAYWARD	10/29/2019 11:09
CASTRO VALLEY-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:29	CASTRO VALLEY	10/28/2019 13:23
CASTRO VALLEY-1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:01	CASTRO VALLEY	10/28/2019 11:35
CASTRO VALLEY-1108*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:48	CASTRO VALLEY	10/28/2019 15:53
CASTRO VALLEY-1111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:44	HAYWARD	10/28/2019 12:36
CAYETANO-2109*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:09	LIVERMORE	10/28/2019 16:45
CAYETANO-2111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:20	LIVERMORE	10/28/2019 09:48
CEDAR CREEK-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:22	BELLA VISTA, BIG BEND, MONTGOMERY CREEK, OAK RUN, ROUND MOUNTAIN	11/01/2019 13:16
CHALLENGE-1101	TIER 3, TIER 2	10/26/2019 18:39	CHALLENGE, CLIPPER MILLS, LA PORTE, STRAWBERRY VALLEY	10/30/2019 15:27
CHALLENGE-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:39	BROWNSVILLE, CHALLENGE, DOBBINS, FORBESTOWN	10/30/2019 16:48

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CLARK ROAD-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:52	OROVILLE	10/30/2019 10:17
CLARK ROAD-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:52	OROVILLE, PARADISE	10/30/2019 16:24
CLARKSVILLE-2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:17	EL DORADO HILLS, SHINGLE SPRINGS	10/28/2019 16:14
CLARKSVILLE-2104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:06	CAMERON PARK, EL DORADO HILLS, RESCUE	10/28/2019 17:21
CLARKSVILLE-2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	CAMERON PARK, EL DORADO HILLS, SHINGLE SPRINGS	10/28/2019 11:31
CLARKSVILLE-2109*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	EL DORADO HILLS	10/28/2019 09:33
CLAY-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:05	IONE	10/29/2019 10:08
CLAY-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:01	IONE	10/28/2019 19:05
CLAYTON-2212*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:45	BRENTWOOD, CLAYTON, CONCORD	10/28/2019 18:37
CLAYTON-2213*	TIER 2	10/27/2019 00:45	CLAYTON	10/29/2019 08:50
CLAYTON-2215*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:49	ALAMO, WALNUT CREEK	10/28/2019 18:04
CLEAR LAKE-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FINLEY, KELSEYVILLE, LAKEPORT	10/30/2019 19:01
CLEAR LAKE-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	KELSEYVILLE, LAKEPORT	10/30/2019 18:10
CLIFF DRIVE-0401	NON-HFTD	10/26/2019 20:32	SANTA CRUZ	10/30/2019 06:09
CLOVERDALE-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	CLOVERDALE	10/30/2019 21:49
CLOVERDALE-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 16:25	CLOVERDALE, GEYSERVILLE	10/31/2019 20:03
COARSEGOLD-2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:51	BASS LAKE, COARSEGOLD, NORTH FORK, OAKHURST	10/29/2019 17:00

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
COARSEGOLD-2103	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:45	COARSEGOLD, O NEALS	10/29/2019 12:10
COARSEGOLD-2104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:46	COARSEGOLD, MADERA, OAKHURST, RAYMOND	10/29/2019 13:07
COAST RD-0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:32	DAVENPORT	10/28/2019 19:51
COLUMBIA HILL-1101	TIER 3, TIER 2	10/26/2019 18:24	CAMPTONVILLE, NEVADA CITY, NORTH SAN JUAN	10/31/2019 16:50
CONTRA COSTA-2109	NON-HFTD	10/27/2019 02:57	ANTIOCH, OAKLEY	10/28/2019 18:08
CORNING-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	CORNING, FLOURNOY	10/30/2019 12:29
CORNING-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	CORNING, FLOURNOY, PASKENTA, RED BLUFF	10/29/2019 18:34
CORONA-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:38	PENNGROVE	10/28/2019 17:50
CORRAL-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:25	BURSON, IONE, LINDEN, STOCKTON, VALLEY SPRINGS, WALLACE	10/29/2019 06:23
CORRAL-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:15	BURSON, LINDEN, VALLEY SPRINGS	10/28/2019 17:08
CORRAL-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:25	FARMINGTON, LINDEN, VALLEY SPRINGS	10/28/2019 19:25
CORTINA-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:34	WILLIAMS	10/29/2019 09:25
COTATI-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:51	COTATI, PENNGROVE, PETALUMA, ROHNERT PARK	10/30/2019 17:35
COTATI-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:51	DILLON BEACH, FALLON, MARSHALL, PETALUMA, TOMALES	10/31/2019 17:54
COTATI-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:51	COTATI	10/30/2019 16:45

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
COTATI-1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:51	BODEGA BAY, COTATI, FALLON, PETALUMA, SEBASTOPOL, VALLEY FORD	10/31/2019 12:48
COTTONWOOD-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	COTTONWOOD, RED BLUFF	10/30/2019 15:35
COTTONWOOD-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	ANDERSON, COTTONWOOD, IGO	10/30/2019 14:49
COTTONWOOD-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:06	COTTONWOOD, RED BLUFF	10/29/2019 13:13
COVELO-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	COVELO, DOS RIOS	10/30/2019 17:32
CURTIS-1701	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:19	SONORA	10/28/2019 13:53
CURTIS-1702	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:34	SONORA, SOULSBYVILLE, TUOLUMNE	10/30/2019 09:08
CURTIS-1703	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:05	GROVELAND, JAMESTOWN, SONORA	10/29/2019 15:39
CURTIS-1704	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:08	COLUMBIA, SONORA	10/30/2019 09:09
CURTIS-1705	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:33	SONORA, SOULSBYVILLE, TUOLUMNE	10/28/2019 18:30
DAIRYVILLE-1101	NON-HFTD	10/26/2019 18:20	LOS MOLINOS, RED BLUFF	10/28/2019 13:45
DESCHUTES-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:01	MILLVILLE, OAK RUN, PALO CEDRO, SHINGLETOWN	10/31/2019 09:50
DESCHUTES-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:01	ANDERSON, BELLA VISTA, MILLVILLE, PALO CEDRO, REDDING	10/30/2019 14:32
DIAMOND SPRINGS-1103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:19	PLACERVILLE	10/30/2019 17:15
DIAMOND SPRINGS-1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:24	DIAMOND SPRINGS, EL DORADO, PLACERVILLE	10/28/2019 15:33

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
DIAMOND SPRINGS-1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:25	DIAMOND SPRINGS, EL DORADO, PLACERVILLE, SHINGLE SPRINGS	10/29/2019 13:10
DIAMOND SPRINGS-1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:33	DIAMOND SPRINGS, PLACERVILLE	10/30/2019 19:06
DIAMOND SPRINGS-1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	PLACERVILLE, SHINGLE SPRINGS	10/28/2019 16:39
DOBBINS-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:30	CAMPTONVILLE, DOBBINS, OREGON HOUSE	10/30/2019 17:54
DRUM-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:56	ALTA, BAXTER, EMIGRANT GAP	10/31/2019 11:31
DUNBAR-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:47	GLEN ELLEN, KENWOOD, SANTA ROSA	10/31/2019 16:52
DUNBAR-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:47	GLEN ELLEN, SANTA ROSA, SONOMA	11/01/2019 14:26
DUNBAR-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:07	GLEN ELLEN, SONOMA	10/31/2019 17:02
EAST MARYSVILLE-1108*	TIER 2	10/26/2019 19:02	MARYSVILLE	10/28/2019 15:50
EDENVALE-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:30	SAN JOSE	10/28/2019 15:59
EDENVALE-1103	NON-HFTD	10/26/2019 20:30	SAN JOSE	10/28/2019 15:19
EDENVALE-2107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	MORGAN HILL	10/28/2019 17:06
EDES-1112*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	OAKLAND	10/28/2019 23:06
EEL RIVER-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	EUREKA, FERNBRIDGE, FERNDALE, FORTUNA, LOLETA	10/28/2019 12:34
EEL RIVER-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	FERNDALE	10/28/2019 12:07
EL CERRITO G-1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:53	BERKELEY, EL CERRITO, KENSINGTON, RICHMOND	10/28/2019 16:38

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
EL CERRITO G-1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:21	ALBANY, BERKELEY, EL CERRITO, KENSINGTON	10/28/2019 16:46
EL CERRITO G-1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:39	KENSINGTON	10/28/2019 16:46
EL CERRITO G-1111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	EL CERRITO	10/28/2019 16:10
EL CERRITO G-1112*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	EL CERRITO, RICHMOND	10/28/2019 11:40
EL DORADO PH-2101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	GRIZZLY FLATS, KYBURZ, PACIFIC HOUSE, PLACERVILLE, POLLOCK PINES, SOMERSET, TWIN BRIDGES	10/31/2019 10:24
EL DORADO PH-2102	TIER 3	10/26/2019 20:08	POLLOCK PINES	10/30/2019 11:54
ELECTRA-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	JACKSON, PINE GROVE	10/31/2019 09:00
ELECTRA-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	JACKSON, MOKELUMNE HILL	10/30/2019 16:17
ELK CREEK-1101	TIER 2	10/26/2019 23:06	ELK CREEK, ORLAND, STONYFORD, WILLOWS	10/30/2019 14:56
ELK-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	ALBION, ELK, LITTLE RIVER, MANCHESTER	10/31/2019 00:53
EMERALD LAKE-0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	REDWOOD CITY, WOODSIDE	10/29/2019 14:58
EMERALD LAKE-0402	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	REDWOOD CITY	10/28/2019 18:30
ESTUDILLO-0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:56	OAKLAND, SAN LEANDRO	10/28/2019 18:18
EUREKA A-1103	NON-HFTD	10/26/2019 22:48	EUREKA	10/28/2019 11:48
EUREKA A-1106	NON-HFTD	10/26/2019 22:48	EUREKA	10/28/2019 11:29
EUREKA A-1107	NON-HFTD	10/26/2019 22:48	EUREKA	10/28/2019 11:26
EUREKA E-1101	NON-HFTD	10/26/2019 22:49	EUREKA	10/28/2019 11:47
EUREKA E-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:49	EUREKA	10/28/2019 11:38
EUREKA E-1105	NON-HFTD	10/26/2019 22:49	EUREKA	10/28/2019 11:33

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
FAIRHAVEN-1103	NON-HFTD	10/26/2019 22:58	ARCATA, MANILA, SAMOA	10/28/2019 15:27
FAIRHAVEN-1104	NON-HFTD	10/26/2019 22:58	SAMOA	10/28/2019 15:27
FAIRMOUNT-0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:25	EL CERRITO	10/28/2019 15:40
FAIRVIEW-2207*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:03	CROCKETT, MARTINEZ, PORT COSTA	10/28/2019 16:10
FELTON-0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:39	BEN LOMOND, FELTON	10/28/2019 18:44
FITCH MOUNTAIN-1111 ²	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	HEALDSBURG, WINDSOR	10/31/2019 18:46
FITCH MOUNTAIN-1113 ²	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	HEALDSBURG	11/01/2019 12:31
FLINT-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:17	AUBURN	10/30/2019 09:42
FLINT-1102	TIER 2	10/26/2019 17:26	AUBURN	10/28/2019 09:29
FLORENCE-0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:21	OAKLAND, PIEDMONT	10/28/2019 19:58
FORESTHILL-1101	TIER 3, TIER 2	10/26/2019 19:04	FORESTHILL	10/30/2019 17:21
FORESTHILL-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:04	FORESTHILL	10/30/2019 13:08
FORT BRAGG A-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FORT BRAGG, WESTPORT	10/31/2019 01:21
FORT BRAGG A-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FORT BRAGG	10/31/2019 09:02
FORT BRAGG A-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FORT BRAGG	10/31/2019 02:49
FORT BRAGG A-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FORT BRAGG	10/30/2019 18:36
FORT ROSS-1121	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	CAZADERO, JENNER	11/01/2019 11:14

² Some customers affected by the Kincade Fire on this circuit may have been restored past the stated restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
FORT SEWARD-1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:55	ALDERPOINT, ZENIA	10/29/2019 16:21
FORT SEWARD-1122	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:55	ALDERPOINT, BLOCKSBURG, GARBERVILLE	10/29/2019 13:56
FRANKLIN-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:17	CROCKETT	10/28/2019 15:04
FRANKLIN-1102	NON-HFTD	10/26/2019 22:21	HERCULES, PINOLE	10/28/2019 13:19
FRANKLIN-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	CROCKETT, RODEO	10/28/2019 14:03
FREMONT-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	FREMONT	10/28/2019 09:46
FRENCH GULCH-1101	TIER 2	10/26/2019 18:54	FRENCH GULCH	10/30/2019 16:33
FRENCH GULCH-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:54	WHISKEYTOWN	10/30/2019 16:25
FROGTOWN-1701	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:09	ANGELS CAMP, AVERY, DOUGLAS FLAT, MURPHYS, SHEEP RANCH	10/30/2019 15:38
FROGTOWN-1702	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:14	ANGELS CAMP, COPPEROPOLIS, MURPHYS, SAN ANDREAS, VALLECITO	10/29/2019 15:47
FRUITLAND-1141	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:55	MYERS FLAT, REDCREST, WEOTT	10/28/2019 21:29
FRUITLAND-1142	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:55	MIRANDA, MYERS FLAT, PHILLIPSVILLE	10/29/2019 17:50
FULTON-1102* ³	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:10	HEALDSBURG, SANTA ROSA, WINDSOR	10/30/2019 18:27
FULTON-1104* ³	TIER 2	10/26/2019 17:18	WINDSOR	10/30/2019 17:13
FULTON-1107* ³	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:23	SANTA ROSA	10/31/2019 16:13
GABILAN-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	SALINAS	10/28/2019 11:48

³ Some customers affected by the Kincade Fire on this circuit may have been restored past the stated restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
GARBERVILLE-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:53	GARBERVILLE, LEGGETT, PIERCY, WESTPORT	10/29/2019 17:16
GARBERVILLE-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:53	GARBERVILLE, HONEYDEW, PETROLIA, PHILLIPSVILLE, REDWAY, WHITETHORN	10/28/2019 16:25
GARBERVILLE-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:53	GARBERVILLE	10/28/2019 16:34
GARCIA-0401	TIER 2	10/26/2019 17:44	POINT ARENA	10/31/2019 06:27
GERBER-1101	NON-HFTD	10/26/2019 18:03	CORNING, GERBER, TEHAMA	10/28/2019 13:14
GERBER-1102	NON-HFTD	10/26/2019 18:03	GERBER, PROBERTA, RED BLUFF	10/28/2019 13:25
GEYSERVILLE-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:17	CLOVERDALE, GEYSERVILLE, HEALDSBURG	10/31/2019 19:12
GEYSERVILLE-1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:40	CLOVERDALE, GEYSERVILLE, HEALDSBURG	10/31/2019 17:40
GIRVAN-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	ANDERSON, IGO, REDDING	10/30/2019 16:26
GIRVAN-1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	REDDING	10/30/2019 13:45
GLENN-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:07	ORLAND	10/28/2019 19:09
GONZALES-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:17	GONZALES	10/28/2019 14:20
GONZALES-1102	NON-HFTD	10/26/2019 21:17	GONZALES	10/28/2019 14:25
GONZALES-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:17	GONZALES, SALINAS, SOLEDAD	10/28/2019 14:42
GONZALES-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:17	CHUALAR, GONZALES, SALINAS	10/28/2019 14:03
GRASS VALLEY-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:59	GRASS VALLEY	10/31/2019 14:11
GRASS VALLEY-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/30/2019 15:21	GRASS VALLEY	10/30/2019 15:23

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
GRASS VALLEY-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:41	GRASS VALLEY, PENN VALLEY	10/30/2019 12:51
GREEN VALLEY-2101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:14	WATSONVILLE	10/30/2019 15:53
GREEN VALLEY-2103	NON-HFTD	10/26/2019 22:21	FREEDOM, WATSONVILLE	10/28/2019 12:19
GREENBRAE-1101	NON-HFTD	10/26/2019 21:11	CORTE MADERA, GREENBRAE, LARKSPUR	10/28/2019 16:26
GREENBRAE-1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:41	GREENBRAE, KENTFIELD, LARKSPUR	10/28/2019 17:48
GREENBRAE-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:29	CORTE MADERA, GREENBRAE, KENTFIELD, LARKSPUR	10/28/2019 15:00
GREENBRAE-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:29	CORTE MADERA, TIBURON	10/29/2019 18:15
GUALALA-1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	GUALALA, STEWARTS POINT, THE SEA RANCH	10/30/2019 16:12
GUALALA-1112	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	GUALALA, POINT ARENA	10/30/2019 13:24
HALF MOON BAY-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:04	EL GRANADA, HALF MOON BAY, MOSS BEACH, SAN MATEO, WOODSIDE	10/28/2019 16:36
HALF MOON BAY-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:02	EL GRANADA, HALF MOON BAY, MONTARA, MOSS BEACH	10/28/2019 16:33
HALF MOON BAY-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:02	HALF MOON BAY, LA HONDA, LOMA MAR, PESCADERO, SAN GREGORIO, WOODSIDE	10/30/2019 16:47
HALSEY-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	AUBURN, MEADOW VISTA	10/30/2019 12:18
HALSEY-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:55	APPLEGATE, AUBURN, COLFAX, MEADOW VISTA	10/31/2019 09:32
HARRIS-1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:51	EUREKA	10/28/2019 11:18

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
HARRIS-1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:51	EUREKA	10/28/2019 11:20
HARTLEY-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	LAKEPORT	10/30/2019 17:20
HARTLEY-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	LAKEPORT	10/30/2019 17:27
HICKS-1116*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:07	LOS GATOS	10/28/2019 17:10
HICKS-2101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	SAN JOSE	10/29/2019 15:18
HICKS-2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	LOS GATOS	10/29/2019 14:19
HIGGINS-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	AUBURN, GRASS VALLEY	10/30/2019 15:28
HIGGINS-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	GRASS VALLEY	10/30/2019 13:00
HIGGINS-1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:09	AUBURN, GRASS VALLEY	10/30/2019 09:43
HIGGINS-1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:12	AUBURN, GRASS VALLEY	10/31/2019 14:02
HIGGINS-1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:14	AUBURN, GRASS VALLEY	10/30/2019 13:26
HIGHLANDS- 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:21	CLEARLAKE, CLEARLAKE OAKS	10/30/2019 17:24
HIGHLANDS- 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:21	CLEARLAKE, HIDDEN VALLEY LAKE, LOWER LAKE, MIDDLETOWN	10/30/2019 15:57
HIGHLANDS- 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:21	CLEARLAKE	10/30/2019 15:29
HIGHWAY-1101	NON-HFTD	10/26/2019 20:31	AMERICAN CANYON, VALLEJO	10/29/2019 15:42
HIGHWAY-1102	NON-HFTD	10/26/2019 20:40	AMERICAN CANYON, NAPA, VALLEJO	10/29/2019 15:43

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
HIGHWAY-1103	NON-HFTD	10/26/2019 20:36	AMERICAN CANYON, VALLEJO	10/29/2019 16:44
HIGHWAY-1104	NON-HFTD	10/26/2019 20:27	AMERICAN CANYON, VALLEJO	10/29/2019 15:50
HIGHWAY-1105	NON-HFTD	10/26/2019 20:42	AMERICAN CANYON	10/29/2019 15:50
HIGHWAY-1106	NON-HFTD	10/26/2019 20:32	VALLEJO	10/29/2019 15:47
HOLLISTER-2102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:38	HOLLISTER	10/29/2019 10:00
HOLLISTER-2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	HOLLISTER	10/29/2019 13:10
HOLLISTER-2105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:14	PAICINES	10/29/2019 13:37
HOLLISTER-2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	HOLLISTER	10/28/2019 08:34
HOLLYWOOD-0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:46	OAKLAND	10/29/2019 12:56
HOOPA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:12	HOOPA, ORLEANS, SOMES BAR, WEITCHPEC	10/28/2019 12:44
HOPLAND-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:58	HOPLAND, LAKEPORT, UKIAH	10/30/2019 19:58
HORSESHOE-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	GRANITE BAY, LOOMIS	10/29/2019 11:02
HORSESHOE-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:19	GRANITE BAY	10/29/2019 10:26
HUMBOLDT BAY-1101	NON-HFTD	10/26/2019 23:54	EUREKA, FIELDS LANDING	10/28/2019 11:37
HUMBOLDT BAY-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:54	EUREKA	10/28/2019 11:35
IGNACIO-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:46	NOVATO	10/28/2019 18:11
IGNACIO-1102	NON-HFTD	10/26/2019 20:25	NOVATO	10/28/2019 18:22
IGNACIO-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	NOVATO	10/28/2019 18:01
IGNACIO-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	NOVATO, PETALUMA, SONOMA	10/28/2019 18:20

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
IGNACIO-1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	NOVATO	10/29/2019 14:17
INDIAN FLAT- 1104	TIER 2	10/27/2019 14:27	EL PORTAL, YOSEMITE NATIONAL PARK	10/29/2019 15:50
JAMESON-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:22	FAIRFIELD, SUISUN CITY	10/30/2019 16:40
JAMESON-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	VALLEJO	10/30/2019 09:34
JAMESON-1104	NON-HFTD	10/26/2019 17:39	FAIRFIELD	10/28/2019 21:32
JAMESON-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:26	FAIRFIELD, SUISUN CITY	10/30/2019 16:23
JANES CREEK- 1101	NON-HFTD	10/26/2019 22:18	ARCATA, MCKINLEYVILLE	10/28/2019 13:35
JANES CREEK- 1102	NON-HFTD	10/26/2019 22:18	ARCATA	10/28/2019 13:36
JANES CREEK- 1103	NON-HFTD	10/26/2019 22:18	ARCATA, MCKINLEYVILLE	10/28/2019 13:39
JANES CREEK- 1104	NON-HFTD	10/26/2019 22:18	ARCATA	10/28/2019 14:07
JARVIS-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:06	HAYWARD	10/28/2019 09:41
JARVIS-1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:43	HAYWARD	10/28/2019 11:06
JARVIS-1111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	FREMONT	10/28/2019 11:27
JESSUP-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	ANDERSON, IGO, REDDING	10/31/2019 10:08
JESSUP-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	ANDERSON	10/30/2019 16:56
JESSUP-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	ANDERSON, REDDING	10/30/2019 13:01
KANAKA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:35	FEATHER FALLS, FORBESTOWN, OROVILLE	11/01/2019 12:42
KERCKHOFF- 1101	TIER 2	10/27/2019 13:52	AUBERRY, O NEALS	10/28/2019 18:35
KERN OIL-1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:00	BAKERSFIELD	10/30/2019 23:26

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
KESWICK-1101	TIER 3, TIER 2	10/26/2019 18:50	REDDING, SHASTA, WHISKEYTOWN	10/30/2019 16:04
KIRKER-2104*	TIER 2	10/26/2019 21:24	PITTSBURG	10/29/2019 17:45
KONOCTI-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	COBB, KELSEYVILLE, LOCH LOMOND, LOWER LAKE, MIDDLETOWN	11/01/2019 11:28
KONOCTI-1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	KELSEYVILLE	10/30/2019 17:52
LAKEVILLE-1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:43	PETALUMA	10/31/2019 12:01
LAKEWOOD-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	WALNUT CREEK	10/29/2019 10:13
LAKEWOOD-2107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:23	LAFAYETTE	10/29/2019 12:06
LAKEWOOD-2109*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:40	WALNUT CREEK	10/28/2019 18:19
LAKEWOOD-2224*	TIER 3	10/26/2019 20:57	ALAMO	10/29/2019 10:30
LAMONT-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 20:56	LAMONT	10/31/2019 09:27
LAS AROMAS-0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:30	ORINDA	10/29/2019 15:27
LAS GALLINAS A-1103	NON-HFTD	10/26/2019 20:25	SAN RAFAEL	10/28/2019 17:51
LAS GALLINAS A-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/28/2019 17:43
LAS GALLINAS A-1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	NICASIO, SAN RAFAEL	10/28/2019 19:16
LAS GALLINAS A-1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	NOVATO, SAN RAFAEL	10/28/2019 18:24
LAS GALLINAS A-1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/28/2019 21:09
LAS POSITAS-2108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	LIVERMORE	10/28/2019 14:14
LAS PULGAS-0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:14	REDWOOD CITY	10/28/2019 09:50

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
LAYTONVILLE-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	CUMMINGS, LAYTONVILLE, LEGGETT	10/30/2019 16:54
LAYTONVILLE-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	BRANSCOMB, LAYTONVILLE, WILLITS	10/30/2019 16:57
LINCOLN-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:17	LINCOLN, NEWCASTLE	10/29/2019 09:48
LINCOLN-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:10	LINCOLN	10/30/2019 16:02
LLAGAS-2101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:31	GILROY	10/29/2019 16:54
LLAGAS-2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:23	GILROY	10/28/2019 13:41
LLAGAS-2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:04	GILROY	10/28/2019 11:40
LLAGAS-2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:07	GILROY	10/28/2019 16:52
LLAGAS-2107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	GILROY	10/28/2019 17:19
LOGAN CREEK-2102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	ARTOIS, WILLOWS	10/28/2019 15:48
LONE TREE-2105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:35	ANTIOCH, BRENTWOOD	10/29/2019 16:02
LOS GATOS-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	LOS GATOS	10/29/2019 14:18
LOS GATOS-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:37	LOS GATOS	10/28/2019 14:08
LOS GATOS-1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	LOS GATOS, REDWOOD ESTATES	10/29/2019 17:51
LOS GATOS-1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:50	LOS GATOS	10/29/2019 18:43
LOS GATOS-1108*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:40	LOS GATOS	10/28/2019 14:23
LOS MOLINOS-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:05	LOS MOLINOS, RED BLUFF	10/30/2019 08:48

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
LOS MOLINOS-1102	NON-HFTD	10/26/2019 18:05	LOS MOLINOS, TEHAMA, VINA	10/28/2019 12:59
LOW GAP-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:10	BRIDGEVILLE	10/30/2019 18:29
LOYOLA-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:41	LOS ALTOS HILLS	10/28/2019 11:46
LUCERNE-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:37	LAKEPORT, NICE, UPPER LAKE	10/30/2019 16:10
LUCERNE-1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:37	GLENHAVEN, KELSEYVILLE, LUCERNE	10/30/2019 17:03
MADISON-2101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:38	BROOKS, GUINDA, RUMSEY	10/30/2019 16:05
MAPLE CREEK-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:16	KNEELAND	10/29/2019 14:30
MARTELL-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	SUTTER CREEK, VOLCANO	10/30/2019 15:49
MARTELL-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	JACKSON, MARTELL, SUTTER CREEK	10/28/2019 17:57
MARTELL-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	IONE, JACKSON, MARTELL, SUTTER CREEK	10/28/2019 16:11
MAXWELL-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	MAXWELL, SITES	10/28/2019 17:35
MC KEE-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	SAN JOSE	10/28/2019 10:46
MC KEE-1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:22	SAN JOSE	10/28/2019 09:28
MC KEE-1111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN JOSE	10/28/2019 12:47
MEADOW LANE-2106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:35	PLESANT HILL	10/29/2019 12:31
MENDOCINO-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	REDWOOD VALLEY, WILLITS	10/30/2019 19:00
MENLO-1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:37	LA HONDA, PORTOLA VALLEY, REDWOOD CITY, WOODSIDE	10/29/2019 14:40

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MENLO-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:07	LA HONDA, LOS ALTOS HILLS	10/30/2019 14:50
MIDDLETOWN- 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	CALISTOGA, COBB, KELSEYVILLE, LOCH LOMOND, MIDDLETOWN	10/31/2019 16:47
MIDDLETOWN- 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	HIDDEN VALLEY LAKE, MIDDLETOWN	10/30/2019 19:01
MIDDLETOWN- 1103 ⁴	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	MIDDLETOWN	10/30/2019 19:15
MILPITAS-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	MILPITAS	10/28/2019 12:40
MILPITAS-1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:38	MILPITAS, SAN JOSE	10/28/2019 08:57
MILPITAS-1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	MILPITAS, SAN JOSE, SUNOL	10/28/2019 16:37
MIRABEL-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	FORESTVILLE, GUERNEVILLE, SEBASTOPOL	10/31/2019 17:18
MIRABEL-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	FORESTVILLE, GUERNEVILLE, HEALDSBURG, SANTA ROSA, SEBASTOPOL	10/31/2019 12:25
MIWUK-1701	TIER 3, TIER 2	10/27/2019 00:16	LONG BARN, MI WUK VILLAGE, TUOLUMNE, TWAIN HARTE	10/30/2019 16:03
MIWUK-1702	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:16	SONORA, TWAIN HARTE	10/30/2019 13:21
MOLINO-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	SEBASTOPOL	10/31/2019 19:35
MOLINO-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:57	BODEGA, GRATON, OCCIDENTAL, SEBASTOPOL, VALLEY FORD	11/01/2019 15:50
MOLINO-1103	NON-HFTD	10/26/2019 19:57	SANTA ROSA, SEBASTOPOL	10/31/2019 16:49

⁴ Some customers affected by the Kincade Fire on this circuit may have been restored past the state restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MOLINO-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:02	SANTA ROSA, SEBASTOPOL	10/30/2019 18:17
MONROE-2103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:02	SANTA ROSA	10/28/2019 16:29
MONROE-2107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:13	SANTA ROSA	10/31/2019 11:57
MONTE RIO-1111	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:00	CAZADERO, DUNCANS MILLS, GUERNEVILLE, JENNER, MONTE RIO, VILLA GRANDE	10/31/2019 16:15
MONTE RIO-1112	TIER 3	10/26/2019 20:00	CAMP MEEKER, GUERNEVILLE, MONTE RIO, OCCIDENTAL, SEBASTOPOL	10/31/2019 13:30
MONTE RIO-1113	TIER 3	10/26/2019 20:00	GUERNEVILLE, MONTE RIO, RIO NIDO	10/31/2019 12:53
MONTICELLO- 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:37	LAKE BERRYESSA, NAPA, SUISUN CITY	10/31/2019 19:48
MORAGA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:05	ORINDA	10/28/2019 18:56
MORAGA-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:02	ORINDA	10/29/2019 10:14
MORAGA-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:02	MORAGA, ORINDA	10/28/2019 16:33
MORAGA-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:07	LAFAYETTE, MORAGA, ORINDA	10/28/2019 15:55
MORAGA-1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:07	CANYON, MORAGA	10/29/2019 12:47
MORGAN HILL- 2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	MORGAN HILL	10/28/2019 13:19
MORGAN HILL- 2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	GILROY, MORGAN HILL, SAN MARTIN	10/29/2019 18:11
MORGAN HILL- 2109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:38	MORGAN HILL	10/28/2019 11:34

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MORGAN HILL-2110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:20	MORGAN HILL, SAN MARTIN	10/28/2019 10:11
MORGAN HILL-2111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	MORGAN HILL, SAN JOSE	10/29/2019 15:25
MOUNTAIN QUARRIES-2101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:57	COOL, GARDEN VALLEY, GEORGETOWN, GREENWOOD, PILOT HILL	10/31/2019 12:54
NAPA-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	NAPA	10/30/2019 08:33
NAPA-1112*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	NAPA	10/31/2019 11:56
NARROWS-2101	TIER 2	10/26/2019 19:20	BROWNS VALLEY, SMARTVILLE	10/30/2019 16:22
NARROWS-2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:08	NEVADA CITY, PENN VALLEY, SMARTVILLE	10/30/2019 15:08
NARROWS-2105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:52	GRASS VALLEY, PENN VALLEY, ROUGH AND READY, SMARTVILLE	10/30/2019 15:19
NEWBURG-1131	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	ALTON, FORTUNA, HYDESVILLE	10/28/2019 11:45
NEWBURG-1132	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	FORTUNA	10/28/2019 11:47
NEWBURG-1133	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:42	FORTUNA	10/28/2019 13:57
NORTH BRANCH-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:15	BURSON, CAMPO SECO, SAN ANDREAS, VALLEY SPRINGS	10/28/2019 17:33
NORTH DUBLIN-2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:23	DUBLIN, PLEASANTON, SAN RAMON	10/28/2019 11:33
NORTH DUBLIN-2103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:29	DUBLIN, LIVERMORE, PLEASANTON	10/28/2019 20:31
NOTRE DAME-1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	CHICO, FOREST RANCH	10/28/2019 16:48
NOVATO-1101	NON-HFTD	10/26/2019 17:05	NOVATO	10/29/2019 14:08
NOVATO-1102	NON-HFTD	10/26/2019 20:25	NOVATO	10/29/2019 14:08

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
NOVATO-1103	NON-HFTD	10/26/2019 20:25	NOVATO	10/29/2019 14:10
NOVATO-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	NOVATO	10/29/2019 14:39
OAK-0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:39	BERKELEY, EL CERRITO, KENSINGTON	10/28/2019 15:02
OAKHURST-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:49	AHWAHNEE, MARIPOSA, OAKHURST, RAYMOND	10/29/2019 15:45
OAKHURST-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:49	OAKHURST	10/29/2019 11:55
OAKHURST-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:47	AHWAHNEE, BASS LAKE, FISH CAMP, OAKHURST, WAWONA, YOSEMITE NATIONAL PARK	10/30/2019 16:47
OAKLAND D- 0407	NON-HFTD	10/27/2019 05:31	OAKLAND	10/28/2019 19:06
OAKLAND D- 1112*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:57	BERKELEY, OAKLAND	10/29/2019 18:07
OAKLAND J- 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:16	OAKLAND	10/29/2019 12:55
OAKLAND J- 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:47	OAKLAND	10/29/2019 11:27
OAKLAND J- 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:46	OAKLAND	10/29/2019 11:32
OAKLAND K- 1101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:18	BERKELEY, OAKLAND	10/28/2019 15:34
OAKLAND K-1102	TIER 3	10/26/2019 23:49	BERKELEY, OAKLAND, ORINDA	10/28/2019 16:20
OAKLAND K-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:34	OAKLAND	10/28/2019 19:50
OAKLAND K- 1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:21	OAKLAND	10/28/2019 19:21
OAKLAND X- 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:11	OAKLAND, PIEDMONT	10/28/2019 21:30
OAKLAND X- 1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:35	OAKLAND	10/29/2019 11:57

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
OAKLAND X-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:01	OAKLAND	10/29/2019 12:56
OAKLAND X-1106*	TIER 3, TIER 2	10/27/2019 00:31	OAKLAND	10/28/2019 12:58
OAKLAND X-1107	NON-HFTD	10/26/2019 22:21	OAKLAND, PIEDMONT	10/28/2019 19:59
OAKLAND X-1112	NON-HFTD	10/26/2019 20:56	OAKLAND	10/28/2019 17:50
OLEMA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:11	INVERNESS, LAGUNITAS, MARSHALL, NICASIO, OLEMA, POINT REYES STATION	10/29/2019 17:07
OLETA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 01:09	AMADOR CITY, DRYTOWN, IONE, PLYMOUTH, SHINGLE SPRINGS, SUTTER CREEK	10/30/2019 09:34
OLETA-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 01:10	FIDDLETOWN, MOUNT AUKUM, PLYMOUTH, RIVER PINES	10/29/2019 16:32
OREGON TRAIL-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:01	REDDING, SHASTA LAKE	10/30/2019 15:11
OREGON TRAIL-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	BELLA VISTA, REDDING	10/30/2019 15:04
OREGON TRAIL-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:15	PALO CEDRO, REDDING	10/30/2019 12:58
ORICK-1101	NON-HFTD	10/26/2019 22:20	ORICK	10/28/2019 13:23
ORICK-1102	NON-HFTD	10/26/2019 22:20	ORICK, TRINIDAD	10/28/2019 13:24
ORINDA-0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:05	ORINDA	10/28/2019 18:56
ORINDA-0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:05	ORINDA	10/28/2019 18:56
ORO FINO-1101	TIER 3	10/26/2019 17:57	MAGALIA	10/30/2019 13:47
ORO FINO-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:57	BUTTE MEADOWS, FOREST RANCH, MAGALIA, STIRLING CITY	10/30/2019 16:47
PACIFICA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:06	PACIFICA	10/28/2019 15:45

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PACIFICA-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:09	PACIFICA	10/28/2019 15:15
PACIFICA-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:10	PACIFICA	10/28/2019 15:26
PACIFICA-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:10	PACIFICA	10/28/2019 14:39
PALO SECO-0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:35	OAKLAND, PIEDMONT	10/29/2019 13:08
PANORAMA-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:02	COTTONWOOD	10/30/2019 15:48
PANORAMA-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	ANDERSON	10/30/2019 15:06
PARADISE-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:45	PARADISE	10/30/2019 15:15
PARADISE-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:45	PARADISE	10/30/2019 14:20
PARADISE-1105	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:45	MAGALIA, PARADISE	10/30/2019 13:33
PARADISE-1106	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:45	PARADISE	10/30/2019 12:51
PARKWAY-1103	NON-HFTD	10/27/2019 07:59	VALLEJO	10/29/2019 15:33
PAUL SWEET-2102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	SANTA CRUZ	10/28/2019 10:37
PAUL SWEET-2104*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:41	SANTA CRUZ, SOQUEL	10/29/2019 14:22
PAUL SWEET-2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:32	SANTA CRUZ	10/28/2019 18:15
PAUL SWEET-2106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:27	CAPITOLA, SANTA CRUZ, SOQUEL	10/29/2019 01:11
PAUL SWEET-2107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:32	DAVENPORT, SANTA CRUZ	10/28/2019 19:46
PAUL SWEET-2108	NON-HFTD	10/26/2019 22:21	SANTA CRUZ	10/28/2019 15:58
PAUL SWEET-2109*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:12	APTOS, SOQUEL	10/29/2019 16:12

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PEABODY-2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:10	FAIRFIELD	10/30/2019 14:27
PEABODY-2108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 16:20	FAIRFIELD	10/30/2019 09:28
PEABODY-2113*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 16:00	FAIRFIELD	10/30/2019 13:45
PENNGROVE-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:57	PENNGROVE	10/31/2019 12:54
PENRYN-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:13	AUBURN, LOOMIS, NEWCASTLE, PENRYN, PILOT HILL	10/28/2019 18:50
PENRYN-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:09	LINCOLN, NEWCASTLE, PENRYN	10/30/2019 15:35
PENRYN-1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:19	LOOMIS, PENRYN	10/28/2019 19:32
PENRYN-1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	GRANITE BAY, LOOMIS, NEWCASTLE, PENRYN	10/29/2019 14:32
PEORIA FLAT-1701	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:13	CHINESE CAMP, GROVELAND, JAMESTOWN	10/29/2019 12:37
PEORIA FLAT-1704	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:15	COPPEROPOLIS, JAMESTOWN, KNIGHTS FERRY, OAKDALE	10/29/2019 17:17
PEORIA FLAT-1705	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:19	JAMESTOWN, SONORA	10/29/2019 13:13
PETALUMA A-0411	NON-HFTD	10/26/2019 20:53	PETALUMA	10/28/2019 18:03
PETALUMA A-0413	NON-HFTD	10/26/2019 20:53	PETALUMA	10/28/2019 18:05
PETALUMA C-1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:16	PETALUMA	10/29/2019 10:35
PETALUMA C-1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:26	PETALUMA	10/28/2019 19:25
PHILO-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	BOONVILLE, PHILO, YORKVILLE	10/31/2019 03:25

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PHILO-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	COMPTCHE, NAVARRO, PHILO	10/31/2019 03:03
PIERCY-2110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:06	SAN JOSE	10/29/2019 17:37
PIKE CITY-1101	TIER 3	10/26/2019 18:24	CAMPTONVILLE, NORTH SAN JUAN	10/31/2019 15:11
PIKE CITY-1102	TIER 3	10/26/2019 18:24	CAMPTONVILLE	10/31/2019 18:15
PINE GROVE- 1101	TIER 2	10/26/2019 17:52	JACKSON, PINE GROVE, SUTTER CREEK	10/30/2019 14:10
PINE GROVE- 1102	TIER 3, TIER 2	10/26/2019 17:52	FIDDLTOWN, PINE GROVE, PIONEER, SUTTER CREEK, VOLCANO	10/30/2019 16:41
PINECREST-0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:08	PINECREST	10/30/2019 11:52
PIT NO 5-1101	TIER 2	10/26/2019 17:02	BIG BEND	10/31/2019 12:47
PIT NO 7-1101	TIER 2	10/26/2019 17:12	ROUND MOUNTAIN	10/31/2019 11:34
PLACER-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:06	AUBURN	10/30/2019 09:25
PLACER-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	AUBURN	10/28/2019 08:55
PLACER-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 16:56	AUBURN	10/30/2019 12:00
PLACER-1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	AUBURN	10/28/2019 13:21
PLACERVILLE- 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:11	PLACERVILLE	10/30/2019 12:54
PLACERVILLE- 1110	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:11	PLACERVILLE	10/30/2019 13:22
PLACERVILLE- 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	PLACERVILLE	10/30/2019 12:58
PLACERVILLE- 1112	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	PLACERVILLE	10/30/2019 13:44
PLACERVILLE- 2106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	COLOMA, GARDEN VALLEY, GEORGETOWN,	10/31/2019 20:25

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
			KELSEY, PLACERVILLE	
POINT ARENA-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	MANCHESTER, POINT ARENA	10/31/2019 00:15
POINT MORETTI-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:16	DAVENPORT, SANTA CRUZ	10/29/2019 17:21
POSO MOUNTAIN-2103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:05	BAKERSFIELD	10/31/2019 13:02
POSO MOUNTAIN-2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:06	BAKERSFIELD	10/31/2019 13:32
POTTER VALLEY P H-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	POTTER VALLEY	10/30/2019 16:59
POTTER VALLEY P H-1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	POTTER VALLEY, UKIAH	10/30/2019 18:21
PRUNEDALE-1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:17	SALINAS, WATSONVILLE	10/28/2019 09:09
PUEBLO-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	NAPA	10/30/2019 14:00
PUEBLO-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:12	NAPA	10/30/2019 16:56
PUEBLO-2101	NON-HFTD	10/27/2019 02:57	NAPA	10/28/2019 17:56
PUEBLO-2102*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:19	NAPA, OAKVILLE, YOUNTVILLE	10/31/2019 13:58
PUEBLO-2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:25	NAPA	10/31/2019 19:15
PUTAH CREEK-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:49	VACAVILLE, WINTERS	10/30/2019 12:24
PUTAH CREEK-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:27	WINTERS	10/30/2019 12:19
PUTAH CREEK-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:45	WINTERS	10/30/2019 12:44
RACETRACK-1703	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:08	COLUMBIA, SPRINGFIELD	10/28/2019 13:13
RACETRACK-1704	TIER 2	10/27/2019 00:11	TUTTLETOWN	10/29/2019 14:06

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
RADUM-1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:51	PLEASANTON	10/28/2019 14:53
RALSTON-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:06	SAN MATEO, WOODSIDE	10/28/2019 13:15
RALSTON-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	BELMONT, SAN CARLOS, SAN MATEO	10/28/2019 10:36
RAWSON-1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	RED BLUFF, SAN PABLO, SANTA MARIA	10/28/2019 15:02
RED BLUFF-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	RED BLUFF	10/28/2019 15:37
RED BLUFF-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:04	RED BLUFF	10/29/2019 16:15
RED BLUFF-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	COTTONWOOD, RED BLUFF	10/28/2019 16:13
RED BLUFF-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	RED BLUFF	10/27/2019 18:03
REDBUD-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	CLEARLAKE OAKS, GLENHAVEN	10/30/2019 19:29
REDBUD-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	CLEARLAKE, CLEARLAKE OAKS, CLEARLAKE PARK	10/30/2019 18:21
RESEARCH-2101	NON-HFTD	10/27/2019 00:48	DANVILLE	10/31/2019 01:19
RESEARCH-2102*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	DANVILLE	10/30/2019 01:07
RIDGE-0401	TIER 2	10/26/2019 21:53	BERKELEY	10/28/2019 16:11
RIDGE-0402	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:43	BERKELEY	10/28/2019 16:13
RINCON-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:08	SANTA ROSA	10/31/2019 12:27
RINCON-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:30	SANTA ROSA	10/30/2019 16:24
RINCON-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	SANTA ROSA	10/30/2019 18:56

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
RINCON-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:40	SANTA ROSA	10/30/2019 14:01
RIO DEL MAR-0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:37	APTOS	10/28/2019 15:37
RIO DELL-1101	NON-HFTD	10/26/2019 22:40	FORTUNA, RIO DELL	10/28/2019 13:11
RIO DELL-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:40	HONEYDEW, REDCREST, RIO DELL, SCOTIA	10/28/2019 13:12
ROB ROY-2104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:37	APTOS, FREEDOM, WATSONVILLE	10/30/2019 17:00
ROB ROY-2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:37	APTOS, WATSONVILLE	10/29/2019 11:21
ROSSMOOR-1101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:19	LAFAYETTE	10/28/2019 13:03
ROSSMOOR-1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 23:18	WALNUT CREEK	10/28/2019 19:04
ROSSMOOR-1104*	TIER 2	10/26/2019 23:55	LAFAYETTE	10/29/2019 14:45
ROSSMOOR-1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	LAFAYETTE	10/28/2019 16:29
ROSSMOOR-1107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	WALNUT CREEK	10/28/2019 21:27
ROSSMOOR-1108	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	LAFAYETTE, MORAGA	10/28/2019 18:09
RUSS RANCH-1101*	NON-HFTD	10/26/2019 21:03	KORBEL	10/28/2019 17:04
SALMON CREEK-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	BODEGA, BODEGA BAY	10/31/2019 15:55
SALT SPRINGS-2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	ARNOLD, BEAR VALLEY, PIONEER	10/30/2019 15:46
SALT SPRINGS-2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	ARNOLD, CAMP CONNELL, DORRINGTON	10/31/2019 17:01
SAN BENITO-2104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:19	AROMAS, SAN JUAN BAUTISTA, WATSONVILLE	10/28/2019 18:02
SAN CARLOS-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:33	REDWOOD CITY	10/29/2019 10:47

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SAN CARLOS-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:23	REDWOOD CITY, SAN CARLOS	10/28/2019 16:44
SAN JOAQUIN #3 PH-1101	TIER 3, TIER 2	10/27/2019 13:33	BASS LAKE, NORTH FORK, OAKHURST, WISHON	10/29/2019 17:11
SAN JOAQUIN #3 PH-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:33	NORTH FORK, WISHON	10/30/2019 11:35
SAN JOAQUIN #3 PH-1103	TIER 3, TIER 2	10/27/2019 13:33	NORTH FORK	10/30/2019 14:26
SAN JOAQUIN POWER HOUSE NO 2-1103	TIER 3, TIER 2	10/27/2019 13:33	NORTH FORK, O NEALS	10/29/2019 15:01
SAN JUSTO-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:09	AROMAS, SAN JUAN BAUTISTA	10/28/2019 12:35
SAN LEANDRO-1109*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:02	OAKLAND, SAN LEANDRO	10/28/2019 18:38
SAN LEANDRO-1114*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:19	CASTRO VALLEY, OAKLAND, SAN LEANDRO	10/28/2019 19:50
SAN RAFAEL-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	KENTFIELD, LARKSPUR, SAN ANSELMO, SAN RAFAEL	10/30/2019 00:57
SAN RAFAEL-1102	NON-HFTD	10/26/2019 20:25	SAN RAFAEL	10/28/2019 19:28
SAN RAFAEL-1103	NON-HFTD	10/26/2019 20:25	SAN QUENTIN, SAN RAFAEL	10/28/2019 19:31
SAN RAFAEL-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	FAIRFAX, SAN ANSELMO, SAN RAFAEL	10/29/2019 17:05
SAN RAFAEL-1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/29/2019 22:22
SAN RAFAEL-1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/29/2019 15:19
SAN RAFAEL-1107	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	KENTFIELD, LARKSPUR, ROSS, SAN RAFAEL	10/29/2019 18:15
SAN RAFAEL-1108	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	FAIRFAX, KENTFIELD, ROSS, SAN ANSELMO, SAN RAFAEL	10/30/2019 15:00
SAN RAFAEL-1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAN RAFAEL	10/28/2019 19:17

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SAN RAFAEL-1110	NON-HFTD	10/26/2019 20:25	SAN RAFAEL	10/29/2019 23:50
SAN RAMON-2107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:17	CASTRO VALLEY, DUBLIN, PLEASANTON	10/28/2019 19:40
SAN RAMON-2108*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 21:05	CASTRO VALLEY, MORAGA, SAN RAMON	10/28/2019 18:10
SANTA ROSA A-1103	NON-HFTD	10/26/2019 19:57	SANTA ROSA	10/29/2019 12:53
SANTA ROSA A-1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:35	SANTA ROSA	10/31/2019 19:17
SANTA ROSA A-1107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 18:43	SANTA ROSA	10/30/2019 14:04
SANTA ROSA A-1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:40	SANTA ROSA	10/28/2019 11:25
SANTA ROSA A-1110	NON-HFTD	10/26/2019 18:37	SANTA ROSA	10/30/2019 16:16
SANTA ROSA A-1111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:28	SANTA ROSA	10/31/2019 10:08
SARATOGA-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	SARATOGA	10/28/2019 15:50
SARATOGA-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:06	LOS GATOS, MONTE SERENO, SARATOGA	10/28/2019 11:10
SARATOGA-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	SARATOGA	10/28/2019 18:49
SARATOGA-1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:49	LOS GATOS, MONTE SERENO, SARATOGA	10/28/2019 13:31
SARATOGA-1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:27	LOS GATOS, SARATOGA	10/29/2019 17:45
SARATOGA-1115*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:10	CUPERTINO, SARATOGA	10/29/2019 11:22
SAUSALITO-0401	NON-HFTD	10/26/2019 20:25	SAUSALITO	10/29/2019 14:40
SAUSALITO-0402	NON-HFTD	10/26/2019 20:25	SAUSALITO	10/29/2019 14:16
SAUSALITO-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	SAUSALITO	10/29/2019 19:09
SAUSALITO-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:25	MILL VALLEY, SAUSALITO	10/29/2019 19:29

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SEACLIFF-0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	APTOS	10/28/2019 11:04
SEACLIFF-0402*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:08	APTOS	10/28/2019 07:56
SERRAMONTE-1103	NON-HFTD	10/26/2019 20:48	DALY CITY, SOUTH SAN FRANCISCO	10/28/2019 18:08
SERRAMONTE-1104	NON-HFTD	10/26/2019 20:50	DALY CITY, PACIFICA, SOUTH SAN FRANCISCO	10/28/2019 15:43
SHADY GLEN-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:01	COLFAX, GRASS VALLEY	10/30/2019 13:30
SHADY GLEN-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:01	COLFAX, GRASS VALLEY	10/31/2019 19:12
SHINGLE SPRINGS-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:48	CAMERON PARK, SHINGLE SPRINGS	10/28/2019 11:23
SHINGLE SPRINGS-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:51	SHINGLE SPRINGS	10/28/2019 18:47
SHINGLE SPRINGS-2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:55	CAMERON PARK, RESCUE, SHINGLE SPRINGS	10/28/2019 19:24
SHINGLE SPRINGS-2108	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	CAMERON PARK, SHINGLE SPRINGS	10/28/2019 15:33
SHINGLE SPRINGS-2109	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:11	COLOMA, GARDEN VALLEY, LOTUS, PLACERVILLE, RESCUE, SHINGLE SPRINGS	10/30/2019 13:37
SHINGLE SPRINGS-2110	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:29	SHINGLE SPRINGS	10/29/2019 11:40
SILVERADO-2102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:42	LAKE BERRYESSA, NAPA, OAKVILLE, RUTHERFORD, SAINT HELENA, YOUNTVILLE	10/30/2019 19:34
SILVERADO-2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:51	RUTHERFORD, SAINT HELENA	10/30/2019 18:45

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SILVERADO-2104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	ANGWIN, CALISTOGA, DEER PARK, POPE VALLEY, SAINT HELENA	10/31/2019 12:25
SILVERADO-2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:26	CALISTOGA, SAINT HELENA	10/31/2019 10:35
SMARTVILLE-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	MARYSVILLE, SMARTVILLE	10/30/2019 11:53
SNEATH LANE-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	SAN BRUNO	10/28/2019 14:11
SNEATH LANE-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	DALY CITY, SAN BRUNO, SOUTH SAN FRANCISCO	10/28/2019 18:10
SNEATH LANE-1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	SAN BRUNO, SOUTH SAN FRANCISCO	10/28/2019 17:25
SNEATH LANE-1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:22	PACIFICA, SAN BRUNO, SOUTH SAN FRANCISCO	10/28/2019 12:15
SO. CAL EDISON NO. 3-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/28/2019 09:16	NORTH FORK	10/29/2019 17:13
SOBRANTE-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:13	LAFAYETTE, ORINDA	10/29/2019 00:26
SOBRANTE-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:22	LAFAYETTE, ORINDA	10/29/2019 20:31
SOBRANTE-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:30	ORINDA	10/29/2019 12:10
SOLEDAD-1114	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:20	SOLEDAD	10/28/2019 13:08
SOLEDAD-2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:58	GONZALES, SOLEDAD	10/28/2019 13:10
SOLEDAD-2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:58	SOLEDAD	10/28/2019 13:12
SONOMA-1102*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 18:21	SONOMA	10/31/2019 08:19
SONOMA-1103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 18:17	SONOMA	10/30/2019 14:18

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SONOMA-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:00	SONOMA	10/28/2019 18:48
SONOMA-1105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:53	SONOMA	10/30/2019 15:31
SONOMA-1106*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 17:47	SONOMA	10/30/2019 12:18
SONOMA-1107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:41	SONOMA	10/30/2019 13:38
SOQUEL-0402	NON-HFTD	10/26/2019 20:27	CAPITOLA, SOQUEL	10/28/2019 12:23
SPAULDING-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	EMIGRANT GAP, SODA SPRINGS	10/31/2019 10:37
SPRING GAP- 1702	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:08	COLD SPRINGS, PINECREST, STRAWBERRY	10/30/2019 12:06
SPRUCE-0401*	TIER 3, TIER 2	10/26/2019 21:53	BERKELEY, KENSINGTON	10/28/2019 16:01
SPRUCE-0402*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:53	BERKELEY	10/28/2019 16:01
STAFFORD-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:05	NOVATO	10/29/2019 17:30
STAFFORD-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:16	NOVATO	10/30/2019 07:41
STANISLAUS- 1701	TIER 3, TIER 2	10/27/2019 00:06	ARNOLD, AVERY, HATHAWAY PINES, MURPHYS	10/30/2019 14:15
STANISLAUS- 1702	TIER 3, TIER 2	10/27/2019 00:08	ARNOLD, AVERY, HATHAWAY PINES, MURPHYS, WHITE PINES	10/30/2019 13:31
STELLING-1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 23:59	CUPERTINO	10/28/2019 10:22
STELLING-1110*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:43	CUPERTINO, LOS GATOS, SARATOGA	10/29/2019 12:53
STELLING-1111	NON-HFTD	10/26/2019 22:59	CUPERTINO, LOS ALTOS HILLS, SUNNYVALE	10/27/2019 01:53

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
STILLWATER-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	REDDING	10/30/2019 15:02
STILLWATER-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:28	REDDING	10/30/2019 15:26
SUISUN-1107	NON-HFTD	10/27/2019 10:01	FAIRFIELD	10/31/2019 15:30
SUISUN-1109	NON-HFTD	10/26/2019 19:31	FAIRFIELD	10/27/2019 04:15
SUMMIT-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:09	SODA SPRINGS	10/30/2019 18:12
SUMMIT-1102	TIER 2	10/26/2019 19:09	NORDEN, SODA SPRINGS	10/30/2019 17:22
SUNOL-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:10	FREMONT, LIVERMORE, PLEASANTON, SUNOL	10/28/2019 14:41
SWIFT-2102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:35	SAN JOSE	10/28/2019 11:48
SWIFT-2107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:24	SAN JOSE	10/28/2019 10:48
SWIFT-2109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:23	SAN JOSE	10/28/2019 09:37
SWIFT-2110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:28	LIVERMORE, SAN JOSE	10/29/2019 11:03
SYCAMORE CREEK-1111*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	CHICO, COHASSET	10/28/2019 16:22
TAMARACK-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:09	SODA SPRINGS	10/31/2019 12:14
TAMARACK-1102	NON-HFTD	10/26/2019 19:09	SODA SPRINGS	10/31/2019 12:15
TAR FLAT-0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:19	SONORA	10/28/2019 11:44
TAR FLAT-0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:19	SONORA	10/28/2019 12:43
TASSAJARA-2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:37	ALAMO, ALAMO, ALAMO OAKS, DANVILLE, DIABLO	10/29/2019 10:20
TASSAJARA-2104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:21	DANVILLE, PLEASANTON	10/30/2019 16:04
TASSAJARA-2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:00	DANVILLE	10/29/2019 13:00

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
TASSAJARA-2107	NON-HFTD	10/26/2019 20:15	DANVILLE	10/30/2019 06:08
TASSAJARA-2108*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:05	ALAMO, DANVILLE	10/29/2019 19:25
TASSAJARA-2112*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	DANVILLE, DIABLO, WALNUT CREEK	10/30/2019 06:08
TASSAJARA-2113*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 21:43	SAN RAMON	10/28/2019 10:15
TEJON-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:02	LEBEC	10/31/2019 14:29
TEJON-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/29/2019 21:02	ARVIN	10/31/2019 14:49
TIDEWATER-2106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:36	CONCORD, PITTSBURG	10/28/2019 15:48
TIGER CREEK-0201	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:47	PIONEER	10/30/2019 18:46
TRINIDAD-1101	NON-HFTD	10/26/2019 19:37	MCKINLEYVILLE , TRINIDAD	10/28/2019 13:27
TRINIDAD-1102	NON-HFTD	10/26/2019 22:20	TRINIDAD	10/28/2019 15:28
TULUCAY-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:11	NAPA	10/30/2019 12:03
TYLER-1103	NON-HFTD	10/26/2019 17:58	RED BLUFF	10/28/2019 16:26
TYLER-1104	NON-HFTD	10/26/2019 17:58	RED BLUFF	10/28/2019 16:43
TYLER-1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:58	RED BLUFF	10/28/2019 17:24
UKIAH-1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	UKIAH	10/30/2019 17:58
UKIAH-1113	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	UKIAH	10/30/2019 13:20
UKIAH-1114	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	BOONVILLE, UKIAH	10/30/2019 17:27
UKIAH-1115	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:06	UKIAH	10/30/2019 13:16
UPPER LAKE-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	LAKEPORT, UPPER LAKE, WITTER SPRINGS	10/30/2019 20:04
VACA DIXON-1101*	TIER 2	10/26/2019 19:14	VACAVILLE	10/30/2019 09:30

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
VACA DIXON-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:09	VACAVILLE	10/30/2019 17:15
VACAVILLE-1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	FAIRFIELD, VACAVILLE	10/30/2019 11:50
VACAVILLE-1107	NON-HFTD	10/26/2019 20:57	VACAVILLE	10/27/2019 19:05
VACAVILLE-1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:25	VACAVILLE	10/30/2019 11:21
VACAVILLE-1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:35	VACAVILLE	10/30/2019 08:46
VACAVILLE-1111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:29	VACAVILLE	10/30/2019 14:00
VALLEJO B-0411	NON-HFTD	10/26/2019 20:35	VALLEJO	10/29/2019 17:20
VALLEJO B-0413	NON-HFTD	10/26/2019 21:53	VALLEJO	10/29/2019 17:20
VALLEJO B-1101	NON-HFTD	10/26/2019 21:01	VALLEJO	10/29/2019 07:48
VALLEJO STA C-0401	NON-HFTD	10/26/2019 20:25	VALLEJO	10/29/2019 13:25
VALLEY VIEW-1103*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:09	EL SOBRANTE	10/28/2019 16:20
VALLEY VIEW-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:55	EL SOBRANTE, PINOLE	10/28/2019 13:14
VALLEY VIEW-1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:12	EL SOBRANTE, PINOLE, RICHMOND	10/28/2019 16:18
VASCO-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	LIVERMORE	10/29/2019 08:06
VASONA-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:34	LOS GATOS, MONTE SERENO	10/28/2019 12:59
VINA-1101	NON-HFTD	10/26/2019 18:06	VINA	10/28/2019 12:47
VINEYARD-2105	NON-HFTD	10/26/2019 20:46	PLEASANTON	10/28/2019 11:43
VINEYARD-2107*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:21	PLEASANTON	10/28/2019 14:30
VINEYARD-2108*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:46	PLEASANTON	10/28/2019 12:00
VINEYARD-2110*	TIER 2	10/26/2019 20:11	LIVERMORE	10/28/2019 08:50
VOLTA-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:15	MANTON, MILL CREEK, MINERAL, PAYNES CREEK, RED BLUFF, SHINGLETOWN	10/30/2019 18:18

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
VOLTA-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 18:15	SHINGLETOWN	10/31/2019 19:17
WALDO-0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:32	EL CERRITO	10/28/2019 16:03
WALDO-0402*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:27	EL CERRITO, KENSINGTON	10/28/2019 16:07
WATERSHED-0402	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:17	WOODSIDE	10/28/2019 09:35
WAYNE-0401*	TIER 3, PARTIALLY OUTSIDE HFTD	10/26/2019 20:36	ALAMO	10/29/2019 16:49
WEIMAR-1101	TIER 2	10/26/2019 18:58	APPLEGATE, COLFAX, WEIMAR	10/30/2019 13:25
WEIMAR-1102	TIER 2	10/26/2019 18:58	COLFAX, MEADOW VISTA, WEIMAR	10/30/2019 12:43
WEST POINT-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:52	PIONEER, VOLCANO	10/30/2019 15:03
WEST POINT-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:52	GLENCOE, MOKELUMNE HILL, MOUNTAIN RANCH, RAIL ROAD FLAT, WEST POINT, WILSEYVILLE	10/31/2019 12:00
WESTLEY-1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 00:02	PATTERSON	10/28/2019 17:12
WHEATLAND-1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:02	WHEATLAND	10/29/2019 19:55
WHITMORE-1101	TIER 3, TIER 2	10/26/2019 18:22	MILLVILLE, OAK RUN, WHITMORE	10/31/2019 14:08
WILDWOOD-1101	TIER 2	10/26/2019 23:43	PLATINA, WILDWOOD	10/30/2019 16:18
WILLITS-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	WILLITS	10/30/2019 16:23
WILLITS-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	WILLITS	10/30/2019 16:29
WILLITS-1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:44	WILLITS	10/30/2019 16:26

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
WILLOW CREEK-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:12	BLUE LAKE, WILLOW CREEK	10/28/2019 16:23
WILLOW CREEK-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:12	WILLOW CREEK	10/28/2019 12:51
WILLOW CREEK-1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 22:12	BURNT RANCH, HAWKINS BAR, SALYER, WILLOW CREEK	10/28/2019 15:32
WILLOW PASS-1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:15	BAY POINT	10/29/2019 14:36
WILLOW PASS-2107*	TIER 2	10/26/2019 22:30	PITTSBURG	10/29/2019 15:22
WILLOW PASS-2108*	TIER 2	10/26/2019 20:45	BAY POINT	10/29/2019 16:36
WINDSOR-1101	NON-HFTD	10/26/2019 17:18	WINDSOR	10/30/2019 17:00
WINDSOR-1102	NON-HFTD	10/26/2019 17:18	WINDSOR	10/30/2019 17:13
WINDSOR-1103 ⁵	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 19:50	HEALDSBURG, WINDSOR	10/30/2019 16:10
WISE-1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	AUBURN, NEWCASTLE	10/30/2019 11:15
WISE-1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:01	AUBURN, LINCOLN, NEWCASTLE	10/31/2019 09:54
WISHON-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:34	AUBERRY, NORTH FORK	10/29/2019 16:22
WOOD-0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:11	OAKLAND, PIEDMONT	10/29/2019 12:46
WOODACRE-1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:18	FOREST KNOLLS, LAGUNITAS, NICASIO, SAN GERONIMO	10/30/2019 14:29
WOODACRE-1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:20	FAIRFAX, SAN ANSELMO, SAN GERONIMO, WOODACRE	10/30/2019 15:00
WOODSIDE-1101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 20:20	PORTOLA VALLEY, REDWOOD CITY, WOODSIDE	10/29/2019 14:37
WOODSIDE-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:56	REDWOOD CITY	10/28/2019 18:22

⁵ Some customers affected by the Kincade Fire on this circuit may have been restored past the state restoration date and time.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
WOODSIDE-1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 21:07	REDWOOD CITY, WOODSIDE	10/29/2019 13:52
WOODWARD-2108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/27/2019 13:39	FRIANT, O NEALS	10/29/2019 11:15
WYANDOTTE-1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:09	OROVILLE	10/30/2019 14:59
WYANDOTTE-1103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:03	BERRY CREEK, OROVILLE	10/30/2019 15:03
WYANDOTTE-1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	OROVILLE	10/30/2019 11:15
WYANDOTTE-1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:27	OROVILLE	10/28/2019 18:25
WYANDOTTE-1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:11	OROVILLE	10/31/2019 12:39
WYANDOTTE-1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:17	OROVILLE, PALERMO	10/28/2019 16:23
WYANDOTTE-1110*	TIER 2, PARTIALLY OUTSIDE HFTD	10/26/2019 17:00	OROVILLE	10/30/2019 12:13

Table 1-2: Transmission Circuits De-energized During 10/26 Event

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
BRIDGEVILLE-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/27/2019 0:25	Transmission Line	10/27/2019 20:30	Bridgeville-Cottonwood 115kV Line de-energized
BRIDGEVILLE-GARBERVILLE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:55	Transmission Line	10/28/2019 16:04	Bridgeville-Garberville 60kV Line, Fruitland 60kV Tap & Fort Seward 60kV Tap de-energized
BRIGHTON-CLAYTON #1 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
BRIGHTON-CLAYTON #2 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
BRIONES 60KV TAP 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:10	Transmission Line	10/28/2019 15:21	Briones 60kV Tap de-energized
BURNS-LONE STAR #1 60 kV	Tier 2, Tier 3	10/26/2019 21:08	Transmission Line	10/28/2019 13:31	Burns-Lone Star #1-60kV Line and Lone Star 60kV Tap de-energized
BURNS-LONE STAR #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:10	Transmission Line	10/28/2019 13:22	Burns-Lone Star #2-60kV Line & Crusher 60kV Tap de-energized
CARIBOU-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>Permanently Out of Service</i>	Transmission Line	<i>Permanently Out of Service</i>	Caribou-Palermo 115kV Line, Grizzly 115kV Tap & Big Bend 115kV Bus De-energized
CASCADE-BENTON-DESCHUTES 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:01	Transmission Line	10/28/2019 19:24	Cascade-Benton-Deschutes 60kV Line, Loomis JCT & Wintu JCT de-energized
CASCADE-COTTONWOOD 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:15	Transmission Line	10/28/2019 19:00	Cascade-Cottonwood 115kV Line, Oregon Trail 115kV Sub, SPI 115kV Tap & Jessup 115kV Sub de-energized
CENTERVILLE-TABLE MOUNTAIN 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:52	Transmission Line	10/28/2019 12:13	Centerville-Table Mountain 60kV Line de-energized
CENTERVILLE-TABLE MOUNTAIN-OROVILLE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:01	Transmission Line	10/28/2019 12:05	Centerville-Table Mountain-Oroville 60kV Line & Clark Road 60kV Sub De-energized
CHOWCHILLA-KERCKHOFF #2 115 kV	Tier 2 and Partially Outside HFTD	10/27/2019 13:41	Transmission Line	10/28/2019 14:15	Oakhurst 115kV Tap De-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
CHRISTIE-WILLOW PASS 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:53	Transmission Line	10/28/2019 15:04	Christie-Willow Pass 60kV Line, Stauffer 60kV Tap, Urich 60kV Tap & Kinder Morgan 60kV Tap de-energized
CLEAR LAKE-HOPLAND 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:44	Transmission Line	10/30/2019 23:36	Clear Lake-Hopland 60kV Line & Granite 60kV Sub de-energized
CLEAR LAKE-KONOCTI 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:53	Transmission Line	10/30/2019 16:57	Clear Lake-Konocti 60kV Line de-energized
COLEMAN-RED BLUFF 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 18:06	Transmission Line	10/28/2019 12:20	Coleman-Red Bluff 60kV Line, Dairyville 60kV Tap, Vina 60kV Tap & Los Molinos 60kV Tap de-energized
COLGATE-ALLEGHANY 60 kV	Tier 2, Tier 3	10/26/2019 18:24	Transmission Line	10/30/2019 11:41	Colgate-Alleghany 60kV Line De-Energized
COLGATE-CHALLENGE 60 kV	Tier 2, Tier 3	10/26/2019 18:30	Transmission Line	10/28/2019 13:29	Colgate-Challenge 60kV Line De-Energized
COLGATE-GRASS VALLEY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:44	Transmission Line	10/28/2019 13:29	Colgate-Grass Valley 60kV Line De-Energized
COLGATE-PALERMO 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 18:38	Transmission Line	10/28/2019 20:41	Colgate-Palermo 60kV Line De-Energized
COLGATE-SMARTVILLE #2 60 kV	Tier 2	10/26/2019 18:52	Transmission Line	10/28/2019 13:34	Colgate-Smartville #2-60kV Line and Narrows #2-60kV Tap De-Energized
CORTINA-MENDOCINO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:21	Transmission Line	10/29/2019 2:56	Cortina-Mendocino #1-115kV Line and Lucerne #1-115kV Tap De-Energized
COTTONWOOD #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 18:03	Transmission Line	10/28/2019 12:33	Cottonwood #1-60kV Line de-energized
COTTONWOOD #2 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:58	Transmission Line	10/28/2019 12:45	Cottonwood #2-60kV Line De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
COTTONWOOD-BENTON #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:04	Transmission Line	10/28/2019 12:10	Cottonwood Benton #2-60kV Line de-energized
CRAG VIEW-CASCADE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:32	Transmission Line	10/28/2019 20:14	Crag View-Cascade 115kV Line de-energized
CRAZY HORSE CANYON SW STA-SALINAS-SOLEDAD #1 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:02	Transmission Line	10/28/2019 13:16	Crazy Horse Canyon SW STA-Salinas-Soledad #1-115kV Line de-energized
CRAZY HORSE CANYON SW STA-SALINAS-SOLEDAD #2 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 23:03	Transmission Line	10/28/2019 13:13	Crazy Horse Canyon SW STA-Salinas-Soledad #2-115kV Line de-energized
DEER CREEK-DRUM 60 kV	Tier 3	10/26/2019 19:18	Transmission Line	10/28/2019 14:46	Deer Creek-Drum 60kV Line De-Energized
DESABLA-CENTERVILLE 60 kV	Tier 3	10/26/2019 17:57	Transmission Line	10/28/2019 12:30	DeSabra-Centerville 60kV Line, Oro Fino 60kV Tap and Forks of the Butte 60kV Tap De-Energized
DONNELLS-MI-WUK 115 kV	Tier 3	10/27/2019 0:12	Transmission Line	10/28/2019 14:00	Donnells-Mi-Wuk 115kV Line, Spring Gap 115kV Tap, Sand Bar 115kV Tap and Beardsley 115kV Tap De-Energized
DRUM #2 P.H. 115KV TAP	Tier 3	10/26/2019 19:21	Transmission Line	10/28/2019 13:37	Drum #2 PH 115kv Tap line De-Energized
DRUM-GRASS VALLEY-WEIMAR 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:01	Transmission Line	10/28/2019 15:34	Drum-Grass Valley-Weimar 60kV Line, Cape Horn 60 kV Tap and Rollins 60 kV Tap De-Energized
DRUM-HIGGINS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:37	Transmission Line	10/28/2019 14:33	Drum-Higgins 115kV Line De-Energized
DRUM-RIO OSO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:43	Transmission Line	10/28/2019 13:37	Drum-Rio Oso #1-115kV Line, Dutch Flat #2 115 kV Tap De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
DRUM-RIO OSO #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:46	Transmission Line	10/28/2019 14:10	Drum-Rio Oso #2 115kV Line De-Energized
DRUM-SPAULDING 60 kV	Tier 2, Tier 3	10/26/2019 19:15	Transmission Line	10/28/2019 15:16	Drum-Spaulding 60kV Line de-energized
DRUM-SUMMIT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:29	Transmission Line	10/30/2019 13:35	Drum-Summit #1-115kV Line de-energized
DRUM-SUMMIT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:32	Transmission Line	10/30/2019 13:42	Drum-Summit #2-115kV Line De-Energized
EAGLE ROCK-CORTINA 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:39	Transmission Line	10/28/2019 19:48	Eagle Rock-Cortina 115kV Line de-energized
EAGLE ROCK-FULTON-SILVERADO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:00	Transmission Line	10/29/2019 9:30	Eagle Rock-Fulton-Silverado 115kV Line de-energized
EAGLE ROCK-REDBUD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:39	Transmission Line	10/30/2019 15:41	Eagle Rock-Redbud 115kV Line de-energized
ELDORADO-MISSOURI FLAT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:04	Transmission Line	10/28/2019 16:52	Eldorado-Missouri Flat #1-115kV Line, Apple Hill #1-115kV Tap De-Energized
ELDORADO-MISSOURI FLAT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:02	Transmission Line	10/28/2019 17:25	Eldorado-Missouri Flat #2-115kV Line and Apple Hill #2-115kV Tap De-Energized
EXCHEQUER-YOSEMITE 70 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/27/2019 14:22	Transmission Line	10/29/2019 10:47	Exchequer-Indian Flat 70kV line and Indian Flat-Yosemite 70kV line De-Energized
FORT ROSS-GUALALA 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:39	Transmission Line	10/29/2019 19:04	Fort Ross-Gualala 60kV line De-energized for PSPS
FORT ROSS-GUALALA 60 kV	Tier 2 and Partially	10/26/2019 19:39	Transmission Line	10/29/2019 19:04	Fort Ross-Gualala 60kV Line de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
	Outside HFTD				
FRENCH MEADOWS-MIDDLE FORK 60 kV	Tier 3	10/26/2019 18:55	Transmission Line	10/28/2019 15:54	French Meadows-Middle Fork 60kV line De-Energized
FULTON-CALISTOGA 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:53	Transmission Line	10/30/2019 19:36	Fulton-Calistoga 60kV Line de-energized
FULTON-HOPLAND 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:44	Transmission Line	Out of service as of 11/7 ~0900 (multiple burnt poles)	Fulton-Hopland 60kV Line (Hopland to Geyserville to Fitch MTN JCT section) de-energized trouble
FULTON-LAKEVILLE 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:43	Transmission Line	10/28/2019 17:04	Fulton-Lakeville 230kV line de-energized
FULTON-LAKEVILLE-IGNACIO 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
GARBERVILLE-LAYTONVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/27/2019 0:53	Transmission Line	10/31/2019 2:05	Garberville-Laytonville 60KV Line, Kekawaka 60KV Tap de-energized
GEYSERS #11-EAGLE ROCK 115 kV	Tier 3	10/26/2019 19:39	Transmission Line	11/01/2019 10:15	Geysers #11-Eagle Rock 115KV Line de-energized
GEYSERS #12-FULTON 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/26 event</i>	Transmission Line	11/04/2019 12:37	-
GEYSERS #13 TAP 230 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-
GEYSERS #16 TAP 230 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
GEYSERS #17-FULTON 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-
GEYSERS #18 TAP 230 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-
GEYSERS #20 TAP 230 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line	Remains out of service as of 11/7 0847 (On Geysers #9 - Lakeville 230kV)	-
GEYSERS #3-CLOVERDALE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:06	Transmission Line	11/01/2019 11:37	Geysers #3-Cloverdale 115kV Line & Mission Power 115kV Tap de-energized
GEYSERS #3-EAGLE ROCK 115 kV	Tier 3	10/26/2019 19:39	Transmission Line	10/31/2019 12:40	Geysers #3-Eagle Rock 115kV Line de-energized
GEYSERS #5-GEYSERS #3 115 kV	Tier 3	<i>De-energized prior to 10/26 event</i>	Transmission Line		-
GEYSERS #7-EAGLE ROCK 115 kV	Tier 3	10/26/2019 19:39	Transmission Line	11/02/2019 14:25	Geysers #7-Eagle Rock 115kV Line de-energized
GEYSERS #9-LAKEVILLE 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/26 event</i>	Transmission Line	Out of service as of 11/7 ~0900	-
GOLD HILL #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:59	Transmission Line	10/28/2019 14:12	Gold Hill #1-60kV line de-energized
GREEN VALLEY-PAUL SWEET 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:37	Transmission Line	10/28/2019 14:46	Green Valley-Paul Sweet 115kV Line de-energized
HALSEY-PLACER 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:57	Transmission Line	10/28/2019 16:20	Halsey-Placer 60kV Line, Auburn 60kV Tap & Mountain Quarries 60kV Tap De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
HILLSDALE JCT-HALF MOON BAY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:46	Transmission Line	10/28/2019 13:11	Hillsdale JCT-Half Moon Bay 60kV Line de-energized
HUMBOLDT-MAPLE CREEK 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:16	Transmission Line	10/28/2019 11:41	Humboldt-Maple Creek 60kV Line de-energized
HUMBOLDT-TRINITY 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 21:30	Transmission Line	10/28/2019 14:50	Humboldt-Trinity 115kV Line de-energized
IGNACIO-ALTO 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/28/2019 13:34	Ignacio-Alto 60kV Line de-energized
IGNACIO-ALTO-SAUSALITO #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/28/2019 16:19	Ignacio-Alto-Sausalito #1-60kV Line de-energized
IGNACIO-ALTO-SAUSALITO #2 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/28/2019 16:26	Ignacio-Alto-Sausalito #2-60kV Line de-energized
IGNACIO-BOLINAS #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/29/2019 11:10	Ignacio-Bolinas #1-60kV Line de-energized
IGNACIO-BOLINAS #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/29/2019 11:11	Ignacio-Bolinas #2-60kV Line & Tocaloma 60kV Tap de-energized
IGNACIO-SAN RAFAEL #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:25	Transmission Line	10/28/2019 17:14	Ignacio-San Rafael #1-115kV Line de-energized
IGNACIO-SOBRANTE 230 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:07	Transmission Line	10/28/2019 16:38	Ignacio-Sobrante 230kV Line de-energized
KESWICK-CASCADE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:50	Transmission Line	10/28/2019 19:06	Keswick-Cascade 60kV Line de-energized
KESWICK-TRINITY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:54	Transmission Line	10/28/2019 15:03	Keswick-Trinity 60kV Line de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
KILARC-CEDAR CREEK 60 kV	Tier 3	10/26/2019 18:22	Transmission Line	10/28/2019 19:58	Kilarc-Cedar Creek 60kV Line & Clover Creek 60kV Tap de-energized
KILARC-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:28	Transmission Line	10/28/2019 19:48	Kilarc-Deschutes 60kV Line de-energized
KONOCTI-EAGLE ROCK 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:53	Transmission Line	10/30/2019 15:35	Konocti-Eagle Rock 60kV Line de-energized
KONOCTI-MIDDLETOWN 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:53	Transmission Line	10/30/2019 17:52	Konocti-Middletown 60kV Line de-energized
LAKEVILLE #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:07	Transmission Line	10/28/2019 14:54	Lakeville #1-60kV Line de-energized
LAKEVILLE #2 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 21:04	Transmission Line	10/28/2019 15:06	Lakeville #2-60kV Line de-energized
LAKEVILLE-SOBRANTE #2 230 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:16	Transmission Line	10/28/2019 16:39	Lakeville-Sobrante #2-230kV Line de-energized
LAYTONVILLE-COVELO 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 16:53	Laytonville-Covelo 60kV Line de-energized
LAYTONVILLE-WILLITS 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 16:51	Laytonville-Willits 60kV Line de-energized
LOWER LAKE-HOMESTAKE 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:39	Transmission Line	10/31/2019 14:01	Lower Lake-Homestake 115KV Line de-energized
MAPLE CREEK-HOOPA 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:12	Transmission Line	10/28/2019 12:32	Maple Creek-Hoopa 60KV Line de-energized
MARTIN-SNEATH LANE 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:50	Transmission Line	10/28/2019 14:13	Martin-Sneath Lane 60kV Line de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
MENDOCINO-HARTLEY 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:44	Transmission Line	10/30/2019 16:42	Mendocino-Hartley 60kV Line de-energized
MENDOCINO-REDBUD 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:44	Transmission Line	10/30/2019 15:39	Mendocino-Redbud 115kV Line & Lucerne #2-115kV Tap de-energized
MENDOCINO-WILLITS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 16:29	Mendocino-Willits 60kV Line de-energized
MENDOCINO-WILLITS-FORT BRAGG 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 17:37	Mendocino-Willits-Fort Bragg 60kV Line de-energized
METCALF-EL PATIO #1 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:29	Transmission Line	10/28/2019 13:40	Metcalf-El Patio #1-115kV Line de-energized
METCALF-EL PATIO #2 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:34	Transmission Line	10/28/2019 13:45	Metcalf-El Patio #2-115kV Line de-energized
METCALF-HICKS 1 & 2 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
METCALF-MONTA VISTA #3 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:02	Transmission Line	10/28/2019 13:53	Metcalf-Monta Vista #3-230kV Line de-energized
MIDDLE FORK #1 60 kV	Tier 3	10/26/2019 18:55	Transmission Line	10/28/2019 15:54	Middle Fork #1-60kV Line De-Energized
MIDDLE FORK-GOLD HILL 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/26 event</i>	Transmission Line	10/31/2019 15:34	-
MI-WUK-CURTIS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/27/2019 0:18	Transmission Line	10/28/2019 13:32	Mi Wuk-Curtis 115KV Line, Fibreboard Standard 115KV Tap De-Energized
MONTA VISTA-BURNS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:16	Transmission Line	10/28/2019 13:18	Monta Vista-Burns 60kV Line & Permanente #2-60kV Tap de-energized
MONTA VISTA-COYOTE SW STA 230 kV	Tier 2, Tier 3, and Partially	10/26/2019 20:51	Transmission Line	10/28/2019 13:59	Monta Vista-Coyote SW STA 230kV Line de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
	Outside HFTD				
MONTE RIO-FORT ROSS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:50	Transmission Line	10/29/2019 19:02	Monte Rio-Fort Ross 60kV Line de-energized
MONTE RIO-FULTON 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 19:50	Transmission Line	10/29/2019 13:46	Monte Rio-Fulton 60kV Line, Wohler 60kV Tap & Salmon Creek 60kV Tap de-energized
NEWARK-LAWRENCE LAB 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
NORTH TOWER-MARTINEZ JCT #1 (21KV) 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
PALERMO-OROVILLE #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 18:26	Transmission Line	10/28/2019 14:11	Palermo-Oroville #1 60KV Line, Louisiana Pacific 60KV Tap, Pacific Oroville Power 60KV Tap De-Energized
PARADISE-BUTTE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:47	Transmission Line	10/28/2019 20:53	Paradise-Butte 115kV De-energized
PARADISE-TABLE MOUNTAIN 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:43	Transmission Line	10/28/2019 20:50	Paradise-Table Mountain 115kV & Big Bend 115kV Tap De-energized
PHILO JCT-ELK 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 19:20	Philo JCT-Elk 60kV Line & Philo Sub 60kV Tap de-energized
PIT #6 JCT-ROUND MOUNTAIN 230 kV	Tier 2	10/26/2019 17:54	Transmission Line	10/28/2019 12:55	Pit #6 JCT-Round Mountain 230kV Line, Pit #6-230kV JCT Tap & Pit #7-230kV Tap de-energized
PITTSBURG-SAN RAMON 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:17	Transmission Line	10/28/2019 15:02	Pittsburg-San Ramon 230kV Line de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
PITTSBURG-TASSAJARA 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 20:50	Transmission Line	10/28/2019 14:50	Pittsburg-Tassajara 230kV Line de-energized
POTTER VALLEY-WILLITS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/30/2019 16:25	Potter Valley-Willits 60kV Line de-energized
RIO DELL JCT-BRIDGEVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:37	Transmission Line	10/27/2019 21:45	Rio Dell JCT-Bridgeville 60kV Line de-energized
SAN BRUNO TAP 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 23:01	Transmission Line	10/28/2019 14:51	San Bruno 60kV Tap de-energized
SAN MATEO-HILLSDALE JCT 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 23:10	Transmission Line	10/29/2019 13:25	San Mateo-Hillsdale JCT 60kV Line de-energized
SANTA ROSA-CORONA 115 kV	Tier 2 and Partially Outside HFTD	10/26/2019 20:38	Transmission Line	10/31/2019 14:21	Santa Rosa-Corona 115kV Line & Stony Point 115kV Tap de-energized
SMARTVILLE-MARYSVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:02	Transmission Line	10/28/2019 13:45	Smartville-Marysville 60kV Line De-energized
SMARTVILLE-NICOLAUS #2 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:20	Transmission Line	10/28/2019 14:48	Smartville-Nicolaus #2-60kV Line De-energized
SNEATH LANE-HALF MOON BAY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/26 event</i>	Transmission Line	Out of service as of 11/7 ~0900 (scheduled work)	-
SNEATH LANE-PACIFICA 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:38	Transmission Line	10/28/2019 14:13	Sneath Lane-Pacifica 60kV Line de-energized
SOBRANTE-GRIZZLY-CLAREMONT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:25	Transmission Line	10/28/2019 11:35	Sobranite-Grizzly-Claremont #1-115kV Line de-energized
SOBRANTE-GRIZZLY-CLAREMONT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 21:44	Transmission Line	10/28/2019 15:10	Sobranite-Grizzly-Claremont #2-115kV Line de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
SPAULDING-SUMMIT 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 19:09	Transmission Line	10/30/2019 13:46	Spaulding-Summit 60kV Line De-energized
STANISLAUS-NEWARK #1 (12KV) 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
STANISLAUS-NEWARK #2 (12KV) 115 kV	Tier 2 and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	-
TIGER CREEK-ELECTRA 230 kV	Tier 2, Tier 3	10/26/2019 17:47	Transmission Line	10/28/2019 13:33	Tiger Creek-Electra 230kV Line De-energized
TIGER CREEK-VALLEY SPRINGS 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:51	Transmission Line	10/28/2019 14:23	Tiger Creek-Valley Springs 230kV Line De-energized
TRINITY-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 22:10	Transmission Line	10/28/2019 14:49	Trinity-Cottonwood 115kV Line de-energized
TRINITY-MAPLE CREEK 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 22:06	Transmission Line	10/28/2019 15:48	Trinity-Maple Creek 60kV Line de-energized
TULUCAY-NAPA #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 21:15	Transmission Line	10/28/2019 20:29	Tulucay-Napa #1-60kV Line, Basalt #1-60kV Tap, Cordelia #1 & #2-60kV Taps de-energized
VALLEY SPRINGS #1 60 kV	Tier 2 and Partially Outside HFTD	10/27/2019 0:25	Transmission Line	10/28/2019 15:05	Valley Springs #1-60kV Line & New Hogan 60kV Tap De-energized
VALLEY SPRINGS #2 60 kV	Tier 2 and Partially Outside HFTD	10/27/2019 0:32	Transmission Line	10/28/2019 14:08	Valley Springs #2-60kV Line AND Pardee #1-60kV Tap De-energized
VALLEY SPRINGS-MARTELL #1 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 17:45	Transmission Line	10/28/2019 14:40	Valley Springs-Martell #1-60kV Line De-energized
VOLTA-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 18:15	Transmission Line	10/28/2019 19:30	Volta-Deschutes 60kV Line de-energized
VOLTA-SOUTH 60 kV	Tier 2, Tier 3	10/26/2019 18:10	Transmission Line	10/28/2019 23:00	Volta-South 60kV Line de-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
WATSONVILLE-SALINAS 60 kV	Tier 2 and Partially Outside HFTD	10/26/2019 21:26	Transmission Line	10/28/2019 15:35	Watsonville-Salinas 60kV Line & Granite Rock 60kV Tap de-energized
WEIMAR #1 60 kV	Tier 2, Tier 3	10/26/2019 18:55	Transmission Line	10/28/2019 16:00	Weimar-#1-60kV Line & Oxbow 60kV Tap De-Energized
WEIMAR-HALSEY 60 kV	Tier 2	10/26/2019 19:50	Transmission Line	10/28/2019 16:35	Weimar-Halsey 60kV Line
WEST POINT-VALLEY SPRINGS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:51	Transmission Line	10/28/2019 14:23	West Point-Valley Springs 60kV Line & Pine Grove 60kV Tap de-energized
WISHON-SAN JOAQUIN #3 PH 70 kV	Tier 2, Tier 3	10/27/2019 13:33	Transmission Line	10/28/2019 19:06	Wishon-San Joaquin #3 P.H. 70kV Line and Yanke 70 kV Tap
WOODLEAF-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/26/2019 17:35	Transmission Line	10/28/2019 20:46	Woodleaf-Palermo, Kanaka 115kV Tap, Forbestown 115kV Tap AND Sly Creek 115kV Tap De-energized

Table 1-3: Transmission Circuits De-Energized During October 29 Event

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
BRIDGEVILLE-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 6:05	Transmission Line	10/30/2019 12:30	Bridgeville-Cottonwood 115kV Line De-Energized
CARIBOU-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>Permanently Out of Service</i>	Transmission Line	<i>Permanently Out of Service</i>	<i>No notes</i>
CASCADE-BENTON-DESCHUTES 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 5:30	Transmission Line	10/30/2019 12:59	Cascade-Benton-Deschutes 60kV Line, Loomis JCT & Wintu JCT De-energized
CASCADE-COTTONWOOD 115 kV	Tier 2 and Partially Outside HFTD	10/29/2019 6:08	Transmission Line	10/30/2019 10:45	Cascade-Cottonwood 115kV Line, Oregon Trail 115kV Sub, SPI 115kV Tap & Jessup 115kV Sub De-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
CENTERVILLE-TABLE MOUNTAIN 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:41	Transmission Line	10/30/2019 11:19	Centerville-Table Mountain 60kV Line de-energized
CENTERVILLE-TABLE MOUNTAIN-OROVILLE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:41	Transmission Line	10/30/2019 10:08	Centerville-Table Mountain-Oroville 60kV Line & Clark Road 60kV Sub De-energized
CLEAR LAKE-HOPLAND 60 kV	Tier 2 and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 23:36	<i>No notes</i>
CLEAR LAKE-KONOCITI 60 kV	Tier 2 and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 16:57	<i>No notes</i>
COLGATE-ALLEGHANY 60 kV	Tier 2, Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 11:41	<i>No notes</i>
COLGATE-CHALLENGE 60 kV	Tier 2, Tier 3	10/29/2019 5:54	Transmission Line	10/30/2019 11:11	Colgate-Challenge 60kV Line De-Energized
COLGATE-GRASS VALLEY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 8:30	Transmission Line	10/30/2019 12:20	Colgate-Grass Valley 60kV Line De-Energized
COLGATE-PALERMO 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 6:14	Transmission Line	10/30/2019 11:36	Colgate-Palermo 60kV Line De-Energized
COLGATE-SMARTVILLE #2 60 kV	Tier 2	10/29/2019 8:39	Transmission Line	10/30/2019 11:03	Colgate-Smartville #2-60kV Line and Narrows #2-60kV Tap De-Energized
CORTINA-MENDOCINO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:26	Transmission Line	10/30/2019 11:54	Cortina-Mendocino #1-115kV Line and Lucerne #1-115kV Tap De-Energized
COTTONWOOD-BENTON #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:35	Transmission Line	10/30/2019 11:23	Cottonwood Benton #2-60kV Line De-Energized
CRAG VIEW-CASCADE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:34	Transmission Line	10/30/2019 14:55	Crag View-Cascade 115kV Line De-Energized
DEER CREEK-DRUM 60 kV	Tier 3	10/29/2019 9:05	Transmission Line	10/30/2019 13:05	Deer Creek-Drum 60kV Line De-Energized
DELTA-MOUNTAIN GATE JCT 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:00	Transmission Line	10/30/2019 13:10	Delta-Mountain Gate JCT 60kV Line De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
DESABLA-CENTERVILLE 60 kV	Tier 3	10/29/2019 5:20	Transmission Line	10/30/2019 10:14	DeSabra-Centerville 60kV Line, Oro Fino 60kV Tap and Forks of the Butte 60kV Tap De-Energized
DONNELLS-MI-WUK 115 kV	Tier 3	10/29/2019 16:14	Transmission Line	10/30/2019 10:29	Donnells-Mi-Wuk 115kV Line, Spring Gap 115kV Tap, Sand Bar 115kV Tap and Beardsley 115kV Tap De-Energized
DRUM #2 P.H. 115KV TAP 115 kV	Tier 3	10/29/2019 9:47	Transmission Line	10/30/2019 11:33	Drum #2 PH 115kv Tap line De-Energized
DRUM-GRASS VALLEY-WEIMAR 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 8:49	Transmission Line	10/30/2019 10:29	Drum-Grass Valley-Weimar 60kV Line, Rollins 60 kV Tap, Cape Horn 60 kV Tap De-Energized
DRUM-HIGGINS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 9:39	Transmission Line	10/30/2019 13:18	Drum-Higgins 115kv line De-Energized
DRUM-RIO OSO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 9:57	Transmission Line	10/30/2019 11:46	Drum-Rio Oso #1 115kv line, Dutch Flat #2 115 kV Tap De-Energized
DRUM-RIO OSO #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 9:57	Transmission Line	10/30/2019 11:57	Drum-Rio Oso #2 115kV Line De-Energized
DRUM-SPAULDING 60 kV	Tier 2, Tier 3	10/29/2019 9:37	Transmission Line	10/30/2019 12:36	Drum-Spauldning 60kv line De-Energized
DRUM-SUMMIT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 13:35	<i>No notes</i>
DRUM-SUMMIT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 13:42	<i>No notes</i>
EAGLE ROCK-CORTINA 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:33	Transmission Line	10/30/2019 13:48	Eagle Rock-Cortina 115kV line De-Energized
EAGLE ROCK-FULTON-SILVERADO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/29/2019 9:30	<i>No notes</i>
EAGLE ROCK-REDBUD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 15:41	<i>No notes</i>

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
ELDORADO-MISSOURI FLAT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 9:40	Transmission Line	10/30/2019 10:59	El Dorado-Missouri Flat #1-115kV Line, Apple Hill #1-115kV Tap De-Energized
ELDORADO-MISSOURI FLAT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 10:30	Transmission Line	10/30/2019 11:03	El Dorado-Missouri Flat #2-115kV Line and Apple Hill #2-115kV Tap De-Energized
FRENCH MEADOWS-MIDDLE FORK 60 kV	Tier 3	10/29/2019 8:39	Transmission Line	10/30/2019 12:56	French Meadows-Middle Fork 60kV line De-Energized
FULTON-CALISTOGA 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 19:36	<i>No notes</i>
FULTON-HOPLAND 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	Out of service as of 11/7 09:00 (multiple burnt poles)	<i>No notes</i>
FULTON-LAKEVILLE 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:46	Transmission Line	10/29/2019 11:02	Fulton-Lakeville 230kV line de-energized
FULTON-LAKEVILLE-IGNACIO 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>Idle Line</i>	Transmission Line	<i>Idle Line</i>	<i>No notes</i>
GEYSERS #11-EAGLE ROCK 115 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/01/2019 10:15	<i>No notes</i>
GEYSERS #12-FULTON 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/04/2019 12:37	<i>No notes</i>
GEYSERS #13 TAP 230 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On Geysers #9 - Lakeville 230kV)	<i>No notes</i>
GEYSERS #16 TAP 230 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On Geysers #9 - Lakeville 230kV)	<i>No notes</i>
GEYSERS #17-FULTON 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On Geysers #9 -	<i>No notes</i>

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
				Lakeville 230kV)	
GEYSERS #18 TAP 230 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On Geysers #9 - Lakeville 230kV)	<i>No notes</i>
GEYSERS #20 TAP 230 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	Remains out of service as of 11/7 ~09:00 (On Geysers #9 - Lakeville 230kV)	<i>No notes</i>
GEYSERS #3-CLOVERDALE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/01/2019 11:37	<i>No notes</i>
GEYSERS #3-EAGLE ROCK 115 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/31/2019 12:40	<i>No notes</i>
GEYSERS #5-GEYSERS #3 115 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/05/2019 9:51	<i>No notes</i>
GEYSERS #7-EAGLE ROCK 115 kV	Tier 3	<i>De-energized prior to 10/29 event</i>	Transmission Line	11/02/2019 14:25	<i>No notes</i>
GEYSERS #9-LAKEVILLE 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	Out of service as of 11/7 ~09:00	<i>No notes</i>
HALSEY-PLACER 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 10:49	Transmission Line	10/30/2019 10:43	Halsey-Placer 60kV Line, Auburn 60kV Tap and Mountain Quarries 60kV Tap De-Energized
KESWICK-CASCADE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 5:38	Transmission Line	10/30/2019 14:32	Keswick-Cascade 60kV Line De-Energized
KILARC-CEDAR CREEK 60 kV	Tier 3	10/29/2019 4:18	Transmission Line	10/30/2019 13:25	Kilarc-Cedar Creek 60kV Line and Clover Creek 60kV Tap De-Energized
KILARC-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:26	Transmission Line	10/30/2019 13:07	Kilarc-Deschutes 60kV Line De-Energized
KONOCTI-EAGLE ROCK 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:33	Transmission Line	10/30/2019 15:36	Konocti-Eagle Rock 60kV Line De-Energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
LAKEVILLE #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 7:43	Transmission Line	10/30/2019 16:34	Lakeville #1-60kV Line De-Energized
LOWER LAKE-HOMESTAKE 115 kV	Tier 2 and Partially Outside HFTD	10/29/2019 7:33	Transmission Line	10/29/2019 7:34	Lower Lake-Homestake 115KV Line De-Energized
MENDOCINO-REDBUD 115 kV	Tier 2 and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 15:39	<i>No notes</i>
MIDDLE FORK #1 60 kV	Tier 3	10/29/2019 8:39	Transmission Line	10/30/2019 12:56	Middle Fork #1 60KV Line De-Energized
MIDDLE FORK-GOLD HILL 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/31/2019 15:34	<i>No notes</i>
MI-WUK-CURTIS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 16:18	Transmission Line	10/30/2019 10:18	Mi Wuk-Curtis 115KV Line, Fibreboard Standard 115KV Tap De-Energized
MONTA VISTA-BURNS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 11:43	Transmission Line	10/29/2019 17:16	Monta Vista-Burns 60KV Line, Permanente #2 60KV Tap De-Energized
MOUNTAIN GATE JCT-CASCADE 60 kV	Tier 2	10/29/2019 5:01	Transmission Line	10/30/2019 15:14	Mountain Gate Jct-Cascade 60KV Line, Mountain Gate 60KV Tap De-Energized
PALERMO-OROVILLE #1 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 6:27	Transmission Line	10/30/2019 10:24	Palermo-Oroville #1 60KV Line, Louisiana Pacific 60KV Tap, Pacific Oroville Power 60KV Tap De-Energized
PARADISE-BUTTE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:40	Transmission Line	10/30/2019 12:08	Paradise-Butte 115kV De-energized
PARADISE-TABLE MOUNTAIN 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:36	Transmission Line	10/30/2019 11:46	Paradise-Table Mountain 115kV & Big Bend 115kV Tap De-energized
SMARTVILLE-MARYSVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 8:45	Transmission Line	10/30/2019 10:41	Smartville-Marysville 60kV Line De-energized
SMARTVILLE-NICOLAUS #2 60 kV	Tier 2 and Partially	10/29/2019 8:50	Transmission Line	10/30/2019 12:32	Smartville-Nicolaus #2-60kV Line De-energized

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
	Outside HFTD				
SNEATH LANE-HALF MOON BAY 60 kV Line	Tier 2, Tier 3, and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	Out of service as of 11/7 ~0:900 (scheduled work)	<i>No notes</i>
SPAULDING-SUMMIT 60 kV	Tier 2 and Partially Outside HFTD	<i>De-energized prior to 10/29 event</i>	Transmission Line	10/30/2019 13:46	<i>No notes</i>
TIGER CREEK-ELECTRA 230 kV	Tier 2, Tier 3	10/29/2019 16:27	Transmission Line	10/30/2019 11:28	Tiger Creek-Electra 230kV Line De-energized
TIGER CREEK-VALLEY SPRINGS 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 16:36	Transmission Line	10/30/2019 11:22	Tiger Creek-Valley Springs 230kV Line De-energized (line currently used as West Point-Valley Springs 60kV Line)
TULUCAY-NAPA #1 60 kV	Tier 2 and Partially Outside HFTD	10/29/2019 7:38	Transmission Line	10/30/2019 15:32	Tulucay-Napa #1-60kV Line, Basalt #1-60kV Tap, Cordelia #1 and #2 - 60kV Taps De-energized
VOLTA-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:44	Transmission Line	10/30/2019 15:30	Volta-Deschutes 60kV Line De-energized
VOLTA-SOUTH 60 kV	Tier 2, Tier 3	10/29/2019 4:44	Transmission Line	10/30/2019 15:27	Volta-South 60kV Line De-energized
WEIMAR #1 60 kV	Tier 2, Tier 3	10/29/2019 8:39	Transmission Line	10/30/2019 12:56	Weimar-#1-60kV Line AND Oxbow 60kV Tap
WEIMAR-HALSEY 60 kV	Tier 2	10/29/2019 10:14	Transmission Line	10/30/2019 10:57	Weimar-Halsey 60kV Line
WEST POINT-VALLEY SPRINGS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 16:36	Transmission Line	10/30/2019 11:22	West Point-Valley Springs 60kV Line AND Pine Grove 60kV Tap De-energized
WOODLEAF-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/29/2019 4:31	Transmission Line	10/30/2019 12:49	Woodleaf-Palermo, Kanaka 115kV Tap, Forbestown 115kV Tap AND Sly Creek 115kV Tap De-energized

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX B

SECTION 4 – CUSTOMERS IMPACTED

Note: Customer impact counts and related details are subject to further adjustment and reconciliation. After each PSPS event, PG&E teams reconcile outage details and categorization to ensure PSPS outages are properly labeled and do not include outages driven by other factors such as wind related outages outside of the PSPS scope. These data reviews and corrections are typically updated for several weeks after a PSPS event.

Table 1-1. Distribution Circuits

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
ALHAMBRA-1105	1712	1588	120	80	4
ALLEGHANY-1101	1034	872	160	12	2
ALLEGHANY-1102	151	127	24	3	0
ALPINE-1101	275	270	5	0	0
ALPINE-1102	303	269	34	1	0
ALTO-1120	4121	3757	361	68	3
ALTO-1121	2929	2668	257	35	4
ALTO-1122	2848	2595	250	30	3
ALTO-1123	4691	4300	378	62	13
ALTO-1124	2388	2023	365	20	0
ALTO-1125	3942	3726	214	48	2
ANDERSON-1101	1596	1400	191	114	5
ANDERSON-1102	1306	958	340	58	8
ANDERSON-1103	874	772	90	49	12
ANITA-1106	64	59	2	1	3
ANNAPOLIS-1101	214	159	46	5	9
ANTLER-1101	910	772	122	37	16
APPLE HILL-1103	1248	1084	158	59	6
APPLE HILL-1104	2408	2232	166	118	10
APPLE HILL-2102	4349	3979	330	212	40
ARBUCKLE-1103	2	2	0	0	0
ARBUCKLE-1104	1121	812	147	39	162
ARCATA-1105	3954	3737	172	87	45
ARCATA-1106	1469	1269	178	28	22
ARCATA-1121	2701	2324	351	39	26
ARCATA-1122	3034	2672	334	77	28
ARCATA-1123	183	118	55	1	10
ARLINGTON-0401	140	137	3	1	0
AUBERRY-1101	3153	2826	310	188	17
AUBERRY-1102	1570	1435	128	115	7
AUBURN-1101	702	530	171	19	1

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
AUBURN-1102	1365	1179	183	28	3
BANCROFT-0402	965	924	39	15	2
BANGOR-1101	2275	2009	231	151	35
BASALT-1106	112	24	52	1	36
BAY MEADOWS-1104	22	21	1	1	0
BAY MEADOWS-2102	1135	1094	40	23	1
BEAR VALLEY-2101	1123	915	193	44	15
BEAR VALLEY-2105	1192	1036	147	60	9
BELL-1107	848	797	40	33	11
BELL-1108	1853	1746	90	97	17
BELL-1109	350	311	37	18	2
BELL-1110	63	58	4	2	1
BELLEVUE-1102	135	94	34	2	7
BELLEVUE-2103	1090	889	138	27	63
BELMONT-1103	1985	1896	89	17	0
BELMONT-1110	1018	951	67	10	0
BEN LOMOND-0401	741	679	61	42	1
BEN LOMOND-1101	723	696	26	35	1
BERESFORD-0403	578	554	24	10	0
BERKELEY F-0402	235	200	35	0	0
BERKELEY F-0403	29	28	1	0	0
BERKELEY F-1103	363	344	18	5	1
BERKELEY F-1105	655	650	5	9	0
BIG BASIN-1101	2335	2140	189	126	6
BIG BASIN-1102	1793	1649	140	102	4
BIG BEND-1101	189	167	20	11	2
BIG BEND-1102	363	322	35	17	6
BIG LAGOON-1101	144	126	14	2	4

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
BIG RIVER-1101	2511	2041	458	62	12
BIG TREES-0402	855	801	54	39	0
BLUE LAKE-1101	48	32	8	1	8
BLUE LAKE-1102	1817	1598	209	57	10
BOLINAS-1101	1591	1416	171	24	4
BONNIE NOOK-1101	488	415	66	13	7
BONNIE NOOK-1102	518	451	60	16	7
BOSTON-0401	188	183	5	3	0
BRENTWOOD-2105	72	33	33	2	6
BRIDGEVILL E-1101	87	72	12	3	3
BRIDGEVILL E-1102	259	223	26	11	10
BROWNS VALLEY-1101	563	489	67	37	7
BRUNSWICK-1102	1362	787	575	41	0
BRUNSWICK-1103	3181	2465	708	62	8
BRUNSWICK-1104	1766	1669	95	66	2
BRUNSWICK-1105	3637	3371	260	166	6
BRUNSWICK-1106	4451	4231	209	206	11
BRUNSWICK-1107	2288	1994	287	98	7
BRUNSWICK-1110	1714	1647	67	71	0
BRYANT-0401	184	155	29	5	0
BRYANT-0402	586	573	13	17	0
BUCKS CREEK-1101	4	0	3	0	1
BUCKS CREEK-1102	122	55	65	3	2
BUCKS CREEK-1103	314	263	51	1	0
BURNS-2101	28	28	0	1	0
BUTTE-1105	227	207	18	9	2
CAL WATER-1102	13	0	10	0	3
CALAVERAS CEMENT-1101	3265	2720	521	168	24
CALISTOGA-1101	1572	1237	238	26	97
CALISTOGA-1102	2084	1604	418	33	62

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
CALPELLA-1101	1459	1265	175	50	19
CALPELLA-1102	1221	924	279	54	18
CAMP EVERS-2103	3209	2974	213	177	22
CAMP EVERS-2104	2868	2152	712	109	4
CAMP EVERS-2105	3631	3418	211	219	2
CAMP EVERS-2106	4655	4255	388	268	12
CAMPHORA-0401	1	0	0	0	1
CAMPHORA-1101	203	52	74	1	77
CARLOTTA-1121	1071	939	103	43	29
CAROLANDS-0401	1	1	0	1	0
CAROLANDS-0402	8	1	6	0	1
CAROLANDS-0403	1	1	0	0	0
CAROLANDS-0404	1061	1030	27	22	4
CARQUINEZ-1103	3402	2875	522	84	5
CARQUINEZ-1104	46	27	19	1	0
CARQUINEZ-1105	2776	2428	345	86	3
CASSERLY-0401	211	205	6	12	0
CASTRO VALLEY-1101	1229	1212	17	33	0
CASTRO VALLEY-1104	1904	1843	61	55	0
CASTRO VALLEY-1106	2097	2018	76	79	3
CASTRO VALLEY-1108	2783	2630	146	79	7
CASTRO VALLEY-1111	1329	1273	56	34	0
CAYETANO-2109	245	155	74	9	16
CAYETANO-2111	38	29	6	3	3
CEDAR CREEK-1101	730	646	79	39	5
CHALLENGE-1101	667	572	95	14	0
CHALLENGE-1102	775	668	104	48	3
CLARK ROAD-1101	14	0	14	0	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
CLARK ROAD-1102	1043	898	123	63	22
CLARKSVILL E-2103	347	312	33	17	2
CLARKSVILL E-2104	4400	4205	193	201	2
CLARKSVILL E-2105	909	879	29	56	1
CLARKSVILL E-2109	424	408	15	19	1
CLAY-1101	1652	1446	177	96	29
CLAY-1103	51	42	8	3	1
CLAYTON-2212	587	489	95	27	3
CLAYTON-2213	4	0	4	0	0
CLAYTON-2215	3706	3500	203	176	3
CLEAR LAKE-1101	2296	1727	354	93	215
CLEAR LAKE-1102	1715	1158	522	68	35
CLIFF DRIVE-0401	1932	1825	106	71	1
CLOVERDALE -1101	2554	2232	308	105	14
CLOVERDALE -1102	2130	1835	240	82	55
COARSEGOL D-2102	1284	1215	68	72	1
COARSEGOL D-2103	1960	1761	183	191	16
COARSEGOL D-2104	4159	3846	299	331	14
COAST RD-0401	10	2	5	0	3
COLUMBIA HILL-1101	1107	970	125	40	12
CONTRA COSTA-2109	4	3	1	0	0
CORNING-1101	865	779	73	84	13
CORNING-1102	295	230	55	12	10
CORONA-1103	59	54	5	1	0
CORRAL-1101	524	297	133	21	94
CORRAL-1102	1911	1786	123	126	2
CORRAL-1103	1861	1803	53	145	5
CORTINA-1101	8	4	4	1	0
COTATI-1102	5472	5077	364	164	31
COTATI-1103	1424	1159	192	32	73
COTATI-1104	1977	1679	284	33	14
COTATI-1105	2965	2501	334	96	130

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
COTTONWOOD-1101	878	815	45	52	18
COTTONWOOD-1102	1743	1577	148	120	18
COTTONWOOD-1103	2426	2249	137	173	40
COVELO-1101	1275	1035	217	40	23
CURTIS-1701	247	95	149	4	3
CURTIS-1702	1592	1404	182	109	6
CURTIS-1703	680	501	166	20	13
CURTIS-1704	1162	1007	148	86	7
CURTIS-1705	727	509	215	48	3
DAIRYVILLE-1101	660	492	91	32	77
DESCHUTES-1101	1151	1062	69	64	20
DESCHUTES-1104	2348	2071	253	127	24
DIAMOND SPRINGS-1103	1980	1775	204	111	1
DIAMOND SPRINGS-1104	582	522	60	44	0
DIAMOND SPRINGS-1105	2446	2146	296	133	4
DIAMOND SPRINGS-1106	2317	2221	94	138	2
DIAMOND SPRINGS-1107	1283	1224	59	64	0
DOBBINS-1101	835	719	100	46	16
DRUM-1101	191	144	41	3	6
DUNBAR-1101	3196	2885	254	142	57
DUNBAR-1102	2369	2123	203	68	43
DUNBAR-1103	2296	2051	193	51	52
EAST MARYSVILLE-1108	5	3	2	0	0
EDENVALE-1102	953	932	21	33	0
EDENVALE-1103	99	98	1	4	0
EDENVALE-2107	38	20	15	1	3
EDES-1112	2878	2758	105	110	15
EEL RIVER-1102	1507	1060	246	51	201
EEL RIVER-1103	1408	1032	255	43	121
EL CERRITO G-1105	3823	3688	133	91	2

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
EL CERRITO G-1108	2	1	1	0	0
EL CERRITO G-1110	52	44	8	0	0
EL CERRITO G-1111	225	211	14	0	0
EL CERRITO G-1112	836	806	30	23	0
EL DORADO PH-2101	4522	4257	256	195	9
EL DORADO PH-2102	1582	1447	134	73	1
ELECTRA-1101	1872	1700	161	101	11
ELECTRA-1102	626	452	168	26	6
ELK CREEK-1101	26	19	5	1	2
ELK-1101	1464	1263	191	37	10
EMERALD LAKE-0401	837	782	48	19	7
EMERALD LAKE-0402	818	796	22	18	0
ESTUDILLO-0401	172	121	49	4	2
EUREKA A-1103	2051	1758	284	61	9
EUREKA A-1106	210	45	164	3	1
EUREKA A-1107	854	259	590	3	5
EUREKA E-1101	2095	1967	128	82	0
EUREKA E-1104	3695	3395	295	148	5
EUREKA E-1105	1601	1249	351	53	1
FAIRHAVEN-1103	482	356	124	15	2
FAIRHAVEN-1104	93	74	17	1	2
FAIRMOUNT-0401	288	276	12	8	0
FAIRVIEW-2207	2858	2681	168	83	9
FELTON-0401	44	37	7	3	0
FITCH MOUNTAIN-1111	515	369	97	13	49
FITCH MOUNTAIN-1113	2279	1772	307	50	200
FLINT-1101	273	258	13	10	2
FLINT-1102	1	0	1	0	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
FLORENCE-0401	483	468	14	10	1
FORESTHILL-1101	2195	2044	150	139	1
FORESTHILL-1102	414	393	21	13	0
FORT BRAGG A-1101	2597	2064	524	71	9
FORT BRAGG A-1102	2293	2036	232	104	25
FORT BRAGG A-1103	728	484	243	39	1
FORT BRAGG A-1104	2567	2422	142	108	3
FORT ROSS-1121	597	486	97	10	14
FORT SEWARD-1121	212	173	36	6	3
FORT SEWARD-1122	91	72	17	1	2
FRANKLIN-1101	21	8	13	1	0
FRANKLIN-1102	1	0	1	0	0
FRANKLIN-1104	100	47	44	0	9
FREMONT-1104	23	21	0	0	2
FRENCH GULCH-1101	228	196	32	9	0
FRENCH GULCH-1102	35	9	25	0	1
FROGTOWN-1701	1897	1545	322	88	30
FROGTOWN-1702	3984	3179	755	202	50
FRUITLAND-1141	337	255	74	6	8
FRUITLAND-1142	714	611	99	14	4
FULTON-1102	685	440	197	12	48
FULTON-1104	12	8	4	1	0
FULTON-1107	833	562	265	28	6
GABILAN-1101	143	99	24	4	20
GARBERVILL E-1101	1158	890	214	21	54
GARBERVILL E-1102	1701	1296	368	23	37
GARBERVILL E-1103	453	279	172	5	2
GARCIA-0401	9	5	4	0	0
GERBER-1101	922	773	102	50	47
GERBER-1102	792	561	120	34	111

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
GEYSERVILL E-1101	1433	941	299	24	193
GEYSERVILL E-1102	389	220	100	8	69
GIRVAN-1101	1259	1123	131	74	5
GIRVAN-1102	1039	782	251	43	6
GLENN-1101	47	30	13	2	4
GONZALES-1101	1798	1628	114	45	56
GONZALES-1102	57	14	43	0	0
GONZALES-1103	616	459	102	7	55
GONZALES-1104	561	340	118	7	103
GRASS VALLEY-1101	741	492	244	25	5
GRASS VALLEY-1102	1206	900	300	40	6
GRASS VALLEY-1103	1440	1270	161	67	9
GREEN VALLEY-2101	3006	2375	396	113	235
GREEN VALLEY-2103	1	0	1	0	0
GREENBRAE-1101	907	569	337	13	1
GREENBRAE-1102	3566	3198	363	45	5
GREENBRAE-1103	2877	2598	278	35	1
GREENBRAE-1104	2497	2210	283	47	4
GUALALA-1111	2430	2301	129	41	0
GUALALA-1112	1259	1014	243	26	2
HALF MOON BAY-1101	2543	2040	449	41	54
HALF MOON BAY-1102	4816	4472	326	103	18
HALF MOON BAY-1103	4815	3962	741	79	112
HALSEY-1101	2244	2090	152	88	2
HALSEY-1102	2044	1687	330	90	27
HARRIS-1108	4907	4563	344	184	0
HARRIS-1109	3823	3276	543	124	4
HARTLEY-1101	2864	2416	407	146	41
HARTLEY-1102	1420	1303	111	102	6
HICKS-1116	830	799	31	24	0
HICKS-2101	4825	4657	161	144	7
HICKS-2103	65	58	7	2	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
HIGGINS-1103	1915	1774	139	108	2
HIGGINS-1104	2689	2630	58	142	1
HIGGINS-1107	1673	1576	97	87	0
HIGGINS-1109	1598	1393	182	84	23
HIGGINS-1110	1348	1303	45	63	0
HIGHLANDS-1102	3343	2979	351	255	13
HIGHLANDS-1103	2382	2083	265	136	34
HIGHLANDS-1104	2670	2462	203	206	5
HIGHWAY-1101	4167	4000	161	201	6
HIGHWAY-1102	1549	1070	469	34	10
HIGHWAY-1103	1241	1045	191	52	5
HIGHWAY-1104	3538	3402	136	181	0
HIGHWAY-1105	531	485	46	21	0
HIGHWAY-1106	3584	3293	281	186	10
HOLLISTER-2102	171	85	75	3	11
HOLLISTER-2104	154	106	34	5	14
HOLLISTER-2105	258	140	86	4	32
HOLLISTER-2106	41	13	26	0	2
HOLLYWOOD-0401	972	943	29	15	0
HOOPA-1101	1737	1385	344	51	8
HOPLAND-1101	1229	884	263	37	82
HORSESHOE-1101	546	523	22	23	1
HORSESHOE-1104	303	294	9	18	0
HUMBOLDT BAY-1101	1000	880	120	45	0
HUMBOLDT BAY-1102	2996	2767	208	117	21
IGNACIO-1101	2788	2638	145	70	5
IGNACIO-1102	1763	702	1060	31	1
IGNACIO-1103	1813	1648	161	39	4
IGNACIO-1104	1553	1263	247	23	43

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
IGNACIO-1105	4359	4115	231	119	13
INDIAN FLAT-1104	575	468	107	6	0
JAMESON-1102	2214	2074	131	96	9
JAMESON-1103	1260	1185	59	45	16
JAMESON-1104	17	17	0	1	0
JAMESON-1105	2486	1909	468	53	109
JANES CREEK-1101	2155	1984	164	80	7
JANES CREEK-1102	973	858	108	13	7
JANES CREEK-1103	3547	3045	493	135	9
JANES CREEK-1104	139	29	110	2	0
JARVIS-1101	11	10	1	3	0
JARVIS-1108	429	420	9	7	0
JARVIS-1111	528	493	32	23	3
JESSUP-1101	1927	1750	174	137	3
JESSUP-1102	2214	1929	282	153	3
JESSUP-1103	1555	1404	142	90	9
KANAKA-1101	604	547	50	33	7
KERCKHOFF-1101	258	223	34	18	1
KERN OIL-1106	16	3	13	0	0
KESWICK-1101	445	337	105	12	3
KIRKER-2104	12	5	7	0	0
KONOCTI-1102	2666	2313	280	105	73
KONOCTI-1108	1924	1840	81	117	3
LAKEVILLE-1102	171	111	29	4	31
LAKEWOOD-1102	4	4	0	0	0
LAKEWOOD-2107	706	683	23	17	0
LAKEWOOD-2109	139	126	13	11	0
LAKEWOOD-2224	19	19	0	0	0
LAMONT-1102	5	0	5	0	0
LAS AROMAS-0401	421	411	10	10	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
LAS GALLINAS A-1103	1818	1321	496	30	1
LAS GALLINAS A-1104	2000	1849	150	58	1
LAS GALLINAS A-1105	2819	2623	192	78	4
LAS GALLINAS A-1106	4289	3993	286	86	10
LAS GALLINAS A-1107	2361	1949	403	30	9
LAS POSITAS-2108	46	15	28	2	3
LAS PULGAS-0401	138	131	7	0	0
LAYTONVILL E-1101	703	541	146	28	16
LAYTONVILL E-1102	895	724	156	34	15
LINCOLN-1101	577	492	54	28	31
LINCOLN-1104	668	582	56	29	30
LLAGAS-2101	473	333	60	16	80
LLAGAS-2104	11	7	3	0	1
LLAGAS-2105	8	5	3	0	0
LLAGAS-2106	21	13	2	2	6
LLAGAS-2107	395	331	49	23	15
LOGAN CREEK-2102	9	4	3	0	2
LONE TREE-2105	73	58	10	1	5
LOS GATOS-1101	1236	1194	42	32	0
LOS GATOS-1102	254	223	31	6	0
LOS GATOS-1106	1563	1382	172	47	9
LOS GATOS-1107	2131	1926	200	49	5
LOS GATOS-1108	757	643	114	11	0
LOS MOLINOS-1101	966	812	88	62	66
LOS MOLINOS-1102	1105	903	154	82	48
LOW GAP-1101	681	575	104	18	2
LOYOLA-1102	25	24	1	0	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
LUCERNE-1103	2095	1877	204	156	14
LUCERNE-1106	3028	2816	206	200	6
MADISON-2101	1914	1383	305	69	226
MAPLE CREEK-1101	137	94	32	2	11
MARTELL-1101	2217	1887	322	98	8
MARTELL-1102	1215	975	239	64	1
MARTELL-1103	1126	748	364	44	14
MAXWELL-1105	43	28	9	1	6
MC KEE-1103	76	71	5	0	0
MC KEE-1108	26	25	1	1	0
MC KEE-1111	139	131	8	4	0
MEADOW LANE-2106	12	3	9	0	0
MENDOCINO-1101	1773	1580	167	77	26
MENLO-1102	497	447	47	6	3
MENLO-1103	291	226	63	6	2
MIDDLETOW N-1101	1893	1588	281	69	24
MIDDLETOW N-1102	2254	2040	201	112	13
MIDDLETOW N-1103	142	96	35	3	11
MILPITAS-1105	3	2	1	0	0
MILPITAS-1108	3	3	0	0	0
MILPITAS-1109	313	235	69	9	9
MIRABEL-1101	1506	1285	197	46	24
MIRABEL-1102	2358	2159	160	70	39
MIWUK-1701	354	285	65	9	4
MIWUK-1702	254	197	56	15	1
MOLINO-1101	5003	4512	419	162	72
MOLINO-1102	3939	3374	443	137	122
MOLINO-1103	3395	3008	298	134	89
MOLINO-1104	3964	3167	755	131	42
MONROE-2103	9	1	5	0	3
MONROE-2107	105	101	4	4	0
MONTE RIO-1111	1705	1519	183	53	3

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
MONTE RIO-1112	1111	1025	86	31	0
MONTE RIO-1113	3786	3419	361	130	6
MONTICELLO-1101	1303	1078	180	50	45
MORAGA-1101	1176	1017	153	26	6
MORAGA-1102	828	594	232	19	2
MORAGA-1103	2870	2749	121	73	0
MORAGA-1104	1750	1620	126	49	4
MORAGA-1105	900	862	38	21	0
MORGAN HILL-2104	375	362	11	11	2
MORGAN HILL-2105	3869	3592	240	162	37
MORGAN HILL-2109	136	133	3	5	0
MORGAN HILL-2110	305	285	20	15	0
MORGAN HILL-2111	1129	935	134	43	60
MOUNTAIN QUARRIES-2101	3580	3271	291	179	18
NAPA-1102	31	15	8	0	8
NAPA-1112	652	565	57	27	30
NARROWS-2101	498	448	43	27	7
NARROWS-2102	3375	3226	135	165	14
NARROWS-2105	3854	3447	385	171	22
NEWBURG-1131	2557	2289	238	121	30
NEWBURG-1132	3394	2817	557	130	20
NEWBURG-1133	500	458	39	23	3
NORTH BRANCH-1101	1229	959	257	66	13
NORTH DUBLIN-2101	4555	4135	420	41	0
NORTH DUBLIN-2103	4616	4241	355	84	20
NOTRE DAME-1104	213	181	29	5	3
NOVATO-1101	91	41	50	2	0
NOVATO-1102	456	399	56	16	1
NOVATO-1103	855	529	324	13	2
NOVATO-1104	2357	2014	340	57	3

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
OAK-0401	1005	983	22	15	0
OAKHURST-1101	1972	1680	286	147	6
OAKHURST-1102	1026	739	285	65	2
OAKHURST-1103	3781	3096	678	157	7
OAKLAND D-0407	1	1	0	0	0
OAKLAND D-1112	415	351	64	1	0
OAKLAND J-1102	1493	1404	81	32	8
OAKLAND J-1105	300	286	11	7	3
OAKLAND J-1106	513	498	15	22	0
OAKLAND K-1101	2057	1927	125	27	5
OAKLAND K-1102	2129	2036	90	39	3
OAKLAND K-1103	3089	2932	142	36	15
OAKLAND K-1104	2128	1874	253	31	1
OAKLAND X-1101	92	92	0	0	0
OAKLAND X-1104	1615	1567	48	36	0
OAKLAND X-1105	1522	1495	26	19	1
OAKLAND X-1106	2008	1888	116	47	4
OAKLAND X-1107	1	0	1	0	0
OAKLAND X-1112	12	11	1	0	0
OLEMA-1101	2053	1657	353	37	43
OLETA-1101	1611	1291	291	54	29
OLETA-1102	1048	779	172	32	97
OREGON TRAIL-1102	850	781	67	58	2
OREGON TRAIL-1103	1694	1586	98	89	10
OREGON TRAIL-1104	956	846	106	46	4
ORICK-1101	78	59	13	2	6
ORICK-1102	244	168	71	7	5
ORINDA-0401	289	278	11	7	0
ORINDA-0402	446	433	13	14	0
ORO FINO-1101	2258	2186	70	221	2
ORO FINO-1102	1934	1800	122	107	12

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
PACIFICA-1101	1908	1861	47	44	0
PACIFICA-1102	3900	3471	414	80	15
PACIFICA-1103	2799	2727	69	106	3
PACIFICA-1104	1262	1153	107	23	2
PALO SECO-0401	608	595	13	6	0
PANORAMA-1101	777	764	12	71	1
PANORAMA-1102	213	162	34	14	17
PARADISE-1103	841	600	240	37	1
PARADISE-1104	796	656	140	50	0
PARADISE-1105	1017	796	220	52	1
PARADISE-1106	285	228	57	9	0
PARKWAY-1103	25	25	0	1	0
PAUL SWEET-2102	2735	2523	190	77	22
PAUL SWEET-2104	725	698	25	56	2
PAUL SWEET-2105	4204	3560	637	130	7
PAUL SWEET-2106	3130	2721	381	135	28
PAUL SWEET-2107	166	89	49	6	28
PAUL SWEET-2108	1	0	1	0	0
PAUL SWEET-2109	328	321	7	17	0
PEABODY-2106	3	0	2	0	1
PEABODY-2108	5	5	0	2	0
PEABODY-2113	195	183	12	22	0
PENNGROVE-1101	399	345	40	14	14
PENRYN-1103	1040	978	53	39	9
PENRYN-1105	1351	1199	124	44	28
PENRYN-1106	4	4	0	0	0
PENRYN-1107	2730	2540	172	122	18
PEORIA FLAT-1701	298	205	88	9	5
PEORIA FLAT-1704	2728	2503	212	149	13

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
PEORIA FLAT-1705	1433	1180	245	96	8
PETALUMA A-0411	655	584	71	9	0
PETALUMA A-0413	572	444	128	10	0
PETALUMA C-1108	1961	1633	205	66	123
PETALUMA C-1109	2868	2579	251	63	38
PHILO-1101	1129	873	210	21	46
PHILO-1102	997	757	184	14	56
PIERCY-2110	368	350	11	3	7
PIKE CITY-1101	388	343	43	15	2
PIKE CITY-1102	24	15	8	1	1
PINE GROVE-1101	1326	1171	145	68	10
PINE GROVE-1102	4204	3785	403	247	16
PINECREST-0401	4	3	1	0	0
PIT NO 5-1101	115	80	33	3	2
PIT NO 7-1101	2	1	1	0	0
PLACER-1101	321	299	21	10	1
PLACER-1102	38	35	3	4	0
PLACER-1103	1999	1768	226	85	5
PLACER-1104	1	1	0	0	0
PLACERVILL E-1109	568	418	148	25	2
PLACERVILL E-1110	1553	1303	248	69	2
PLACERVILL E-1111	1033	787	240	48	6
PLACERVILL E-1112	1973	1663	307	78	3
PLACERVILL E-2106	5094	4716	357	244	21
POINT ARENA-1101	860	676	164	28	20
POINT MORETTI-1101	1063	936	116	50	11
POSO MOUNTAIN-2103	23	10	10	0	3
POSO MOUNTAIN-2104	6	1	5	0	0
POTTER VALLEY P H-1104	292	232	37	11	23

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
POTTER VALLEY P H-1105	785	646	101	28	38
PRUNEDALE-1110	327	268	51	15	8
PUEBLO-1104	596	486	93	9	17
PUEBLO-1105	467	319	86	12	62
PUEBLO-2101	25	25	0	5	0
PUEBLO-2102	377	232	84	4	61
PUEBLO-2103	4473	4155	211	200	107
PUTAH CREEK-1102	363	263	65	13	35
PUTAH CREEK-1103	57	50	3	0	4
PUTAH CREEK-1105	374	201	80	9	93
RACETRACK-1703	1803	1523	274	113	6
RACETRACK-1704	449	411	33	28	5
RADUM-1105	241	206	33	7	2
RALSTON-1101	2494	2236	223	42	35
RALSTON-1102	2259	2158	93	43	8
RAWSON-1103	2460	1987	433	123	40
RED BLUFF-1101	739	701	28	58	10
RED BLUFF-1103	214	198	15	14	1
RED BLUFF-1104	904	780	98	53	26
RED BLUFF-1105	927	865	48	59	14
REDBUD-1101	1943	1773	142	119	28
REDBUD-1102	3165	2983	162	215	20
RESEARCH-2101	16	14	2	2	0
RESEARCH-2102	320	307	13	15	0
RIDGE-0401	402	396	6	4	0
RIDGE-0402	769	751	18	3	0
RINCON-1101	3646	3429	202	168	15
RINCON-1102	4546	4323	221	142	2
RINCON-1103	2014	1916	83	76	15
RINCON-1104	3997	3720	273	149	4
RIO DEL MAR-0401	1039	982	55	35	2
RIO DELL-1101	1007	885	100	42	22
RIO DELL-1102	1321	1094	195	39	32

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
ROB ROY-2104	3524	3173	267	188	84
ROB ROY-2105	6982	6332	621	272	29
ROSSMOOR-1101	1071	1013	50	48	8
ROSSMOOR-1102	546	540	6	39	0
ROSSMOOR-1104	13	13	0	0	0
ROSSMOOR-1106	2801	2562	239	73	0
ROSSMOOR-1107	78	77	1	4	0
ROSSMOOR-1108	2866	2751	115	84	0
RUSS RANCH-1101	2	2	0	0	0
SALMON CREEK-1101	1704	1480	196	32	28
SALT SPRINGS-2101	387	330	56	0	1
SALT SPRINGS-2102	1976	1898	75	12	3
SAN BENITO-2104	1254	1110	109	56	35
SAN CARLOS-1103	582	545	37	16	0
SAN CARLOS-1104	2996	2939	57	55	0
SAN JOAQUIN #3 PH-1101	690	584	106	15	0
SAN JOAQUIN #3 PH-1102	256	247	9	9	0
SAN JOAQUIN #3 PH-1103	856	751	102	46	3
SAN JOAQUIN POWER HOUSE NO 2-1103	976	837	131	54	8
SAN JUSTO-1101	335	285	39	8	11
SAN LEANDRO-1109	1543	1447	93	78	3
SAN LEANDRO-1114	3671	3515	144	81	12
SAN RAFAEL-1101	3931	3273	656	54	2

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
SAN RAFAEL-1102	3723	3122	591	20	10
SAN RAFAEL-1103	767	48	711	0	8
SAN RAFAEL-1104	4327	3931	395	64	1
SAN RAFAEL-1105	3068	2671	396	57	1
SAN RAFAEL-1106	4507	4117	382	73	8
SAN RAFAEL-1107	4526	4219	307	79	0
SAN RAFAEL-1108	6163	5487	676	77	0
SAN RAFAEL-1109	3334	3051	281	96	2
SAN RAFAEL-1110	321	66	255	0	0
SAN RAMON-2107	1213	1128	83	21	2
SAN RAMON-2108	1058	971	87	34	0
SANTA ROSA A-1103	889	834	55	14	0
SANTA ROSA A-1104	2290	2011	271	77	8
SANTA ROSA A-1107	251	216	34	5	1
SANTA ROSA A-1108	13	11	2	0	0
SANTA ROSA A-1110	19	19	0	1	0
SANTA ROSA A-1111	201	172	21	5	8
SARATOGA-1103	728	704	24	8	0
SARATOGA-1104	377	364	13	10	0
SARATOGA-1105	525	490	32	14	3
SARATOGA-1106	1082	1011	63	29	8
SARATOGA-1107	1222	1130	91	25	1
SARATOGA-1115	129	118	11	2	0
SAUSALITO-0401	624	513	111	5	0
SAUSALITO-0402	520	513	7	5	0
SAUSALITO-1101	2469	1862	607	11	0
SAUSALITO-1102	3299	2876	408	47	15
SEACLIFF-0401	365	337	28	20	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
SEACLIFF-0402	162	162	0	11	0
SERRAMONT E-1103	13	9	1	0	3
SERRAMONT E-1104	364	348	16	6	0
SHADY GLEN-1101	1825	1523	297	69	5
SHADY GLEN-1102	733	660	71	40	2
SHINGLE SPRINGS-1103	1093	706	385	39	2
SHINGLE SPRINGS-1104	1285	1098	185	80	2
SHINGLE SPRINGS-2105	3934	3608	325	220	1
SHINGLE SPRINGS-2108	2815	2573	242	147	0
SHINGLE SPRINGS-2109	3479	3149	316	166	14
SHINGLE SPRINGS-2110	1244	1055	185	65	4
SILVERADO-2102	866	464	219	3	183
SILVERADO-2103	389	251	73	0	65
SILVERADO-2104	2348	1980	230	67	138
SILVERADO-2105	644	477	100	8	67
SMARTVILLE-1101	256	223	29	17	4
SNEATH LANE-1101	1774	1728	45	24	1
SNEATH LANE-1102	3730	3592	136	137	2
SNEATH LANE-1106	3940	3793	125	66	22
SNEATH LANE-1107	2791	2719	72	59	0
SO. CAL EDISON NO. 3-1101	1	1	0	1	0
SOBRANTE-1101	1959	1583	363	53	13
SOBRANTE-1102	1787	1685	96	50	6
SOBRANTE-1103	517	473	44	16	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
SOLEDAD-1114	2650	2392	240	64	18
SOLEDAD-2101	554	391	95	11	68
SOLEDAD-2102	2437	1969	272	68	196
SONOMA-1102	267	244	18	6	5
SONOMA-1103	313	283	18	6	12
SONOMA-1104	789	680	84	15	25
SONOMA-1105	397	331	33	12	33
SONOMA-1106	164	132	32	2	0
SONOMA-1107	123	66	30	1	27
SOQUEL-0402	1511	1390	121	54	0
SPAULDING-1101	162	81	72	0	9
SPRING GAP-1702	151	90	61	2	0
SPRUCE-0401	715	707	8	16	0
SPRUCE-0402	631	618	13	13	0
STAFFORD-1101	4872	4559	312	157	1
STAFFORD-1102	3945	3723	217	144	5
STANISLAUS-1701	1767	1570	192	72	5
STANISLAUS-1702	4878	4564	313	86	1
STELLING-1109	60	56	4	4	0
STELLING-1110	391	329	57	6	5
STELLING-1111	62	62	0	1	0
STILLWATER-1101	688	585	97	41	6
STILLWATER-1102	1366	1315	51	81	0
SUISUN-1107	26	26	0	1	0
SUISUN-1109	1	1	0	0	0
SUMMIT-1101	1035	947	83	1	5
SUMMIT-1102	282	205	77	2	0
SUNOL-1101	694	488	174	15	32
SWIFT-2102	4	3	1	0	0
SWIFT-2107	214	194	18	4	2
SWIFT-2109	48	46	2	0	0
SWIFT-2110	402	340	52	18	10

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
SYCAMORE CREEK-1111	587	523	57	22	7
TAMARACK-1101	427	389	32	3	6
TAMARACK-1102	135	108	21	2	6
TAR FLAT-0401	18	14	4	1	0
TAR FLAT-0402	34	27	7	1	0
TASSAJARA-2103	3	3	0	0	0
TASSAJARA-2104	132	113	19	4	0
TASSAJARA-2106	52	44	7	1	1
TASSAJARA-2107	149	149	0	4	0
TASSAJARA-2108	620	605	15	19	0
TASSAJARA-2112	1233	1137	96	32	0
TASSAJARA-2113	438	422	15	8	1
TEJON-1102	594	479	101	25	14
TEJON-1103	15	4	10	0	1
TIDEWATER-2106	101	84	16	10	1
TIGER CREEK-0201	13	2	11	0	0
TRINIDAD-1101	704	623	69	25	12
TRINIDAD-1102	725	605	107	13	13
TULUCAY-1101	62	24	28	2	10
TYLER-1103	1231	1084	146	94	1
TYLER-1104	400	320	54	31	26
TYLER-1105	1636	1350	232	112	54
UKIAH-1111	1195	867	322	33	6
UKIAH-1113	1177	1080	92	38	5
UKIAH-1114	1691	1347	281	55	63
UKIAH-1115	680	620	55	25	5
UPPER LAKE-1101	1219	965	192	49	62
VACA DIXON-1101	6	4	2	0	0
VACA DIXON-1105	565	507	44	51	14
VACAVILLE-1104	1532	1435	87	70	10
VACAVILLE-1107	1	1	0	0	0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
VACAVILLE-1108	364	281	62	10	21
VACAVILLE-1109	152	146	6	13	0
VACAVILLE-1111	1078	1028	44	68	6
VALLEJO B-0411	55	46	8	0	1
VALLEJO B-0413	3	2	1	0	0
VALLEJO B-1101	1	1	0	0	0
VALLEJO STA C-0401	788	706	82	15	0
VALLEY VIEW-1103	144	134	10	4	0
VALLEY VIEW-1105	596	563	33	34	0
VALLEY VIEW-1106	3269	3183	86	168	0
VASCO-1102	398	289	86	24	23
VASONA-1102	24	23	1	0	0
VINA-1101	123	81	34	5	8
VINEYARD-2105	10	10	0	2	0
VINEYARD-2107	280	254	26	17	0
VINEYARD-2108	1855	1790	62	74	3
VINEYARD-2110	32	18	12	1	2
VOLTA-1101	1276	1069	177	35	30
VOLTA-1102	2549	2367	171	178	11
WALDO-0401	245	240	5	7	0
WALDO-0402	461	449	12	4	0
WATERSHED-0402	8	0	8	0	0
WAYNE-0401	51	49	2	2	0
WEIMAR-1101	1601	1494	99	58	8
WEIMAR-1102	625	593	32	35	0
WEST POINT-1101	1739	1675	61	79	3
WEST POINT-1102	2795	2535	236	138	24
WESTLEY-1103	11	0	9	0	2
WHEATLAND-1105	194	163	30	7	1
WHITMORE-1101	512	462	40	22	10
WILDWOOD-1101	130	92	36	4	2
WILLITS-1102	1196	918	276	62	2

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other
WILLITS-1103	2101	1820	258	89	23
WILLITS-1104	3010	2628	369	142	13
WILLOW CREEK-1101	745	651	76	27	18
WILLOW CREEK-1102	132	118	10	6	4
WILLOW CREEK-1103	1423	1186	226	54	11
WILLOW PASS-1101	8	0	8	0	0
WILLOW PASS-2107	5	1	4	0	0
WILLOW PASS-2108	3	3	0	0	0
WINDSOR-1101	1852	1791	57	79	4
WINDSOR-1102	1780	1517	250	67	13
WINDSOR-1103	1409	1306	92	54	11
WISE-1101	950	772	174	46	4
WISE-1102	1690	1580	84	67	26
WISHON-1101	10	10	0	0	0
WOOD-0401	86	85	1	1	0
WOODACRE-1101	1188	1057	121	35	10
WOODACRE-1102	2894	2734	158	75	2
WOODSIDE-1101	1589	1399	186	27	4
WOODSIDE-1102	111	108	3	3	0
WOODSIDE-1104	1537	1478	58	35	1
WOODWARD-2108	137	109	23	11	5
WYANDOTTE-1102	33	29	3	3	1
WYANDOTTE-1103	1579	1447	123	113	9
WYANDOTTE-1105	325	314	10	41	1
WYANDOTTE-1106	167	136	13	13	18
WYANDOTTE-1107	1898	1772	100	148	26
WYANDOTTE-1109	2268	2025	209	227	34
WYANDOTTE-1110	1620	1565	52	177	3
TOTAL	941,217	832,314	98,514	34,618	10,389

Table 1-2: Transmission Circuit Summary for Oct. 26, 2019 PSPS

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other*
BRIDGEVILLE-COTTONWOOD 115KV	1		0		1
CASCADE-BENTON-DESCHUTES 60KV	1		0		1
CENTERVILLE-TABLE MOUNTAIN 60KV	1		1		0
CLEAR LAKE-HOPLAND 60KV	1		1		0
CONTRA COSTA-BALFOUR 60KV	1		1		0
COTTONWOOD #1 60KV	1		1		0
COTTONWOOD #2 60KV	3		1		2
CRAZY HORSE CANYON-SALINAS-SOLEDAD #1 115KV	1		1		0
DRUM-GRASS VALLEY-WEIMAR 60KV	1		1		0
EXCHEQUER-YOSEMITE 70KV	3		3		0
FULTON-MOLINO-COTATI 60KV	1		1		0
GOLD HILL #1 60KV	1		1		0
HILLSDALE JCT-HALF MOON BAY 60KV	1		1		0
HUMBOLDT AREA IMPACTS	11		9		2
IGNACIO-MARE ISLAND #1 115KV	2		2		0
IGNACIO-SOBRANTE 230KV	1		1		0
MENDOCINO-REDBUD 115KV	1		0		1
MILLBRAE-SNEATH LANE 60KV	1		1		0
MI-WUK-CURTIS 115KV	1		1		0
MONTA VISTA-BURNS 60KV	2		2		0
MONTE RIO-FULTON 60KV	1		1		0
MOUNTAIN GATE JCT-CASCADE 60KV	1		1		0
PALERMO-OROVILLE #1 60KV	1		1		0
SALT SPRINGS-TIGER CREEK 115KV	1		0		1
SMARTVILLE-MARYSVILLE 60KV	1		1		0
SMARTVILLE-NICOLAUS #1 60KV	1		1		0
SOBRANTE-GRIZZLY-CLAREMONT #1 115KV	3		3		0

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other*
SPAULDING-SUMMIT 60KV	1		1		0
VALLEY SPRINGS-MARTELL #1 60KV	1		1		0
WATSONVILLE-SALINAS 60KV	1		1		0
WINDSOR-FITCH MOUNTAIN 60KV	1		0		1
TOTAL	49		40		9

****Municipally owned utilities impacted listed in “Other” column***

Table 1-3: Transmission Circuit Summary for Oct. 29, 2019 PSPS

Circuit Name	Total Customers	Residential	Commercial / Industrial	Medical Baseline	Other*
BRIDGEVILLE-COTTONWOOD 115KV	1		0		1
CASCADE-BENTON-DESCHUTES 60KV	1		0		1
CENTERVILLE-TABLE MOUNTAIN 60KV	1		1		0
CLEAR LAKE-HOPLAND 60KV	1		1		0
DRUM-GRASS VALLEY-WEIMAR 60KV	1		1		0
FULTON-MOLINO-COTATI 60KV	1		1		0
HILLSDALE JCT-HALF MOON BAY 60KV	1		1		0
HUMBOLDT AREA IMPACTS	11		9		2
IGNACIO-MARE ISLAND #1 115KV	2		2		0
MENDOCINO-REDBUD 115KV	1		0		1
MI-WUK-CURTIS 115KV	1		1		0
MONTA VISTA-BURNS 60KV	2		2		0
MONTE RIO-FULTON 60KV	1		1		0
MOUNTAIN GATE JCT-CASCADE 60KV	1		1		0
PALERMO-OROVILLE #1 60KV	1		1		0
SALT SPRINGS-TIGER CREEK 115KV	1		0		1
SMARTVILLE-MARYSVILLE 60KV	1		1		0
SMARTVILLE-NICOLAUS #1 60KV	1		1		0
SPAULDING-SUMMIT 60KV	1		1		0
WINDSOR-FITCH MOUNTAIN 60KV	1		0		1
TOTAL	32		25		7

****Municipally owned utilities impacted listed in “Other” column***

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX C

SECTION 5 – DAMAGE TO OVERHEAD FACILITIES

Tables 1-1 to 1-3 show most of the PSPS related damages and hazards found during the event.

Table Error! No text of specified style in document.-1: PSPS vegetation related asset damages

County	Distribution Circuit and Transmission	Issue Notes
Alameda	EDES 1112	Tree failure, broken poles, conductors, and transformer
Alameda	EDES 1112	Tree failure, damaged conductor
Alameda	OAKLAND K 1102	Broken service drop
Alameda	OAKLAND K 1103	Tree failure, damaged conductor
Alameda	SAN RAMON 2107	Tree failure, conductors damage
Amador	PINE GROVE 1102	Tree failure, broken pole
Amador	PINE GROVE 1102	Tree failure, conductor broken
Butte	ORO FINO 1101	Tree failure, broken conductor
Butte	WYANDOTTE 1107	Tree failure, broken conductors
Butte	WYANDOTTE 1109	Tree failure, broken crossarm and conductors
Calaveras	FROGTOWN 1701	Tree failure, conductors damaged
Calaveras	Salt Springs 2102	Tree failure, conductor damage
Calaveras	STANISLAUS 1702	Tree failure, conductors damaged
Calaveras	WEST POINT 1102	Tree failure, crossarm broken
Calaveras	WEST POINT 1102	Tree on conductors, broken crossarm
Calaveras	WEST POINT 1102	Tree on conductors, broken down guy and tie wires
Contra Costa	EL CERRITO G 1112	Tree failure, damaged secondary conductor
Contra Costa	MORAGA 1104	Tree failure, service drop damage
El Dorado	MOUNTAIN QUARRIES 2101	Tree on conductors, broken crossarm and transformer
El Dorado	MT. QUARRIES 2101	Tree failure, conductors damaged
El Dorado	PLACERVILLE 2106	Tree failure, conductor down
El Dorado	PLACERVILLE 2106	Tree failure, conductors broken
Humboldt	FORT SEWARD 1121	Branch failure, broken conductor and 3rd-party damage.
Humboldt	WILLOW CREEK 1103	Tree failure, secondary conductor down
Humboldt	FRUITLAND TAP	Tree failure, broken conductor
Lake	GUALALA 1111	Branch on conductor

County	Distribution Circuit and Transmission	Issue Notes
Lake	HIGHLANDS 1103	Branch failure on service conductor
Lake	HIGHLANDS 1103	Tree failure, damaged service conductor
Lake	HIGHLANDS 1104	Branch on crossarm and insulators
Lake	HIGHLANDS 1104	Tree failure, damaged secondary conductor
Lake	KONOCTI 1102	Tree failure, broken primary conductors
Lake	KONOCTI 1102	Tree failure, conductors damage
Lake	KONOCTI 1102	Tree failure, service drop damage
Lake	LUCERNE 1103	Branch on conductor
Lake	REDBUD 1101	Branch fell on service line
Lake	REDBUD 1101	Tree failure, conductor damage
Lake	REDBUD 1101	Tree failure, conductor damaged
Lake	REDBUD 1101	Tree failure, damaged service drop
Lake	REDBUD 1101	Tree failure, service drop damaged
Madera	COARSEGOLD 2102	Tree failure, service drop and transformer damage
Madera	SAN JOAQUIN #2 1103	Tree failure, conductor damage
Madera	SAN JOAQUIN #3 1101	Tree failure, service drop damage
Madera	SAN JOAQUIN #3 1101	Tree failure, service drop damage
Madera	SAN JOAQUIN #3 1103	Tree failure, service drop damage
Madera	SAN JOAQUIN #3 1103	Tree failure, service drop damage
Madera	SAN JOAQUIN #3 1103	Tree failure, conductors and crossarm broken
Madera	SAN JOAQUIN #3 1103	Tree failure, service drop damage
Marin	ALTO 1122	Tree failure, broken conductors
Marin	ALTO 1124	Tree failure, conductors and pole damaged.
Marin	ALTO 1125	Detached limb on crossarm and conductors
Marin	ALTO 1125	Tree failure, service drop damage
Marin	SAN RAFAEL 1107	Branch on conductors
Marin	SAN RAFAEL 1107	Tree failure, broken conductors
Marin	SAN RAFAEL 1108	Tree failure, broken conductor
Marin	WOODACRE 1102	Branch failure, conductor damaged

County	Distribution Circuit and Transmission	Issue Notes
Marin	WOODACRE 1102	Tree failure, broken crossarm
Mendocino	COVELO 1101	Damaged crossarm
Mendocino	MENDOCINO-WILLITS-FORT BRAGG-60kV	Branch on conductor
Monterey	PRUNDALE 1110	Branch on service line, service line damaged
Napa	CALISTOGA 1101	Tree failure, broken conductor
Napa	CALISTOGA 1101	Tree failure, broken pole
Napa	CALISTOGA 1101	Tree failure, conductor down
Napa	CALISTOGA 1101	Tree failure, broken pole
Napa	CALISTOGA 1102	Branch on conductors
Napa	CALISTOGA 1102	Tree failure, conductors broken
Napa	PUEBLO 2103	Tree failure, primary wire down
Napa	PUEBLO 2103	Tree failure, service drop damaged
Napa	SILVERADO 2105	Tree failure through conductors
Napa	PUEBLO 2103	Tree fell, broken conductor
Napa	SILVERADO 2102	Tree failure, conductor damage
Napa	SILVERADO 2104	Branch failure, damaged conductors, 3rd- party communication lines
Napa	Napa	SILVERADO 2104
Napa	Napa	Tree failure, dropped through two phases of conductors
Napa	SILVERADO 2105	Tree failure, conductors damaged
Nevada	BRUNSWICK 1106	Tree failure, broken conductors
Nevada	BRUNSWICK 1107	Tree failure, broken crossarm
Nevada	COLUMBIA HILL 1101	Tree failure, conductor broken
Nevada	COLUMBIA HILL 1101	Tree failure, conductors down
Nevada	GRASS VALLEY 1103	Tree failure, broken conductors and crossarm
Nevada	GRASS VALLEY 1103	Tree failure, conductors broken
Nevada	HIGGINS 1104	Tree failure, damaged one span and transformer
Nevada	COLGATE-ALLEGHANY-60kV	Tree on conductor, conductor damaged

County	Distribution Circuit and Transmission	Issue Notes
Nevada	COLGATE-ALLEGHANY-60kV	Tree on service conductor
Placer	BONNIE NOOK 1102	Tree failure, broken conductor
Placer	BONNIE NOOK 1102	Tree failure, broken crossarm, insulator, and conductor
Placer	BONNIE NOOK 1102	Tree failure, broken pole, crossarm and conductor
Placer	BONNIE NOOK 1102	Tree failure, broken tie wire
Placer	BONNIE NOOK 1102	Tree failure, conductors damage
Placer	BONNIE NOOK 1102	Tree caused primary wire to come down
Placer	WEIMAR 1101	Tree failure, broken several spans of conductor
Santa Clara	LOS GATOS 1106	Tree failure, broken service drop
Santa Clara	LOS GATOS 1106	Tree failure, guy wire loose, jumpers damaged
Santa Clara	SARATOGA 1107	Broken tie wire
Santa Cruz	BIG BASON 1101	Tree failure, broken pole and wire
Santa Cruz	BIG BASON 1101	Tree failure, broken service drops
Santa Cruz	BIG BASON 1101	Tree failure, conductors broken
Santa Cruz	BIG BASON 1101	Vegetation failure, conductor damaged
Santa Cruz	BIG BASIN 1102	Tree failure, broken conductors and pole
Santa Cruz	BIG BASIN 1102	Vegetation failure, conductor damaged
Santa Cruz	BIG TREES 0402	Tree failure, broken crossarm
Santa Cruz	CAMP EVERS 2103	Tree failure, broken conductor
Santa Cruz	CAMP EVERS 2105	Service wire damaged
Santa Cruz	CAMP EVERS 2105	Tree failure, conductor down
Santa Cruz	CAMP EVERS 2106	Tree failure, broken conductor
Santa Cruz	CAMP EVERS 2106	Tree failure, broken conductors
Santa Cruz	CAMP EVERS 2106	Tree failure, contacting conductors
Santa Cruz	GREEN VALLEY 2101	Tree failure, broken conductors
Santa Cruz	GREEN VALLEY 2101	Tree failure, conductor down
Santa Cruz	LOS GATOS 1106	Tree on conductor
Santa Cruz	LOS GATOS 1107	Tree failure, broken crossarm and conductors
Santa Cruz	LOS GATOS 1107	Tree on conductors

County	Distribution Circuit and Transmission	Issue Notes
Santa Cruz	PAUL SWEET 2109	Tree failure, conductor down
Santa Cruz	ROB ROY 2104	Tree failure, broken conductors
Santa Cruz	ROB ROY 2104	Tree failure, broken transformer
Santa Cruz	ROB ROY 2104	Tree failure, contacting conductor
Santa Cruz	ROB ROY 2104	Tree failure, contacting conductor
Santa Cruz	ROB ROY 2104	Tree failure, onto pole and conductor
Santa Cruz	ROB ROY 2109	Tree failure, conductors down
Shasta	COTTONWOOD 1102	Tree failure, conductor broken
Shasta	DESCHUTES 1104	Branch on conductor
Shasta	DESCHUTES 1104	Tree failure, broken pole and conductors
Shasta	DESCHUTES 1104	Tree failure, conductor broken
Shasta	JESSUP 1101	Tree failure, conductor down
Shasta	VOLTA 1102	Tree failure, poles damaged
Sonoma	COTATI 1102	Tree failure, broken service drop
Sonoma	DUNBAR 1101	Tree failure, broken conductor
Sonoma	DUNBAR 1101	Tree failure, broken conductors
Sonoma	DUNBAR 1101	Tree failure, conductor down
Sonoma	DUNBAR 1101	Tree failure, service drop down
Sonoma	DUNBAR 1102	Tree failure, broken crossarm
Sonoma	DUNBAR 1103	Tree failure, broken conductor
Sonoma	FITCH MOUNTAIN 1113	Conductors entangled
Sonoma	GEYSERVILLE 1102	Tree failure, service drop down
Sonoma	MOLINO 1101	Tree growth straining secondary wire
Sonoma	MOLINO 1101	Tree limb failure, took service conductor down
Sonoma	MOLINO 1102	Trees growing near primary conductor
Sonoma	MOLINO 1102	Limb failure, conductors down
Sonoma	MOLINO 1104	Tree failure, conductor down
Sonoma	RINCON 1101	Insulator spun, broken tie wire
Sonoma	SANTA ROSA A 1104	Tree failure, conductors down

County	Distribution Circuit and Transmission	Issue Notes
Sonoma	SONOMA 1103	Tree failure, broken crossarm and conductors
Sonoma	SONOMA 1105	Conductors down
Sonoma	SONOMA 1105	Conductor down
Sonoma	LAKEVILLE #2-60kV	Branch on conductors
Tehama	COTTONWOOD 1103	Tree failure, conductors down
Trinity	FORT SEWARD 1121	Damaged pole and conductors
Trinity	LOW GAP 1101	Tree failure, damaged transformer
Tuolumne	CURTIS 1703	Branch on conductor
Tuolumne	MIWUK 1701	Tree failure
Tuolumne	MIWUK 1702	Tree failure, conductor damage
Tuolumne	PEORIA FLAT 1701	Dead tree downed service wire
Tuolumne	SALT SPRINGS 2102	Tree caused customer damage to panel.
Tuolumne	SPRING GAP 1702	Tree failure, tie wire damage
Yuba	CHALLENGE 1102	Tree failure, broken conductors

Table 1-2: PSPS Wind-Caused Asset Damages

County	Distribution Circuit and Transmission Lines	Issue Notes
Alameda	EDES 1112	Broken secondary conductor
Alameda	OAKLAND X 1104	Branch on conductors
Alameda	RADUM 1105	Broken crossarm
Alameda	SAN LEANDRO U 1109	Tree failure, service drop damage
Amador	PINE GROVE 1102	Tree failure, crossarm and conductors damage
Amador	WEST POINT 1101	Broken guy wire
Calaveras	FROGTOWN 1701	Down guy wire damaged
Calaveras	PEORIA FLAT 1704	Liquid fuse broken
Contra Costa	EL CERRITO G 1105	Broken crossarm
Contra Costa	TASSAJARA 2104	Broken crossarms
Contra Costa	TASSAJARA 2104	Broken pole
Lake	HIGHLANDS 1103	Service conductor damaged
Lake	REDBUD 1101	Damaged wood pin
Lake	REDBUD 1101	One phase of primary wire down
Madera	SAN JOAQUIN #3 1103	Tree failure, conductors and crossarm broken
Madera	SAN JOAQUIN #3 1103	Veg Damage to service Drop
Mendocino	COVELO 1101	Cracked pole
Napa	PUEBLO 2102	Damaged pole (Non-veg)
Napa	PUEBLO 2103	Damaged Pole (Non-veg)
Napa	SILVERADO 2102	Pole failure, transformer on Ground
Placer	BONNIE NOOK 1102	Tree failure, broken crossarms, and primary conductors
San Mateo	EMERALD LAKE 0401	Broken underarm bus
San Mateo	SNEATH LANE 1102	Conductor damage
Santa Clara	LOS GATOS 1106	Broken tie wire
Santa Clara	LOS GATOS 1106	Conductor damage
Santa Clara	LOS GATOS 1106	Conductor off insulator

County	Distribution Circuit and Transmission Lines	Issue Notes
Santa Clara	LOS GATOS 1106	Downed conductor
Santa Clara	LOS GATOS 1106	Tie wire loose causing conductor to float on two phases
Santa Clara	SARATOGA 1107	Broken tie wire
Santa Clara	SARATOGA 1107	Broken tie wires
Santa Clara	SARATOGA 1107	Conductor down
Santa Cruz	LOS GATOS 1106	Conductor damage
Shasta	ANDERSON 1103	Span guy damaged
Shasta	GIRVAN 1101	Pole leaning on tree
Shasta	OREGON TRAIL 1103	Conductor damage
Shasta	PIT NO 5 1101	Tree failure, broken tie wire
Solano	HIGHWAY 1106	Inspector indicated pole is broken, can't confirm by photos if it is broken.
Sonoma	DUNBAR 1101	Tree failure, broken conductor
Sonoma	MOLINO 1102	Primary uninsulated wire down
Sonoma	PETALUMA C 1108	Damaged insulator
Sonoma	PETALUMA C 1109	Secondary conductor sagging
Sonoma	STANISLAUS 1701	Tree failure, conductor damage
Tehama	COTTONWOOD 1103	Broken pole
Tehama	GERBER 1101	Broken crossarm
Tehama	RAWSON 1103	Broken pole at base
Tuolumne	CURTIS 1703	Damaged arrester
Tuolumne	MIWUK 1702	Conductor damage

Table 1-3: PSPS Hazards

County	Distribution Circuit and Transmission Line	Issue Notes
Alameda	OAKLAND K 1104	Branch on conductors
Alameda	OAKLAND X 1104	Branch on conductor
Alameda	SAN LEANDRO U 1109	Bark on conductor
Alameda	NEWARK-LIVERMORE-60kV	Debris on conductor
Contra Costa	CLAYTON 2212	Conductor damage
Contra Costa	CLAYTON 2212	Open jumper damage
Contra Costa	CLAYTON 2215	Branch on conductors
Contra Costa	EL CERRITO G 1110	Tie wire broken
Contra Costa	LAKEWOOD2224	Tree limb on service conductor
Contra Costa	MORAGA 1104	Branch on conductors
Contra Costa	SAN RAMON 2108	Branch on conductor
Contra Costa	WAYNE 0401	Branch on conductor
Fresno	AUBERRY 1101	Branch on conductor
Humboldt	BRIDGEVILLE 1102	Branch on conductor
Humboldt	WILLOW CREEK 1101	Debris on conductor
Lake	CLEAR LAKE 1101	Foliage on conductor and braces
Lake	CLEAR LAKE 1102	Branch on conductors
Lake	HIGHLANDS 1103	Tree failure into conductors and across street
Lake	HIGHLANDS 1104	Branch on conductor
Konocti	KONOCTI 1102	Branch failure onto primary conductor
Konocti	KONOCTI 1102	Branch on conductor
Konocti	LUCERNE 1106	Failed branch leaning on conductor
Konocti	REDBUD 1101	Branch on conductor
Konocti	GARBERVILLE-LAYTONVILLE-60k	Branch on conductor
Marin	ALTO 1120	Branch failure, resting on conductor

County	Distribution Circuit and Transmission Line	Issue Notes
Martin	SAN RAFAEL 1108	Branch failure, damaged crossarm and conductors
Mendocino	GUALALA 1111	Branch on conductors
Mendocino	LAYTONVILLE 1101	Branch on conductors
Mendocino	POTTER VALLEY P H 1105	Tree failure, leading on one conductor
Mendocino	MENDOCINO-WILLITS-60kV	Debris on conductor
Napa	CALISTOGA 1101	Branch on conductor
Napa	CALISTOGA 1102	Branch on conductor
Napa	CALISTOGA 1102	Tree limb failure, weighing down primary conductor
Napa	MONTICELLO 1101	Tree fell on service wire
Napa	SILVERADO 2103	Branch on conductors
Nevada	DEER CREEK-DRUM 60Kv	Tree failure
San Mateo	BERESFORD 0403	Branch on conductors
San Mateo	HALF MOON BAY 1103	Branch on crossarm.
San Mateo	MENLO 1103	Branch on bushing
San Mateo	MENLO 1103	Branch on conductors
San Mateo	MENLO 1103	Conductors entangled
San Mateo	PACIFICA 1101	Branch on transformer bushing
San Mateo	SNEATH LANE 1101	Bark on conductor
San Mateo	SNEATH LANE 1101	entangled secondary
San Mateo	SNEATH LANE 1101	Tree bark on conductors
San Mateo	SNEATH LANE 1102	Branch on conductors
San Mateo	SNEATH LANE 1106	Bark and branch on conductors
San Mateo	SNEATH LANE 1106	Branch on conductors
San Mateo	SNEATH LANE 1106	Branch on secondary conductors
San Mateo	SNEATH LANE 1106	Debris on conductor
San Mateo	WOODSIDE 1101	Branch on conductors

County	Distribution Circuit and Transmission Line	Issue Notes
San Mateo	WOODSIDE 1101	Branch on conductor
San Mateo	WOODSIDE 1101	Branch on conductors
San Mateo	WOODSIDE 1101	Branch on fuse cutout and crossarm
Santa Clara	LOS GATOS 1106	Branch on conductor
Santa Clara	LOS GATOS 1106	Debris on conductors
Santa Clara	MILPITAS 1109	Branch on conductor
Santa Clara	SARATOGA 1107	Tree on conductors
Santa Clara	STELLING 1110	Branch on conductor
Santa Cruz	BIG BASIN 1102	Branch on conductor
Santa Cruz	BIG BASIN 1102	Tree failure, contacting conductors
Santa Cruz	CAMP EVERS 2103	Tree failure, contacting conductor
Santa Cruz	CAMP EVERS 2105	Branch on conductor
Santa Cruz	CAMP EVERS 2105	Tree failure, contacting conductors
Santa Cruz	LOS GATOS 1106	Branch on conductor
Santa Cruz	MORAGA 1101	Branch on conductors and transformer
Santa Cruz	MONTA VISTA-BURNS-60kV	Tree failure, contacting conductor
Shasta	DESCHUTES 1101	Branch on conductors
Shasta	DESCHUTES 1104	Branch on conductor
Shasta	DESCHUTES 1104	Branch on conductors
Shasta	DESCHUTES 1104	Branch on insulator pin
Shasta	OREGON TRAIL 1103	Branch on conductor
Shasta	OREGON TRAIL 1104	Branch on conductor
Shasta	STILLWATER 1102	Branch on conductor
Sonoma	BELLEVUE 2103	Branch on conductors
Sonoma	CALISTOGA 1101	Branch on conductors and insulators
Sonoma	COTATI 1105	Large limb on conductor
Sonoma	COTATI 1105	Large limb on conductors
Sonoma	DUNBAR 1101	Branch on transformer

County	Distribution Circuit and Transmission Line	Issue Notes
Sonoma	MIRABEL 1101	Branch on conductor
Sonoma	MOLINO 1101	Branch on conductors
Sonoma	MOLINO 1101	Tree limb on conductors
Sonoma	MOLINO 1103	Branch on conductor
Sonoma	MONTE RIO 1111	Branch on conductor
Sonoma	PENNGROVE 1101	Branch on conductor
Sonoma	PETALUMA C 1108	Tree bark across conductors
Sonoma	PETALUMA C 1108	Tree bark(s) on insulator and conductor
Sonoma	RINCON 1104	Branch on conductors
Sonoma	SONOMA 1105	Branch close to conductor
Tehama	RAWSON 1103	Tree failure, branch on service conductor
Tehama	RED BLUFF 1101	Branch on conductor
Tehama	VOLTA-SOUTH-60kV	Debris on conductor

Figure 1: Tree fell onto conductors; Oakland, Alameda County



Figure 2: Tree fell, conductors broken; Willow Creek, Humboldt County



Figure 3: Tree fell onto conductors; Watsonville, Santa Cruz County



Figure 4: Tree fell, broken conductors; Oroville, Butte County



Figure 5: Tree fell onto conductors; Unincorporated area of Lake County



Figure 6: Tree fell, broken conductors; Santa Rosa, Sonoma County



Figure 7: Tree fell onto conductors; Unincorporated area of Napa County

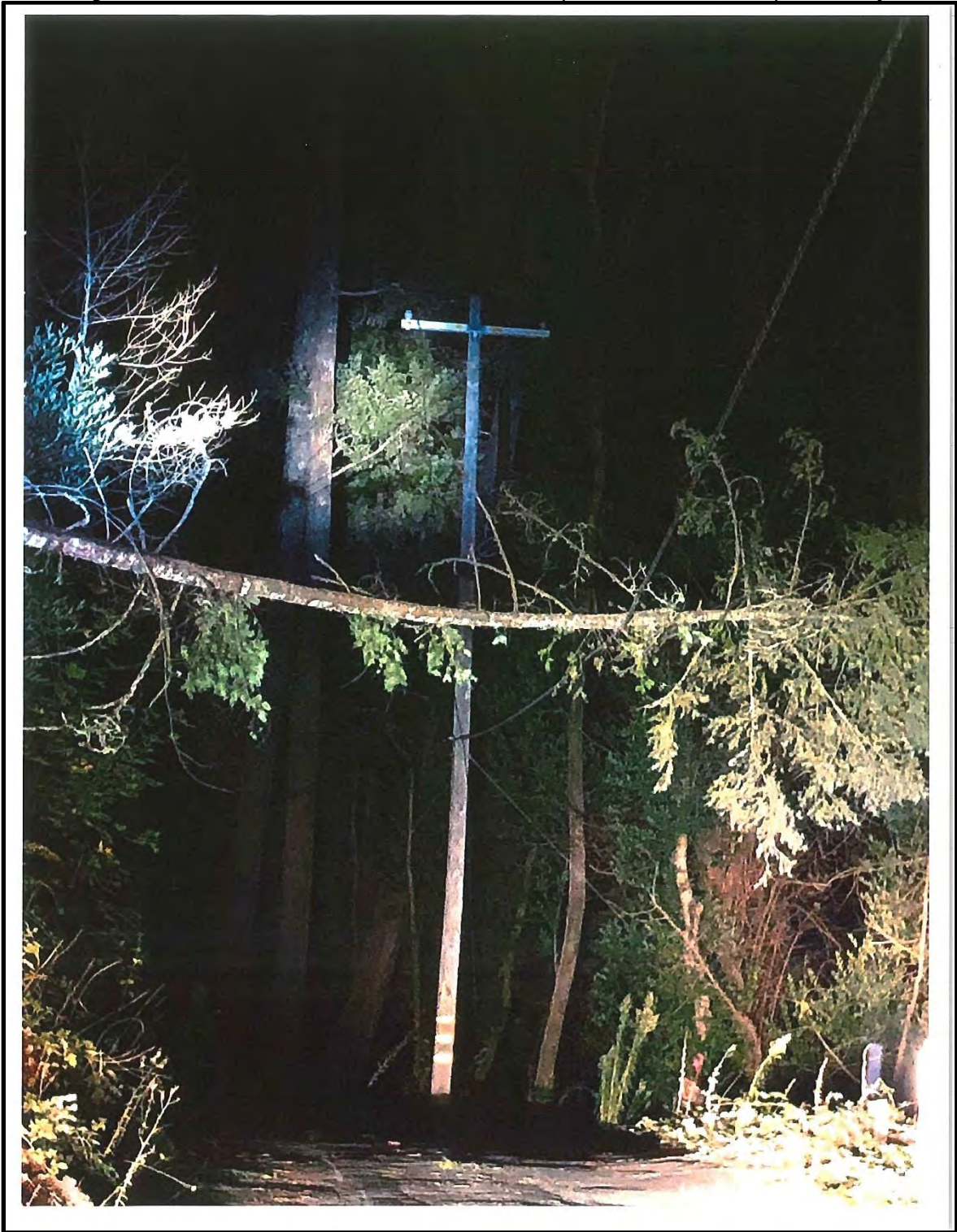
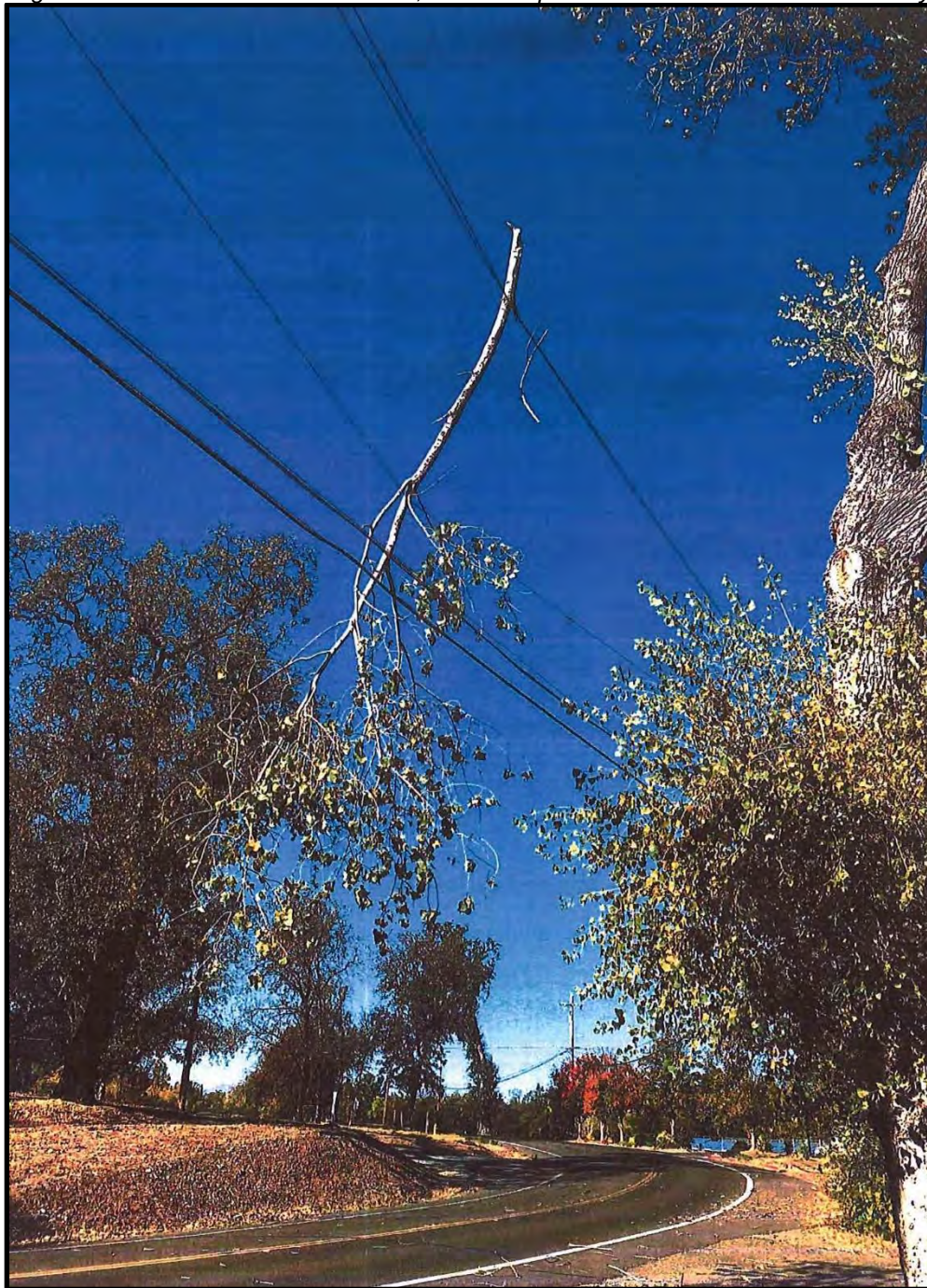


Figure 8: Tree fell onto conductors; Unincorporated area of Santa Cruz County



Figure 9: Branch on conductors; Unincorporated area of Shasta County



PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX D

SECTION 6 – CUSTOMER NOTIFICATIONS

The following details the Customer notification timelines and scripts provided in the PSPS event.

Table Error! No text of specified style in document.-1: Summary of Customer Notifications

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
10/24/19 19:50	First Advanced Notification to Potentially Impacted Customers in Time Periods 1 - 5 (Oct. 26 event)	36-48 Hour Advanced Notification	Critical Facilities & General Customers - 1 Medical Baseline - 9	821,572	33,522	719,919
10/24/19 20:13	First Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 26 event)	36-48 Hour Advanced Notification	3	681	681	586
10/24/19 20:23	First Advanced Notification to Potentially Impacted Transmission-level Customers (Oct. 26 event)	36-48 Hour Advanced Notification	3	47	0	38
10/24/19 20:51	Weather Continues Notification to Potentially Impacted Customers in Portions of Kern County that were impacted by Oct. 23 event (Oct. 26 event)	Weather Continues Notification	3	58	0	41
10/25/19 7:01	Medical Baseline Door Knocks Initiated - All Regions (Oct. 26 event)	N/A	1	12,409	12,409	4,158
10/25/19 14:24	First Advanced Notification to New Potentially Impacted Customers in Portions of Kern County (Oct. 26 event)	36-48 Hour Advanced Notification	Critical Facilities & General Customers - 3 Medical Baseline - 5	837	31	790
10/25/19 14:33	Shutoff Notification for Customers in Portions of Kern County to Prepare for Back to Back Events (Oct. 26 event)	Kern Special Notification – Prepare for Back to Back Events	3	65	0	59
10/25/19 17:58	Second Advanced Notification to Potentially Impacted Transmission-level	24-36 Hour Advanced	4	57	57	56

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
	Customers (Oct. 26 event)	Notification				
10/25/19 18:47	Second Advanced Notification to Potentially Impacted Customers in Time Periods 1 - 5 (Oct. 26 event)	24 Hour Advanced Notification	Critical Facilities & General Customers - 1 Medical Baseline - 5	853,467	35,362	735,457
10/25/19 19:33	Second Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 26 event)	24-36 Hour Advanced Notification	4	717	717	610
10/26/19 10:20	Third Advanced Notifications to all Potentially Impacted Customers (Oct. 26 event)	12 Hour Advanced Notification	Critical Facilities & General Customers - 1 Medical Baseline - 4	928,860	37,776	813,771
10/26/19 11:13	Third Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 26 event)	12 Hour Advanced Notification	4	783	783	658
10/26/19 14:30	Live Agent Wellness Calls (on-going through Oct. 30)	Live Agent Wellness Calls	1	2606	2606	1117
10/26/19 14:50	Fourth Advanced Notification to all Potentially Impacted Customers (Oct. 26 event)	Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline - 3	895,966	36,080	844,056
10/26/19 17:05	Fourth Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 26 event)	Shutoff Notification	4	734	734	589
10/26/19 19:02	First Advanced Notification to New Potentially Impacted Customers in Time Period 7 (Oct. 26 event)	12 Hour Advanced Notification	Critical Facilities & General Customers - 3 Medical Baseline - 2	21,822	1,509	20,774

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
10/26/19 19:20	First Advanced Notification to New Potentially Impacted Tenant of Master Meter Medical Baseline Customers in Time Period 7 (Oct. 26 event)	12 Hour Advanced Notification	4	57	57	50
10/27/19 6:36	Shutoff Notification for Customers in Time Period 7 (Oct. 26 event)	Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline - 11	2,300	105	2,012
10/27/19 19:23	First Advanced Notification to New Potentially Impacted Customers in Time Period 7 (Oct. 29 event)	36-48 Hour Advanced Notification	Critical Facilities & General Customers - 2 Medical Baseline – 5	3,485	190	3,065
10/28/19 8:00	Post-De-energization Notification (Oct. 26 event) to Prepare for Potential Next Event (Oct. 29 event)	Prepare for Next Event Notification	1	949,134	39,182	724,198
10/28/19 9:00	Primary Voltage Customer Restoration Notifications (Oct. 26 event)	Primary Voltage Customer Notifications	1	241	0	232
10/28/19 12:44	Additional Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 29 event)	24 Hour Advanced Notification	4	12	12	11
10/28/19 16:24	Additional Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 29 event)	12 Hour Advanced Notification	4	882	882	640
10/28/19 16:50	Additional Advanced Notification to Transmission Customers (Oct. 29 event)	12 Hour Advanced Notification	4	25	0	23
10/28/19 18:23	Additional Advanced Notification to Potentially Impacted	12 Hour Advanced	Medical Baseline - 5	23,874	23,874	22,905

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
	Medical Baseline Customers (Oct. 29 event)	Notification				
10/28/19 19:48	Overnight Shutoff Notification to Potentially Impacted Customers (Oct. 29 event)	Overnight Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline - 12	414,475	15,526	353,736
10/28/19 20:06	Additional Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 29 event)	24 Hour Advanced Notification	4	134	134	99
10/29/19 6:03	Shutoff Notification to Customers in Time Period 1 (Oct. 29 event)	Shutoff Notification	Medical Baseline - 6	559	559	542
10/29/19 8:00	Additional Advanced Notification to Potentially Impacted Tenants of Master Meter Medical Baseline Customers (Oct. 29 event)	24 Hour Advanced Notification	4	960	960	713
10/29/19 9:00	Primary Voltage Customer Restoration Notifications (Oct. 29 event)	Primary Voltage Customer Restoration Notification	1	126	0	119
10/29/19 8:36	Shutoff Notification to Tenants of Master Meter Medical Baseline Customers in Time Periods 1-2, 4-5 (Oct. 29 event)	Shutoff Notification	4	90	90	62
10/29/19 8:53	Shutoff Notification to New Customers Added to Time Period 1 (1A) (Oct. 29 event)	Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline – 8	15,168	116	14,136
10/29/19 11:19	Additional Advanced Notification to Customers in Time Periods 3, 6-9 (Oct. 29 event)	24 Hour Advanced Notification	Critical Facilities & General Customers - 3 Medical Baseline – 5	118,760	4,642	103,868

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
10/29/19 16:39	Shutoff Notification to New Customers Added to Time Period 3 (3B) (Oct. 29 event)	Shutoff Notification	Critical Facilities & General Customers - 2 Medical Baseline - 5	32,487	1,406	29,135
10/29/19 16:49	Weather Continues Notification	Weather Continues Notification	4	5,298	220	4,571
10/29/19 17:34	Shutoff Notification for Tenants of Master Meter (Time Periods 4 & 8) (Oct. 29 event)	Shutoff Notification	4	14	14	12
10/29/19 18:07	Weather Continues Notification to Tenants of Master Metered Medical Baseline Customers	Weather Continues Notification	Medical Baseline - 1	83	83	80
10/29/19 19:07	All Clear Notification for Some Customers in Time Period 5 (Oct. 29 event)	Weather All Clear Notification	4	92,941	4,645	71,294
10/29/19 19:30	Shutoff Notification to customers in Time Periods 7 - 9 (Oct. 29 event)	Shutoff Notification	Critical Facilities & General Customers - 3 Medical Baseline - 2	24,925	741	23,967
10/30/19 8:00	Cancellation Notification to Tenants of Master Meter Customers in Time Periods 6 – 9	Cancellation Notification	4	88	88	68
10/30/19 8:02	Cancellation Notification to Customers in Time Periods 6 - 8 (Oct. 29 event)	Cancellation Notification	Critical Facilities & General Customers - 3 Medical Baseline - 1	93,300	2,938	86,598
10/30/19 10:32	All Clear Notification for Customers in Time Periods 1 - 5 (Oct. 29 event)	Weather All Clear Notification	4	625,835	37,333	505,280
10/30/19 16:17	Restoration Notifications to Customers Restored on Oct. 30	Restoration Notification	Critical Facilities & General Customers - 3 Medical Baseline - 1	228,815	10,324	218,379

Starting Date & Time	Type of Notification	Script Sent	# of Notification Attempts Made	Total # Notifications Sent (at the service point level)	Total # of Medical Baseline Notifications	# of Customers with Successful Notification Attempt
10/30/19 6:10	Tenants of Master Meter Medical Baseline Restoration Notifications - Customers Restored on Oct. 30	Restoration Notification	4	253	253	214
10/31/19 8:20	Weather All Clear Notification	Weather All Clear Notification	4	828	47	627
10/31/19 9:40	Restoration Notifications to Customers Restored on Oct. 31	Restoration Notification	Critical Facilities & General Customers - 3 Medical Baseline - 1	29,440	1,122	27,688
10/31/19 13:17	Tenants of Master Meter Medical Baseline Restoration Notifications to Customers Restored on Oct. 31	Restoration Notification	4	12	12	8
10/31/19 20:31	Extended Outage Notification due to Kincade Fire	Extended Outage Custom Notification	4	1,107	28	701
11/1/19 8:06	Restoration Notifications to Customers Restored on Nov. 1	Restoration Notification	Critical Facilities & General Customers - 3 Medical Baseline - 1	4,828	117	4,570

PG&E PSPS Customer Notification Scripts

Table 1-2: Message for 36-48 Hour Advanced Notification

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
Public Safety Partners & Critical Facilities	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsventmaps. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	• In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates Maps of impacted areas are also available for download at pge.com/pspsseventmaps. Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
General Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>). Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery
Medical Baseline Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/ <<CODE>>. Reply w/ "1" to verify receipt <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002.

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>). Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery
Tenants of Master Meter Medical Baseline	<u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.

Notification Audience	Notification Type: 36-48 Hour Advanced Notification
	Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you. <u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.
Transmission-Level Customers	<u>VOICE & VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 48 hours and may impact transmission-level electric service. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. If you have any specific questions or concerns, please contact the PG&E Transmission Grid Control Center at 707-449-6700. For more information, including regular updates, please visit pge.com/psps. Thank you.

Table 1-3: Message for 24-36 Hour Advanced Notification

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
Public Safety Partners & Critical Facilities	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspseventmaps. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 - 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates • Maps of impacted areas are also available for download at pge.com/pspseventmaps. Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	Thank you, Pacific Gas and Electric Company Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
General Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>). Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com.

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery
Medical Baseline Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>). Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery
Transmission- Level Customers	<u>VOICE & VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact transmission-level electric service. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. If you have any specific questions or concerns, please contact the PG&E Transmission Grid Control Center at 707-449-6700. For more information, including regular updates, please visit pge.com/psps. Thank you.
Tenants of Master Meter Medical Baseline Customers	<u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.

Notification Audience	Notification Type: 24-36 Hour Advanced Notification
	If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. <u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 to 36 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.

Table 1-4: Message for 24 Hour Advanced Notification

Notification Audience	Notification Type: 24 Hour Advanced Notification
Public Safety Partners & Critical Facilities	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound.

Notification Audience	Notification Type: 24 Hour Advanced Notification
	<u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates Maps of impacted areas are also available for download at pge.com/pspsseventmaps. Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
General Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.

Notification Audience	Notification Type: 24 Hour Advanced Notification
	Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>). Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company

Notification Audience	Notification Type: 24 Hour Advanced Notification
	Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery
Medical Baseline Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>. Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so

Notification Audience	Notification Type: 24 Hour Advanced Notification
	• In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery
Tenants of Master Meter Medical Baseline Customers	<u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. <u>VOICEMAIL:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.

Table 1-5: Message for 12-24 Hour Advanced Notification

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
Public Safety Partners & Critical Facilities	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	• Maps of impacted areas are also available for download at pge.com/pspsseventmaps Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
General Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/ <<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>. Dear Valued Customer,

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery
Medical Baseline Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.

Notification Audience	Notification Type: 12 - 24 Hour Advanced Notification
	Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>). Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 to 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery

Table 1-6: Message for 12 Hour Advanced Notification

Notification Audience	Notification Type: 12 Hour Advanced Notification
Public Safety Partners & Critical Facilities	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps.

Notification Audience	Notification Type: 12 Hour Advanced Notification
	For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates Maps of impacted areas are also available for download at pge.com/pspsseventmaps. Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent on <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
General Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.

Notification Audience	Notification Type: 12 Hour Advanced Notification
	Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>). Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company

Notification Audience	Notification Type: 12 Hour Advanced Notification
	Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery
Medical Baseline Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ "1" to verify receipt <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>. Dear Valued Customer, Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so

Notification Audience	Notification Type: 12 Hour Advanced Notification
	• In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery
Tenants of Master Meter Medical Baseline Customers	<u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you. <u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 12 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you.

Notification Audience	Notification Type: 12 Hour Advanced Notification
Transmission-Level Customers	This is an important safety alert from Pacific Gas and Electric Company, calling on <<DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 8 to 12 hours and may impact transmission-level electric service. If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. If you have any specific questions or concerns, please contact the PG&E Transmission Grid Control Center at 707-449-6700. For more information, including regular updates, please visit pge.com/psps . Thank you.

Table 1-7: Message for Weather Continues Notification

Notification Audience	Notification Type: Weather Continues
All Customers	<u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company. Para español oprima nueve. To protect public safety, PG&E has turned off your power. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Gusty winds and dry conditions, combined with a heightened fire risk, are still impacting electric service and power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please be ready with your emergency plan. Outages could last for multiple days. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company. To protect public safety, PG&E has turned off your power. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Gusty winds and dry conditions, combined with a heightened fire risk, are still impacting electric service and power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please be ready with your emergency plan. Outages could last for multiple days. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you.

Table 1-8: Message for Shutoff Notification

Notification Audience	Notification Type: Shutoff Notification
Public Safety Partners & Critical Facilities	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers. To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.

Notification Audience	Notification Type: Shutoff Notification
	Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers. To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated. For more information visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL:</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pgepsps.com. Here is what you need to know: • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps For more information visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
General Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>

Notification Audience	Notification Type: Shutoff Notification
	VOICE This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve. To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound VOICE MESSAGE This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. EMAIL: SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Valued Customer, To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery

Notification Audience	Notification Type: Shutoff Notification
Medical Baseline Customers	<u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve. To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Valued Customer, To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours

Notification Audience	Notification Type: Shutoff Notification
	- For planning purposes, we suggest preparing for multiple-day outages - If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
Tenants of Master Meter Medical Baseline Customers	<u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you. <u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.

Table 1-9: Message for Overnight Shutoff Notification

Notification Audience	Notification Type: Overnight Shutoff Notification
Public Safety Partners & Critical Facilities	<u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers. To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.

Notification Audience	Notification Type: Overnight Shutoff Notification
	Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated. For more information visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you. To repeat this message, please press pound. VOICE MESSAGE This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers. To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated. For more information visit pge.com or call 1-800-743-5002. Thank you. EMAIL: SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Critical Service Provider, To protect public safety, PG&E may turn off your power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pgepsps.com. Here is what you need to know: • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps For more information visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
General Customers	TEXT PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>

Notification Audience	Notification Type: Overnight Shutoff Notification
	VOICE This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve. To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound. VOICE MESSAGE This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. EMAIL: SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Valued Customer, To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery

Notification Audience	Notification Type: Overnight Shutoff Notification
Medical Baseline Customers	<u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <<CODE>>. Reply w/ "1" to verify receipt <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve. To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions about this outage and want to speak to someone at PG&E, please press 0 "zero" to be connected to a customer service representative. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>) Dear Valued Customer, To protect public safety, PG&E may turn off your power overnight. To view a list of your impacted locations visit pgepsps.com. Here is what you need to know: • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours

Notification Audience	Notification Type: Overnight Shutoff Notification
	- For planning purposes, we suggest preparing for multiple-day outages - If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 For more information, including regular updates, visit pge.com or call 1-800-743-5002. Thank you, Pacific Gas and Electric Company Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery

Table 1Error! No text of specified style in document.-10: Message for Weather “All Clear” Notification

Notification Audience	Notification Type: Weather All Clear Notification
All Customers	<u>VOICE & VOICE MESSAGE:</u> Hello this is Pacific Gas & Electric Company calling with an update to restore your electricity. Crews are working to safety patrol and restore your electric service. We realize you have been without power for and extended and we apologize for any inconvenience. You can view outage information at pgealerts.com or call our outage line at 1-800-743-5002. Thank you for your patience.
Custom Notice for Customers in Time Period 5	<u>VOICE & VOICE MESSAGE:</u> This is an update regarding the Public Safety Power Shutoff in your area. Weather conditions have now improved in Marin County. Crews are inspecting equipment and will continue to restore customers as quickly as possible. At this time, we do not expect any additional Public Safety Power Shut Offs related outages in your area. For more information, including regular updates, visit pge.com/pspsupdates or call 1-800-743-5002. Thank you.

Table 1-11: Wellness Call Checks for Medical Baseline Customers

Notification Audience	Notification Type: Wellness Call Checks for Medical Baseline Customers
Medical Baseline Customers	<u>VOICE</u> Hello, this is [First Name] with Pacific Gas and Electric Company. I am calling to make sure you’re aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety. - We understand how important electric service is to you. - We are calling to make sure you are ok without power. We will restore power as soon as it is safe to do so. - Keep emergency numbers on hand for hospitals, fire departments, police, friends and relatives. - If at any time in the future you have a change to your contact information, you can update your contact information by calling us at 1-866-743-6589. - If at any time you experience a medical emergency, please call 911 immediately. - More information can be found at www.pge.com/wildfiresafety. Thank you. <u>VOICE MESSAGE</u> Hello, this is [NAME] calling from Pacific Gas and Electric Company with an urgent safety message about your electric service. I am calling to make sure you are aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety. We understand how important electric service is to you. We will restore power as soon as it is safe to do so. If at any time you experience a medical emergency, please call 911 immediately. Thank you.

Table 1-12: Message for Primary Voltage Customer Notifications

Notification Audience	Notification Type: Primary Voltage Customer Notifications
Primary Voltage Customers – Pre-Restoration Script	<u>VOICE / VOICE MESSAGE</u> Hi. This is <<NAME>> with PG&E'S Customer Service Team. You have been identified as a Primary Voltage Customer as defined by PG&E Electric Rule 2, Section B.1. Your PG&E electric services were interrupted as a result of the recent PSPS event. At this point in time, and based on the information I have, we have been given the weather "All Clear" so that we can conduct our inspections prior to restoration. Please also be advised that we are preparing for another PSPS Event starting tomorrow (10/29). It is possible that your electric service will again be impacted, and we highly encourage you to inspect all of your equipment and facilities after every event. As a reminder, if you have damaged equipment or other hazards present while PG&E is restoring power, it poses a serious safety risk and can lead to additional damage and/or hazards at your facility. I'm calling to confirm that you understand the importance of inspecting your facilities for any damage. Immediate and ongoing maintenance is critically important to ensure your safety. Thank you for your time. <u>EMAIL</u> Dear [Name], We understand that your PG&E electric services were interrupted as a result of the recent PSPS event. As a Primary Voltage Customer (PG&E Electric Rule No.2), you are responsible for inspecting and/or repairing any and all customer-owned equipment from your physical location to the single customer substation or up to the "termination point" between your service and PG&E's primary distribution system. I'm emailing you to confirm that you understand the importance of inspecting your facilities for any damage. PG&E highly recommends that you inspect and or repair any and all customer-owned equipment. It is always our goal to keep our customers and communities safe, so we appreciate your understanding and support as we work through this event. Thank you, Pacific Gas and Electric Company
Primary Voltage Customers Post-Restoration Script	<u>VOICE / VOICE MESSAGE:</u> Hi. This is <<NAME>> with PG&E'S Customer Service Team. You have been identified as a Primary Voltage Customer as defined by PG&E Electric Rule 2, Section B.1. Your PG&E electric services were interrupted as a result of one or more of the recent PSPS event. At this point in time, and based on the information I have, we have been given the weather "All Clear" so that we can conduct our inspections prior to restoration. Although your power may now be fully restored, we highly encourage you to inspect all your equipment and facilities now that the weather has passed. As a reminder, if you have damaged equipment or other hazards present while PG&E is restoring power, it poses a serious safety risk and can lead to additional damage and/or hazards at your facility. I'm calling to confirm that you understand the importance of inspecting your facilities for any damage. Immediate and ongoing maintenance is critically important to ensure your safety. Thank you for your time. <u>EMAIL</u> Dear [Name], We understand that your PG&E electric services were interrupted as a result of the recent PSPS event. As a Primary Voltage Customer (PG&E Electric Rule No.2), you are responsible for

Notification Audience	Notification Type: Primary Voltage Customer Notifications
	inspecting and/or repairing any and all customer-owned equipment from your physical location to the single customer substation or up to the "termination point" between your service and PG&E's primary distribution system. I'm emailing you to confirm that you understand the importance of inspecting your facilities for any damage. PG&E highly recommends that you inspect and or repair any and all customer-owned equipment. It is always our goal to keep our customers and communities safe, so we appreciate your understanding and support as we work through this event. Thank you, Pacific Gas and Electric Company

Table 1-13: Message for Cancellation Notification

Notification Audience	Notification Type: Cancellation Notification
Public Safety Partners, Critical Facilities, General Customers, Medical Baseline Customers	<u>TEXT</u> PG&E Safety Update: Forecasted weather conditions have improved & we are not planning to turn off power for public safety. More info: pgepsps.com/ <<CODE>> <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates. For more information visit pge.com or call 1-800-743-5002. Thank you. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates. For more information visit pge.com or call 1-800-743-5002. Thank you. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: We are not planning to turn off power on <<START DATE>> Dear Valued Customer, Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer anticipated visit pgepsps.com. We are continuing to monitor conditions and will contact you with any further updates. For more information visit pge.com or call 1-800-743-5002.

	Thank you, Pacific Gas and Electric Company Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
Tenants of Master Meter Medical Baseline Customers	<u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. We are continuing to monitor conditions and will contact you with any further updates. For more information visit pge.com or call 1-800-743-5002. Thank you. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. We are continuing to monitor conditions and will contact you with any further updates. For more information visit pge.com or call 1-800-743-5002. Thank you.

Table Error! No text of specified style in document.-14: Message for Prepare for Next Event Notification

Notification Audience	Notification Type: Prepare for Next Event Notification
All Customers	<u>VOICE AND VOICE MESSAGE</u> This is an important safety message from Pacific Gas and Electric Company. Another potentially strong, dry wind event arriving on Tuesday may require continued power shutoff in your area. We will make every effort to restore power before then. However, some customers may remain out of power through the duration of this next potential Public Safety Power Shutoff. For customers with power restored in between events, we urge you to use the opportunity to charge any medical equipment, phones and other electronic devices and to also restock emergency kits. We will continue to keep you updated. Thank you for your patience. For more information, including outage updates, visit pge.com/pspsupdates or call 1-800-743-5002.

Table 1-15: Kern County Special Notification – Weather Continues

Notification Audience	Notification Type: Special Notification – Prepare for Back to Back Events
All Customers	<u>VOICE:</u> This is Pacific Gas and Electric Company calling with an additional and important safety update about your safety power outage. As you are aware, we have turned off electricity in your area due to extreme weather conditions and high fire-danger. Weather conditions have now improved and crews are inspecting equipment to determine how quickly we can safely restore service. We will continue to keep you updated. We also want you to know that there is another elevated weather system approaching on Sunday October 27th, which may require another power shutoff in your area. When your power is restored prior to this potential weather event, we encourage you to use that opportunity to charge any medical equipment, phones or other electronic devices, and restock your emergency kit. For more information, including ways to prepare for power outages, visit pge.com/wildfiresafety or call 1-800-743-5002. Thank you. Please press 1 to replay this message.

	<u>VOICE MESSAGE:</u> This is Pacific Gas and Electric Company calling with an additional and important safety update about your safety power outage. As you are aware, we have turned off electricity in your area due to extreme weather conditions and high fire-danger. Weather conditions have now improved and crews are inspecting equipment to determine how quickly we can safely restore service. We will continue to keep you updated. We also want you to know that there is another elevated weather system approaching on Sunday October 27th, which may require another power shutoff in your area. When your power is restored prior to this potential weather event, we encourage you to use that opportunity to charge any medical equipment, phones or other electronic devices, and restock your emergency kit. For more information, including ways to prepare for power outages, visit pge.com/wildfiresafety or call 1-800-743-5002. Thank you.
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Table 1-16: Kincade Fire Extended Outage Special Notification

Notification Audience	Notification Type: Special Notification – Kincade Fire Extended Outage Special Notification
All Customers	<u>VOICE & VOICEMAIL:</u> Hello, this is Pacific Gas and Electric Company calling with an update on the status of the outage impacting your electric service. We have now been granted access by CalFire to begin the process of patrolling, assessing damage and restoring power to your area. We will restore power as soon as it is possible to do so safely. We expect this process to occur incrementally over the next week. We realize you have been without power for an extended period, and we apologize for any inconvenience. You can view outage information at pge.com or call our outage line at 1-800-743-5002.

Table 1Error! No text of specified style in document.-17: Message for Restoration Complete Notification

Notification Audience	Notification Type: Restoration Complete Notification
Public Safety Partners, Critical Facilities, General Customers, Medical Baseline Customers	<u>TEXT</u> PG&E Safety Update: Power has been restored in your area. If your power is still out, please call us at 800-743-5002. Thank you for your patience. <u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Our crews have successfully restored power in your area. To view a list of these specific locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If your power is still out in this location, please call us at 1-800-743-5002. For customers with multiple locations please note restoration times may vary. Thank you for your patience during this time. To repeat this message, please press pound. <u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Our crews have successfully restored power in your area. To view a list of these specific locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. If your power is still out in this location, please call us at 1-800-743-5002. For customers with multiple locations please note restoration times may vary. Thank you for your patience during this time. <u>EMAIL</u> SUBJECT: PG&E Safety Alert: Your power has been restored (Message sent on <<SYSTEM DATE>>) Dear Valued Customer,

Notification Audience	Notification Type: Restoration Complete Notification
	Our crews have successfully restored power in your area. To view a list of these specific locations visit pgepsps.com. If your power is still out in this location, please call us at 1-800-743-5002. For customers with multiple locations please note restoration times may vary. For more information visit pge.com. Thank you for your patience during this time. Pacific Gas and Electric Company Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery
Tenants of Master Meter Medical Baseline Customers	<u>VOICE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Our crews have successfully restored power in your area. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. If your power is still out in this location, please call us at 1-800-743-5002. For customers with multiple locations please note restoration times may vary. Thank you for your patience during this time. <u>VOICE MESSAGE:</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Our crews have successfully restored power in your area. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. If your power is still out in this location, please call us at 1-800-743-5002. For customers with multiple locations please note restoration times may vary. Thank you for your patience during this time.

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX E

SECTION 7 – LOCAL COMMUNITY REPRESENTATIVES CONTACTED

Table 1-1. Local Community Representatives Contacted

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 12:09:00 PM
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 12:30:00 PM
Alameda County	Police Department	Lieutenant	Tier 2/3	Oct 24 2019 01:01:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:14:00 PM
Alameda County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	County Administration	County Administrator	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	Sheriff's Department	Dublin Police - Technician	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	Office of Emergency Services	OES EOC Lead	Tier 2/3	Oct 24 2019 07:30:48 PM*
Alameda County	City Administration	General	Tier 2/3	Oct 24 2019 07:30:50 PM*
Alameda County	Fire Department	Fire Coordinator (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Alameda County	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:52 PM*
Alameda County	County Administration	General	Tier 2/3	Oct 24 2019 07:31:51 PM*
Alameda County	County Administration	Customer Care Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	Ohlone Indian Tribe	General	Tier 2/3	Oct 25 2019 02:42:00 PM
Alameda County	Amah Mutsun Tribal Band	Chairman	Tier 2/3	Oct 24 2019 07:31:29 PM*
Alameda County	Ohlone Indian Tribe	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Alameda County	Trina Marine Ruano Family	Representative	Tier 2/3	Oct 24 2019 10:35:51 PM*
Alameda County	BART	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Alameda County	Fire Department	Region II Coordinator (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Alameda County	Sheriff's Office	Lieutenant (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Alameda County	County Administration	OES Coordinator	Tier 2/3	Oct 24 2019 07:30:48 PM*
Alameda County	BART	Watch Commander (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
Albany	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 12:37:00 PM*
Albany	City Administration	Mayor	Tier 2/3	Oct 26 2019 09:56:12 AM*
Alpine County	OES	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:29 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Alpine County	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:37 PM*
Alpine County	City Administration	City Hall, Designated POC	Tier 2/3	Oct 24 2019 07:30:59 PM*
Alpine County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:35:06 PM*
Alpine County	Bear Valley Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:35:10 PM*
Amador (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Amador County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Amador County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:50 PM*
Amador County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Amador County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:49 PM*
Amador County	County Administration	County Administrative Officer	Tier 2/3	Oct 24 2019 07:30:49 PM*
Amador County	Office of Emergency Services	OES Coordinator (24- hour), Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Amador County	Buena Vista Rancheria of Me- Wuk Indians	Natural Resource Director	Tier 2/3	Oct 25 2019 04:00:00 PM
Amador County	Jackson Rancheria	Administrative Assistant	Tier 2/3	Oct 25 2019 04:00:00 PM
Amador County	Buena Vista Rancheria of Me- Wuk Indians	Natural Resource Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:49 PM*
Amador County	Buena Vista Rancheria of Me- Wuk Indians	Chairperson	Tier 2/3	Oct 24 2019 07:31:49 PM*
Amador County	Ione Band of Miwok Indians	Tribal Administrator	Tier 2/3	Oct 24 2019 07:32:00 PM*
Amador County	Jackson Rancheria	Administrative Assistant	Tier 2/3	Oct 24 2019 07:30:51 PM*
American Canyon	City Administration	EOC Director (24- hour)	Tier 2/3	Oct 26 2019 09:56:09 AM*
American Canyon	Fire Department	General (24-hour)	Tier 2/3	Oct 26 2019 10:00:39 AM*
American Canyon	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 26 2019 09:56:07 AM*
American Canyon	Public Works	Public Works Director (24-hour)	Tier 2/3	Oct 26 2019 10:00:37 AM*
Anderson	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Anderson	City Administration	City Manager; Designated POC (24- hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Anderson	Anderson Fire Protection Dist.	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Anderson	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:31:33 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Anderson	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:30 PM*
Anderson	City Administration	Public Works Superintendent (24-hour)	Tier 2/3	Oct 24 2019 07:31:29 PM*
Anderson	City Administration	Chief Treatment Plant Operator (24-hour)	Tier 2/3	Oct 24 2019 07:31:08 PM*
Anderson	Anderson Police Dept.	Lieutenant (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Anderson	City of Anderson	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Angels Camp	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:52 PM*
Angels Camp	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:04 PM*
Angels Camp	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:04 PM*
Angels Camp	Fire Department	24-hour contact, Designated POC	Tier 2/3	Oct 24 2019 07:30:59 PM*
Angels Camp	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:25 PM*
Antioch	Police Department	Lead	Tier 2/3	Oct 24 2019 12:31:00 PM
Antioch	City Administration	City Manager	Tier 2/3	Oct 26 2019 10:00:00 AM*
Antioch	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:507:07 AM
Arcata	Police Department	Lt. Arcata Police	Tier 2/3	Oct 24 2019 01:00:00 PM
Arcata	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 01:05:00 PM
Arcata	City Administration	City Manager; Designated POC	N/A	Oct 24 2019 07:30:47 PM*
Arcata	Fire Department	General (24-hour)	N/A	Oct 24 2019 07:32:27 PM*
Arvin	City Administration	City Manager	Tier 2/3	Oct 25 2019 11:43:07 AM*
Arvin	Police Department	Emergency (24-hour)	Tier 2/3	Oct 25 2019 11:43:07 AM*
Arvin	Fire Department	Arvin Fire (24-hour)	Tier 2/3	Oct 25 2019 11:44:21 AM*
Auburn	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Auburn	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Auburn	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Auburn	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Bakersfield	City Administration	City Hall	Tier 2/3	Oct 25 2019 11:43:01 AM*
Bakersfield	Police Department	General (24-hour)	Tier 2/3	Oct 25 2019 11:47:40 AM*
Bakersfield	Fire Department	General (24-hour)	Tier 2/3	Oct 25 2019 11:43:08 AM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Belmont	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:48 PM*
Belmont	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:53 PM*
Belmont	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:31:50 PM*
Belmont	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:40 PM*
Belmont	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 10:35:51 PM*
Belmont	Fire Department	Fire Marshal; Designated POC	Tier 2/3	Oct 24 2019 07:31:52 PM*
Belvedere	City Administration	City Manager	Zone 1	Oct 24 2019 07:32:07 PM*
Belvedere	Fire Department	General (24-hour)	Zone 1	Oct 24 2019 07:31:01 PM*
Benicia	Combined Fire- Police	Dispatcher	Tier 2/3	Oct 24 2019 12:16:00 PM
Berkeley	Combined Fire- Police	Asst. Chief	Tier 2/3	Oct 24 2019 01:06:00 PM
Berkeley	Police Department	Sgt.	Tier 2/3	Oct 24 2019 01:55:00 PM
Berkeley	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
Berkeley	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	Fire Department	Assistant Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Berkeley	Police Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:31:12 PM*
Blue Lake	City Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Blue Lake	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Blue Lake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Blue Lake	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Brentwood	Police Department	Supervisor	Tier 2/3	Oct 24 2019 12:42:00 PM
Brentwood	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:43 PM*
Brentwood	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Brentwood	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Brentwood	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Brentwood	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Burlingame	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 01:01:13 PM*
Burlingame	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:00:45 AM*
Burlingame	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 26 2019 10:05:12 AM*
Burlingame	City Administration	City Manager; Designated POC	Tier 2/3	Oct 26 2019 10:09:20 AM*
Butte County	Berry Creek Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	Enterprise Rancheria of Maidu Indians	Tribal Administration	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	Mechoopda Indian Tribe	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	Mechoopda Indian Tribe	Councilmember	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	Mooretown Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Butte County	OES	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Butte County	DESS	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:54 PM*
Butte County	County Administration	District Attorney	Tier 2/3	Oct 24 2019 07:30:54 PM*
Butte County	EMS	General	Tier 2/3	Oct 24 2019 07:32:58 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:54 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:54 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:52 PM*
Butte County	Sheriff's Department	General	Tier 2/3	Oct 24 2019 07:30:52 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Butte County	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Butte County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:52 PM*
Butte County	County Administration	Chief Administrative Officer; Designated POC	Tier 2/3	Oct 24 2019 07:30:51 PM*
Butte County	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:30:50 PM*
Butte County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:50 PM*
Butte County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Butte County	Coastal Band of the Chumash Nation	Chairperson	Tier 2/3	Oct 24 2019 07:31:22 PM*
Butte County	Enterprise Rancheria of Maidu Indians	Tribal Administration	Tier 2/3	Oct 24 2019 07:30:48 PM*
Butte County	Berry Creek Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:31:47 PM*
Butte County	Mechoopda Indian Tribe	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Butte County	Mechoopda Indian Tribe	Councilmember	Tier 2/3	Oct 24 2019 07:30:49 PM*
Butte County	Mechoopda Indian Tribe	Vice Chairwoman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Butte County	Middletown Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:30:50 PM*
Butte County	Mooretown Rancheria	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Butte County	Mooretown Rancheria	Fire Chief	Tier 2/3	Oct 25 2019 05:06:01 PM
Butte County	North Fork Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:31:15 PM*
Calaveras County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:48 PM*
Calaveras County	CAL FIRE/Sherrif	Local Cal Fire (24-hour)	Tier 2/3	Oct 24 2019 07:31:25 PM*
Calaveras County	Office of Emergency Services	OES Director (24-hour), Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Calaveras County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Calaveras County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Calaveras County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:48 PM*
Calistoga	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Calistoga	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:47 PM*
Calistoga	Police Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Calistoga	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Campbell	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 09:00:00 PM
Capitola	City Administration	City Hall	Tier 2/3	Oct 24 2019 07:32:56 PM*
Capitola	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Capitola	Fire Department	Fire Prevention (24-hour)	Tier 2/3	Oct 24 2019 07:32:59 PM*
Capitola	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:55 PM*
Capitola	Police Department	Police Captain	Tier 2/3	Oct 24 2019 07:31:00 PM*
Capitola	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:55 PM*
Chico	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:53 PM*
Chico	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:32:33 PM*
Chico	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:53 PM*
Chico	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:52 PM*
Chico	Police Department	General	Tier 2/3	Oct 24 2019 07:32:49 PM*
Chico	Fire Department	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Clayton	City Administration	Interim City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Clayton	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:33:34 PM*
Clayton	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Clayton	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Clearlake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Clearlake	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:59 PM*
Clearlake	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Clearlake	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:55 PM*
Cloverdale	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:21 PM*
Cloverdale	Police Department	Lieutenant (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Cloverdale	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Cloverdale	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:59 PM*
Cloverdale	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Cloverdale	City Administration	Director of Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Cloverdale	City Administration	Assistant City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Clovis	Fire Department	Fire Chief, Designated POC	Tier 2/3	Oct 26 2019 10:28:19 PM*
Clovis	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:28:19 PM*
Clovis	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:23:52 PM*
Clovis	Police Department	Police Chief	Tier 2/3	Oct 26 2019 07:24:03 PM*
Clovis	City Administration	City Manager	Tier 2/3	Oct 26 2019 10:28:19 PM*
Colfax	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 24 2019 07:32:38 PM*
Colfax	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:44 PM*
Colfax	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Colfax	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Colusa	Colusa Rancheria (Cahil Dehe Wintun)	Chairman	Zone 1	Oct 24 2019 07:31:12 PM*
Colusa	Cortina Rancheria	Chairperson	Zone 1	Oct 24 2019 07:31:10 PM*
Colusa County	Colusa Rancheria (Cahil Dehe Wintun)	Chairman	Zone 1	Oct 25 2019 04:00:00 PM
Colusa County	Cortina Rancheria	Chairperson	Zone 1	Oct 25 2019 04:00:00 PM
Colusa County	Combined Fire-Police	OES Tech	Zone 1	Oct 24 2019 12:00:00 PM
Colusa County	City Administration	City Hall	Zone 1	Oct 24 2019 07:32:31 PM*
Colusa County	Police Department	General	Zone 1	Oct 24 2019 07:31:46 PM*
Colusa County	OES	General	Zone 1	Oct 24 2019 07:30:53 PM*
Colusa County	Fire Department	General	Zone 1	Oct 24 2019 07:32:06 PM*
Colusa County	City Administration	City Hall	Zone 1	Oct 24 2019 07:32:27 PM*
Colusa County	Police Department	General (24-hour)	Zone 1	Oct 24 2019 07:32:32 PM*
Colusa County	Fire Department	General (24-hour)	Zone 1	Oct 24 2019 07:31:45 PM*
Concord	Police Department	Sergeant	Tier 2/3	Oct 24 2019 12:59:00 PM
Concord	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Concord	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:17 PM*
Concord	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Contra Costa County	Lytton Rancheria	Chairwoman	Tier 2/3	Oct 25 2019 04:00:00 PM
Contra Costa County	Police Department	Dispatcher Supervisor	Tier 2/3	Oct 24 2019 12:24:00 PM
Contra Costa County	Fire Department	Duty Chief	Tier 2/3	Oct 24 2019 12:20:00 PM
Contra Costa County	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 12:24:00 PM
Contra Costa County	Fire Department	Captain	Tier 2/3	Oct 24 2019 12:29:00 PM
Contra Costa County		Captain	Tier 2/3	Oct 24 2019 01:33:00 PM
Contra Costa County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:31:04 PM*
Contra Costa County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:00 PM*
Contra Costa County	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Contra Costa County	County Administration	Chief of Staff	Tier 2/3	Oct 24 2019 07:30:56 PM*
Contra Costa County	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 01:26:00 PM*
Contra Costa County	County Administration	Chair of the Board (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Contra Costa County	Office of Emergency Services	OES Warning System	Tier 2/3	Oct 24 2019 07:30:50 PM*
Contra Costa County	County Administration	County Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:30:57 PM*
Contra Costa County	County Administration	Emergency Planning Coordinator	Tier 2/3	Oct 24 2019 07:30:49 PM*
Contra Costa County	OES	Emergency Services Manager (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Contra Costa County	Xolon Salinan Tribe	Chairperson	Tier 2/3	Oct 24 2019 07:36:42 PM
Contra Costa County	Tubatulabal Tribe	Chairman	Tier 2/3	Oct 24 2019 07:31:17 PM*
Contra Costa County	Manchester-Point Arena Rancheria	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Contra County	County Administration	CEO	Tier 2/3	Oct 24 2019 07:31:49 PM*
Contra County	County Administration	Chief Operating Officer	Tier 2/3	Oct 24 2019 07:31:49 PM*
Contra County	County Administration	Director of Public Affairs	Tier 2/3	Oct 24 2019 07:31:49 PM*
Corning	City Administration	City Manager; Designated POC	Zone 1	Oct 24 2019 07:31:56 PM*
Corning City	N/A	Dispatcher	Zone 1	Oct 25 2019 10:50:00 AM
Corte Madera	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:47 PM*
Corte Madera	City Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Corte Madera	City Administration	Town Hall	Tier 2/3	Oct 24 2019 07:30:48 PM*
Corte Madera	Fire Department	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Cotati	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:21 PM*
Cotati	City Administration	Director of Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:31:21 PM*
Cotati	City Administration	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:16 PM*
Cotati	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:12 PM*
Cupertino	Public Safety	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Cupertino	Fire Department	Deputy Chief; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Cupertino	City Administration	Citizen Corps Coordinator (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Cupertino	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Cupertino	Office of Emergency Services	Emergency Coordinator; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Cupertino	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:58 PM*
Daly City	City Administration	Public Works Maintenance Manager	Tier 2/3	Oct 24 2019 07:31:23 PM*
Daly City	Public Safety	General	Tier 2/3	Oct 24 2019 07:31:12 PM*
Daly City	Public Safety	Assistant Director	Tier 2/3	Oct 24 2019 07:32:58 PM*
Daly City	Public Safety	General	Tier 2/3	Oct 24 2019 07:33:05 PM*
Daly City	Water & Wastewater	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:57 PM*
Daly City	Water & Wastewater	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Daly City	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:47 PM*
Daly City	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Daly City	City Council	Mayor	Tier 2/3	Oct 24 2019 07:31:51 PM*
Daly City	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:07 PM*
Daly City	City Administration	Assistant to the City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:32:26 PM*
Daly City	City Administration	Senior Management Analyst (24-hour)	Tier 2/3	Oct 24 2019 07:31:10 PM*
Daly City	Economic & Community Development	Director of Economic & Community Development (24-hour)	Tier 2/3	Oct 24 2019 07:31:50 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Daly City	Economic & Community Development	Planning Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:13 PM*
Daly City	Fire Department	Deputy Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Daly City	Fire Department	Fire Safety Inspector (24-hour)	Tier 2/3	Oct 24 2019 07:31:10 PM*
Daly City	Library & Recreation Services	Director of Library & Recreation Services (24-hour)	Tier 2/3	Oct 24 2019 07:31:09 PM*
Daly City	Police Department	Police Captain (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Daly City	Police Department	Police Captain (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Daly City	Public Works	Director of Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Daly City	Public Works	Assistant to the Director of Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Daly City	Public Works	City Engineer (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Daly City	Water & Wastewater	Director of Water & Wastewater Resources (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Danville	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Danville	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Danville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Danville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Danville	Office of Emergency Services	Emergency Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Davis	Combined Fire-Police	Records & Communications Mgr.	Tier 2/3	Oct 24 2019 12:26:00 PM
Dixon	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 12:16:00 PM
Dublin	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:15 PM*
Dublin	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:50 PM*
Dublin	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Dublin	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:47 PM*
El Cerrito	City Administration	City Hall	Tier 2/3	Oct 24 2019 07:30:49 PM*
El Cerrito	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
El Cerrito	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
El Cerrito	Fire Department	Battalion Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
El Dorado County	Shingle Springs Rancheria	Chairwoman	Tier 2/3	Oct 25 2019 12:41:00 PM
El Dorado County	Shingle Springs Rancheria	Housing Director	Tier 2/3	Oct 25 2019 12:57:00 PM
El Dorado County	Office of Emergency Services	OES Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
El Dorado County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:31:57 PM*
El Dorado County	County Administration	Chief Administrative Officer	Tier 2/3	Oct 24 2019 07:30:48 PM*
El Dorado County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:48 PM*
El Dorado County	County Administration	Health and Human Services	Tier 2/3	Oct 24 2019 07:30:47 PM*
El Dorado County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Emeryville	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:23:00 PM
Escalon	City Administration	City Hall	N/A	Oct 26 2019 10:00:11 AM*
Escalon	Police Department	Emergency (24-hour)	N/A	Oct 26 2019 09:507:26 AM*
Escalon	Fire Department	Business	N/A	Oct 26 2019 10:01:34 AM
Eureka	Combined Fire- Police	Executive Assistant to Chief of Police	Tier 2/3	Oct 24 2019 12:40:00 PM
Eureka	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Eureka	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:47 PM*
Eureka	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Fairfax	Police Department	Sergeant	Tier 2/3	Oct 24 2019 12:30:00 PM
Fairfax	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Fairfax	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:47 PM*
Fairfax	City Administration	Town Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Fairfield	Combined Fire- Police	Dispatcher	Tier 2/3	Oct 24 2019 12:22:00 PM
Fairfield	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:04 PM*
Fairfield	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:13 PM*
Fairfield	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:46 PM*
Fairfield	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Fairfield	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fairfield	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:20 PM*
Ferndale	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:33 PM*
Ferndale	City Administration	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:34:24 PM*
Ferndale	City Administration	Police Chief	Tier 2/3	Oct 24 2019 07:31:32 PM*
Fort Bragg	Police Department	Police Chief	Tier 2/3	Oct 26 2019 11:13:29 AM*
Fort Bragg	City Administration	City Manager; Designated POC	Tier 2/3	Oct 26 2019 09:56:05 AM*
Fort Bragg	City Administration	Mayor	Tier 2/3	Oct 26 2019 01:01:03 PM*
Fort Bragg	Fire Department	Fire Chief	Tier 2/3	Oct 26 2019 10:00:45 AM*
Fortuna	Combined Fire-Police	Sgt. Fortuna Police	Tier 2/3	Oct 24 2019 12:45:00 PM
Fortuna	City Administration	City Hall	Tier 2/3	Oct 24 2019 07:30:47 PM*
Fortuna	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:26 PM*
Fortuna	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:51 PM*
Fremont	Police Department	PS Manager	Tier 2/3	Oct 24 2019 01:31:00 PM
Fremont	Police Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:31:37 PM*
Fremont	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Fremont	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Fremont	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Fremont	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Fremont	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Fremont	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:52 PM*
Fresno County	Office of Emergency Services	OES Director, Designated POC	Tier 2/3	Oct 26 2019 07:24:10 PM*
Fresno County	Big Sandy Rancheria	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Fresno County	Cold Springs Rancheria of Mono Indians	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Fresno County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 26 2019 10:28:19 PM*
Fresno County	City Administration	Mayor	Tier 2/3	Oct 26 2019 07:24:00 PM*
Fresno County	Police Department	Police Chief	Tier 2/3	Oct 26 2019 07:24:01 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fresno County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:23:37 PM*
Fresno County	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:25:01 PM*
Fresno County	City Administration	City Manager	Tier 2/3	Oct 26 2019 07:23:27 PM*
Fresno County	Table Mountain Rancheria	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Fresno County	OES	OES Lieutenant (24- hour)	Tier 2/3	Oct 26 2019 07:23:57 PM*
Fresno County	County Administration	County Executive Officer	Tier 2/3	Oct 26 2019 07:23:53 PM*
Fresno County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:23:43 PM*
Fresno County	OES	Emergency Manager	Tier 2/3	Oct 26 2019 07:23:57 PM*
Fresno County	County Administration	Chair of the Board	Tier 2/3	Oct 26 2019 07:24:07 PM*
Fresno County	Sheriff's Department	Sheriff	Tier 2/3	Oct 26 2019 10:28:19 PM*
Fresno County	Sheriff's Department	Patrol Captain (24- hour)	Tier 2/3	Oct 26 2019 07:24:09 PM*
Fresno County	OES	Alternate OES Lieutenant (24-hour)	Tier 2/3	Oct 26 2019 07:24:09 PM*
Fresno County	Table Mountain Rancheria	Chairperson	Tier 2/3	Oct 27 2019 10:15:18 AM*
Fresno County	Table Mountain Rancheria	Tribal Administrator	Tier 2/3	Oct 27 2019 10:15:18 AM*
Fresno County	Table Mountain Rancheria	Cultural Resources Director	Tier 2/3	Oct 27 2019 07:10:56 AM
Fresno County	Dumna Wo-Wah Tribal Government	Chairperson	Tier 2/3	Oct 27 2019 07:11:07 AM*
Fresno County	Dunlap Band of Mono Indians	Tribal Secretary	Tier 2/3	Oct 27 2019 07:13:57 AM
Fresno County	Honey Lake Maidu	General	Tier 2/3	Oct 27 2019 07:12:25 AM
Fresno County	Nor-Rel-Muk Nation	Chairperson	Tier 2/3	Oct 27 2019 07:12:45 AM
Fresno County	Kings River Choinumni Farm Tribe	Vice Chair	Tier 2/3	Oct 27 2019 07:10:33 AM*
Fresno County	Dunlap Band of Mono Indians Historical Preservation Society	President	Tier 2/3	Oct 27 2019 07:10:30 AM*
Fresno County	Cold Springs Rancheria of Mono Indians	Chairwoman	Tier 2/3	Oct 27 2019 10:15:18 AM*
Fresno County	Cold Springs Rancheria of Mono Indians	Chairwoman	Tier 2/3	Oct 27 2019 07:10:26 AM
Fresno County	Big Sandy Rancheria	Chairperson	Tier 2/3	Oct 27 2019 10:15:18 AM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fresno County	Big Sandy Rancheria	Chairperson	Zone 1	Oct 27 2019 10:15:18 AM*
Gilroy	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:38:00 PM
Gilroy	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:32:43 PM*
Gilroy	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:32:29 PM*
Gilroy	City Administration	City Administrator	Tier 2/3	Oct 24 2019 07:31:14 PM*
Glenn County	Grindstone Rancheria	Chairman	Zone 1	Oct 25 2019 04:00:00 PM
Glenn County	Grindstone Rancheria	TA	Zone 1	Oct 25 2019 04:00:00 PM
Glenn County	Paskenta Rancheria	Chairman	Zone 1	Oct 25 2019 10:49:00 AM
Glenn County	Fire Department	Dispatcher	Zone 1	Oct 25 2019 10:50:00 AM
Glenn County			Zone 1	Oct 25 2019 10:40:00 AM
Glenn County	Orland Fire Department	General (24-hour)	Zone 1	Oct 25 2019 11:43:37 AM*
Glenn County	CAL FIRE	Local Cal Fire	Zone 1	Oct 25 2019 11:43:10 AM*
Glenn County	Office of Emergency Services	Deputy Director OES	Zone 1	Oct 25 2019 11:43:06 AM*
Glenn County	Sheriff's Department	Sheriff	Zone 1	Oct 25 2019 11:43:16 AM*
Glenn County	County Administration	Planning Director; Designated POC	Zone 1	Oct 25 2019 11:43:28 AM*
Glenn County	Grindstone Rancheria	TA	Zone 1	Oct 25 2019 11:43:42 AM*
Glenn County	Picayune Rancheria	Chairperson	Zone 1	Oct 25 2019 11:43:37 AM*
Gonzales	City Administration	City Hall	Tier 2/3	Oct 26 2019 10:01:05 AM
Gonzales	City Administration	Mayor Pro Pro tempore	Tier 2/3	Oct 26 2019 10:02:04 AM*
Gonzales	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:56:07 AM*
Gonzales	City Administration	Mayor	Tier 2/3	Oct 26 2019 06:38:39 PM*
Gonzales	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:00:01 AM*
Gonzales	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:02:06 AM*
Gonzales	Fire Department	Fire Chief	Tier 2/3	Oct 26 2019 10:05:11 AM*
Gonzales	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 26 2019 10:04:07 AM*
Gonzales	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:03 AM*
Grass Valley	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Grass Valley	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:52 PM*
Grass Valley	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Greenfield	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:55 AM
Greenfield	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:00:13 AM*
Greenfield	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 26 2019 10:03:02 AM*
Greenfield	Police Department	Police Chief	Tier 2/3	Oct 26 2019 09:56:04 AM*
Greenfield	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:00:34 AM*
Greenfield	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:09 AM
Greenfield	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:03 AM
Greenfield	City Administration	City Manager	Tier 2/3	Oct 26 2019 10:00:02 AM*
Half Moon Bay	City Administration	Management Analyst; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Half Moon Bay	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Half Moon Bay	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:05 PM*
Half Moon Bay	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Half Moon Bay	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:32 PM*
Hayward	Police Department	Police Chief	Tier 2/3	Oct 24 2019 01:11:00 PM
Hayward	Combined Fire-Police	Supervisor	Tier 2/3	Oct 24 2019 01:35:00 PM
Hayward	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Hayward	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Healdsburg	Dispatch Healdsburg	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Healdsburg	OES	Emergency Coordinator	Tier 2/3	Oct 24 2019 07:31:19 PM*
Healdsburg	City Administration	Community Outreach	Tier 2/3	Oct 24 2019 07:31:17 PM*
Healdsburg	City Utility Department	Utility Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:16 PM*
Healdsburg	City Administration	Recreation Manager	Tier 2/3	Oct 24 2019 07:31:30 PM*
Healdsburg	City Administration	Public Works Superintendent	Tier 2/3	Oct 24 2019 07:31:27 PM*
Healdsburg	Police Department	Police Lieutenant	Tier 2/3	Oct 24 2019 07:31:14 PM*
Healdsburg	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:11 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Healdsburg	Police Department	Police Sergeant	Tier 2/3	Oct 24 2019 07:31:06 PM*
Healdsburg	Fire Department	Fire Marshall	Tier 2/3	Oct 24 2019 07:30:52 PM*
Healdsburg	City Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:50 PM*
Healdsburg	City Administration	Community Services	Tier 2/3	Oct 24 2019 07:31:06 PM*
Healdsburg	City Administration	Electric Superintendent (24-hour)	Tier 2/3	Oct 24 2019 07:31:05 PM*
Healdsburg	City Administration	Water/Wastewater Superintendent	Tier 2/3	Oct 24 2019 07:31:05 PM*
Healdsburg	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:54 PM*
Healdsburg	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:52 PM*
Healdsburg	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:03 PM*
Healdsburg	City Administration	Finance Director	Tier 2/3	Oct 24 2019 07:31:03 PM*
Healdsburg	City Administration	Asst. City Manager	Tier 2/3	Oct 24 2019 07:31:00 PM*
Hercules	City Administration	General	Tier 2/3	Oct 26 2019 09:56:52 AM*
Hercules	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:56:07 AM*
Hercules	Police Department	Police Chief	Tier 2/3	Oct 26 2019 09:56:09 AM*
Hercules	Police Department	Police Chief	Tier 2/3	Oct 24 2019 01:28:00 PM
Hillsborough	City Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:52 PM*
Hillsborough	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Hillsborough	City Administration	General	Tier 2/3	Oct 24 2019 07:30:50 PM*
Hillsborough	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Hollister	Public Works Department	Assist Manager/Public Works Director	Tier 2/3	Oct 25 2019 05:05:53 PM*
Hollister	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:56 PM*
Hollister	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:52 PM*
Hollister	City Administration	City Hall	Tier 2/3	Oct 25 2019 05:09:54 PM*
Hollister	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 25 2019 05:06:00 PM*
Hollister	Fire Department	Station 1 (24-hour)	Tier 2/3	Oct 25 2019 05:12:02 PM*
Hollister	City Administration	Mayor	Tier 2/3	Oct 25 2019 05:05:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Hollister	Police Department	Police Chief	Tier 2/3	Oct 25 2019 05:05:53 PM*
Hollister	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:57 PM*
Hollister	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:57 PM*
Humboldt County	Bear River Band of Rohnerville Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Big Lagoon Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Blue Lake Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Hoopa Valley Tribe	Chief of Operations	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Hoopa Valley Tribe	Assistant Chief	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Hoopa Valley Tribe	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Hoopa Valley Tribe	Assistant Chief	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Karuk Tribe	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Karuk Tribe	Historic Preservation Officer	Tier 2/3	Oct 25 2019 04:00:00 PM
Humboldt County	Resighini Rancheria	Chairperson	Tier 2/3	Oct 25 2019 11:20:00 AM
Humboldt County	Resighini Rancheria	Environmental Director	Tier 2/3	Oct 25 2019 11:27:00 AM
Humboldt County	Wiyot Tribe	Tribal Administration	Tier 2/3	Oct 25 2019 01:33:00 PM
Humboldt County	Wiyot Tribe	Chairman	Tier 2/3	Oct 25 2019 01:25:00 PM
Humboldt County	Yurok Tribe	Chairman	Tier 2/3	Oct 25 2019 01:35:00 PM
Humboldt County	Yurok Tribe	Vice Chairman	Tier 2/3	Oct 25 2019 01:43:00 AM
Humboldt County	Police Department	Communications Supervisor	Tier 2/3	Oct 24 2019 01:10:00 PM
Humboldt County	Fire Department	Dispatch Manager	Tier 2/3	Oct 24 2019 01:15:00 PM
Humboldt County	Fire Department	Fire Capt. Cal Fire	Tier 2/3	Oct 24 2019 01:20:00 PM
Humboldt County	Fire Department	Executive Assistant to Chief of Police	Tier 2/3	Oct 24 2019 01:25:00 PM
Humboldt County	State Government	State Senator	Tier 2/3	Oct 25 2019 05:08:03 PM
Humboldt County	State Government	State Assembly member	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Humboldt County	DHHS	General	Tier 2/3	Oct 24 2019 07:30:52 PM*
Humboldt County	DHHS	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Public Health	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	County Administration	County Health and human Services	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Office of Emergency Services	OES Director (24-hour)	Tier 2/3	Oct 24 2019 07:32:18 PM*
Humboldt County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	County Administration	Environmental Health	Tier 2/3	Oct 24 2019 07:30:50 PM*
Humboldt County	Fire Department	Telegraph Ridge Fire Protection	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	OES	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Public Health	General	Tier 2/3	Oct 24 2019 07:30:50 PM*
Humboldt County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:50 PM*
Humboldt County	Fire Department	Fire Safe Council	Tier 2/3	Oct 24 2019 07:32:37 PM*
Humboldt County	County Administration	Director of Power Resources	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	County Administration	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	Resighini Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Resighini Rancheria	Environmental Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Wiyot Tribe	Chairman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	Blue Lake Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Wiyot Tribe	Tribal Administration	Tier 2/3	Oct 24 2019 07:30:49 PM*
Humboldt County	Yocha Dehe Wintun Nation	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:44 PM*
Humboldt County	Yurok Tribe	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Yurok Tribe	Vice Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Blue Lake Rancheria	Vice Chairperson	Tier 2/3	Oct 24 2019 07:34:01 PM*
Humboldt County	Blue Lake Rancheria	Fire Chief	Tier 2/3	Oct 24 2019 07:31:42 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Humboldt County	Blue Lake Rancheria	On Duty Supervisor	Tier 2/3	Oct 24 2019 07:32:09 PM*
Humboldt County	Blue Lake Rancheria	Police Chief	Tier 2/3	Oct 24 2019 07:31:37 PM*
Humboldt County	Wailaki Tribe	Chairperson	Tier 2/3	Oct 24 2019 07:32:10 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Historic Preservation Officer	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Environmental Coordinator	Tier 2/3	Oct 24 2019 07:31:20 PM*
Humboldt County	Bear River Band of Rohnerville Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:30:52 PM*
Humboldt County	Hoopa Valley Tribe	Chief of Operations (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Hoopa Valley Tribe	Assistant Chief (24-hour)	Tier 2/3	Oct 24 2019 07:32:29 PM*
Humboldt County	Hoopa Valley Tribe	Chairman	Tier 2/3	Oct 24 2019 07:30:48 PM*
Humboldt County	Hoopa Valley Tribe	Assistant Chief	Tier 2/3	Oct 24 2019 07:30:53 PM*
Humboldt County	Hopland Reservation	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Karuk Tribe	Historic Preservation Officer	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Karuk Tribe	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Humboldt County	Big Lagoon Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:31:41 PM*
Ione	City Administration	Mayor	Tier 2/3	Oct 24 2019 10:35:47 PM*
Ione	City Administration	Police Chief	Tier 2/3	Oct 24 2019 10:35:47 PM*
Ione	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:50 PM*
Ione	City Administration	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Jackson	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Jackson	Fire Department	Fire Chief (24-hour), Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Jackson	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Jackson	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Jackson	City Administration	Public Works Foreman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Kern County	OEM	Manager	Tier 2/3	Oct 25 2019 11:43:00 AM*
Kern County	OEM	Emergency Supervisor (24-hour)	Tier 2/3	Oct 25 2019 11:45:03 AM*
Kern County	OES	Emergency (24-hour)	Tier 2/3	Oct 25 2019 11:45:19 AM*
Kern County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 25 2019 11:42:58 AM*
Kern County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 25 2019 11:45:10 AM*
Kern County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 25 2019 11:42:58 AM*
Kern County	Tejon Indian Tribe	Chairperson	Tier 2/3	Oct 25 2019 11:46:29 AM*
Kern County	Tejon Indian Tribe	Historic Preservation Officer	Tier 2/3	Oct 25 2019 11:43:36 AM*
Kern County	Tule River Indian Tribe	Chairman	Tier 2/3	Oct 25 2019 11:43:51 AM*
Kern County	Kern Valley Indian Council	Historic Preservation Officer	Tier 2/3	Oct 25 2019 11:47:15 AM*
Kern County	Wukchumni Tribal Council	Chairperson	Tier 2/3	Oct 25 2019 11:43:44 AM*
Kern County	Kawaiisu Tribe	Chairperson	Tier 2/3	Oct 25 2019 11:47:22 AM*
Kern County	Traditional Choinumni Tribe (East of Kings River)	Chairman	Tier 2/3	Oct 25 2019 11:44:36 AM
Lafayette	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Lafayette	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lafayette	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lafayette	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Lake County	Elem Indian Colony	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Lake County	Elem Indian Colony	Env Director	Tier 2/3	Oct 25 2019 04:00:00 PM
Lake County	Potter Valley Tribe	Tribal Chairman	Tier 2/3	Oct 25 2019 11:11:00 AM
Lake County	Robinson Rancheria	Vice Chairperson	Tier 2/3	Oct 25 2019 11:35:00 AM
Lake County	Robinson Rancheria	Chairperson	Tier 2/3	Oct 25 2019 11:30:00 AM
Lake County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lake County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:31:57 PM*
Lake County	Sheriff's Department	Under Sheriff	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lake County	Sheriff's Department	Lieutenant	Tier 2/3	Oct 24 2019 07:30:47 PM*
Lake County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lake County	OES	OES Emergency Director; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lake County	Fire Department	CAL FIRE (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Lake County	County Administration	Administrator	Tier 2/3	Oct 24 2019 07:32:41 PM*
Lake County	County Administration	County Administrative Officer	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lake County	Potter Valley Tribe	Tribal Chairman	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lake County	Potter Valley Tribe	Tribal Treasurer	Tier 2/3	Oct 24 2019 07:31:11 PM*
Lake County	Robinson Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lake County	Robinson Rancheria	Vice Chairperson	Tier 2/3	Oct 24 2019 07:31:37 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Chairman (24-hour)	Tier 2/3	Oct 24 2019 07:31:40 PM*
Lake County	Round Valley Reservation	Tribal President	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lake County	Scotts Valley Band of Pomo Indians	EMS Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:31:18 PM*
Lake County	Scotts Valley Band of Pomo Indians	Finance Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:27 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:31:39 PM*
Lake County	Scotts Valley Band of Pomo Indians	PIO (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Lake County	Sherwood Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:31:41 PM*
Lake County	Big Valley Band of Pomo Indians	Executive Assistant (24-hour)	Tier 2/3	Oct 24 2019 07:31:15 PM*
Lake County	Big Valley Band of Pomo Indians	Deputy Tribal Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:31:38 PM*
Lake County	Hbematol Pomo Tribe	Tribal Administrator	Tier 2/3	Oct 24 2019 07:31:15 PM*
Lake County	Wilton Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:32:33 PM*
Lake County	Winnemem Wintu Tribe	Spiritual Leader	Tier 2/3	Oct 24 2019 07:31:20 PM*
Lake County	Hbematol Pomo Tribe	EPA Director	Tier 2/3	Oct 24 2019 07:30:50 PM*
Lake County	Elem Indian Colony	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lake County	Elem Indian Colony	Cultural Resources	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lake County	Elem Indian Colony	TA	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lake County	Elem Indian Colony	Env Director	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lake County	Middletown Rancheria	Vice Chairwoman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Lakeport	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:59 PM*
Lakeport	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Lakeport	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Lakeport	City Administration	Community Development (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Lakeport	City Administration	Public Works (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Lakeport	Police Department	Police Lieutenant (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Larkspur	Public Safety	NRG Coordinator	Tier 2/3	Oct 24 2019 07:30:48 PM*
Larkspur	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Larkspur	Fire Department	General	Tier 2/3	Oct 24 2019 07:31:23 PM*
Larkspur	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Larkspur	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Larkspur	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 12:25:00 PM*
Larkspur	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:53 PM*
Lincoln	City Administration	Interim City manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Lincoln	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:42 PM*
Livermore	Police Department	Lieutenant	Tier 2/3	Oct 24 2019 01:40:00 PM
Livermore	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Livermore	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Livermore	City Administration	Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Livermore	City Administration	General	Tier 2/3	Oct 24 2019 07:32:45 PM*
Lodi	Police Department	Sgt	N/A	Oct 25 2019 12:05:00 PM
Loomis	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Loomis	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Loomis	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Loomis	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 24 2019 07:31:20 PM*
Los Altos	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:56:00 PM
Los Altos	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:56:53 AM
Los Altos	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:56:09 AM*
Los Altos Hills	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:55 PM*
Los Altos Hills	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:54 PM*
Los Altos Hills	City Administration	EMS Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:55 PM*
Los Altos Hills	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 01:17:00 PM*
Los Gatos	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:50:00 PM
Los Gatos	City Administration	Community Outreach	Tier 2/3	Oct 25 2019 05:06:00 PM*
Los Gatos	City Administration	Assistant Town Manager; Designated POC	Tier 2/3	Oct 25 2019 05:05:58 PM*
Los Gatos	City Administration	Town Manager	Tier 2/3	Oct 25 2019 05:05:58 PM*
Los Gatos	Police Department	Police Chief	Tier 2/3	Oct 25 2019 05:05:56 PM*
Madera (City of)	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:24:05 PM*
Madera (City of)	City Administration	City Manager	Tier 2/3	Oct 26 2019 07:23:34 PM*
Madera (City of)	Police Department	Police Chief	Tier 2/3	Oct 26 2019 07:23:44 PM*
Madera (City of)	City Administration	Mayor	Tier 2/3	Oct 26 2019 07:23:22 PM*
Madera County	OES	OES Director	Tier 2/3	Oct 26 2019 07:23:39 PM*
Madera County	Fire Department	Duty Chief, Designated POC (24- hour)	Tier 2/3	Oct 26 2019 07:23:53 PM*
Madera County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:24:01 PM*
Madera County	County Administration	County Executive Officer	Tier 2/3	Oct 26 2019 07:23:37 PM*
Madera County	County Administration	Chair of the Board	Tier 2/3	Oct 26 2019 07:23:36 PM*
Madera County	Office of Emergency Services	OES Director	Tier 2/3	Oct 26 2019 07:23:23 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Madera County	North Fork Rancheria - Mono	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Madera County	Picayune Rancheria	Tribal Chairperson	Tier 2/3	Oct 25 2019 08:00:00 PM
Madera County	The Mono Nation	General	Tier 2/3	Oct 26 2019 07:23:31 PM*
Madera County	The Mono Nation	General	Tier 2/3	Oct 26 2019 07:23:31 PM*
Madera County	Haslett Basin Traditional Committee	Chairman	Tier 2/3	Oct 26 2019 07:23:21 PM*
Madera County	Sierra Mono Museum	Director	Tier 2/3	Oct 26 2019 07:23:38 PM*
Madera County	North Fork Rancheria	Vice Chairman	Tier 2/3	Oct 26 2019 07:23:22 PM*
Manteca	Police Department	LT	N/A	Oct 25 2019 11:58:00 AM
Marin County	Fire Department	Supervisor	Zone 1	Oct 24 2019 12:28:00 PM
Marin County	Police Department	Comms supervisor	Zone 1	Oct 24 2019 12:25:00 PM
Marin County	Fire Department	fire chief	Zone 1	Oct 24 2019 01:00:00 PM
Marin County	Sheriff's Office	General (24-hour)	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	OES	Duty Officer (24-hour)	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	OES	Communications Center (24-hour)	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	Fire Department	Duty Officer (24-hour)	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	Public Health	Public Health Officer	Zone 1	Oct 24 2019 07:30:50 PM*
Marin County	Fire Department	Non-Emergency (24- hour)	Zone 1	Oct 24 2019 07:30:50 PM*
Marin County	County Administration	President of the Board	Zone 1	Oct 24 2019 07:30:50 PM*
Marin County	County Administration	County Administrator	Zone 1	Oct 24 2019 07:30:49 PM*
Marin County	County Administration	Chair of the Board	Zone 1	Oct 24 2019 07:30:48 PM*
Marin County	Office of Emergency Services	OES Director	Zone 1	Oct 24 2019 07:30:49 PM*
Marin County	OES	OES Coordinator	Zone 1	Oct 24 2019 07:30:48 PM*
Mariposa County	American Indian Council of Mariposa County (Southern Sierra Miwuk Nation)	Tribal Chair	Tier 2/3	Oct 25 2019 03:42:00 PM
Mariposa County	Police Department	SO/OES Manager	Tier 2/3	Oct 24 2019 01:26:00 PM
Mariposa County	Fire Department	Captain	Tier 2/3	Oct 24 2019 01:33:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mariposa County	Combined Fire-Police	Lead Dispatcher	Tier 2/3	Oct 24 2019 01:40:00 PM
Mariposa County	Fire Department	Dispatcher	Tier 2/3	Oct 24 2019 01:45:00 PM
Mariposa County	N/A	Lead Dispatcher	Tier 2/3	Oct 24 2019 01:50:00 PM
Mariposa County	OES	Emergency Services Coordinator (24-hour)	Tier 2/3	Oct 25 2019 05:05:53 PM*
Mariposa County	Health and Human Services (HHSA)	Public Health Officer (24-hour)	Tier 2/3	Oct 25 2019 05:05:51 PM*
Mariposa County	Public Works	Director	Tier 2/3	Oct 25 2019 05:05:54 PM*
Mariposa County	County Administration	Chair of the Board	Tier 2/3	Oct 25 2019 05:05:54 PM*
Mariposa County	Fire Department	Duty Chief, Designated POC (24-hour)	Tier 2/3	Oct 25 2019 05:05:53 PM*
Mariposa County	Fire Department	Cal FIRE Chief	Tier 2/3	Oct 25 2019 05:06:11 PM*
Mariposa County	Sheriff's Office	Emergency Dispatch (24-hour)	Tier 2/3	Oct 25 2019 05:05:52 PM*
Mariposa County	Office of Emergency Services	OES Director	Tier 2/3	Oct 25 2019 05:05:52 PM*
Mariposa County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 25 2019 05:05:51 PM*
Mariposa County	Fire Department	Emergency Command Center (24-hour)	Tier 2/3	Oct 25 2019 05:06:30 PM*
Mariposa County	County Fire Department	Chief (24-hour)	Tier 2/3	Oct 25 2019 05:06:16 PM*
Mariposa County	American Indian Council of Mariposa County (Southern Sierra Miwuk Nation)	Tribal Chair	Tier 2/3	Oct 25 2019 05:05:53 PM*
Mariposa County	Chaushila Yokuts	Chairman	Tier 2/3	Oct 25 2019 05:10:08 PM*
Martinez	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Martinez	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Martinez	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Marysville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:31:07 PM*
Marysville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:07 PM*
Marysville	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:05 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Tribal Administrator	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Guidiville Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	Hopland Reservation	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Hopland Reservation	General	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Laytonville Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Laytonville Rancheria	Housing Director	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Manchester-Point Arena Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Manchester-Point Arena Rancheria	Tribal Administration	Tier 2/3	Oct 25 2019 04:00:00 PM
Mendocino County	Pinoleville Reservation	Chairperson	Tier 2/3	Oct 25 2019 11:05:00 AM
Mendocino County	Potter Valley Tribe	Tribal Chairman	Tier 2/3	Oct 25 2019 11:17:00 AM
Mendocino County	Round Valley Reservation	Tribal President	Tier 2/3	Oct 25 2019 11:40:00 AM
Mendocino County	Sherwood Valley Band of Pomo Indians	Maintenance Supervisor	Tier 2/3	Oct 25 2019 12:33:00 PM
Mendocino County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Mendocino County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	Sheriff's Department	Sheriff; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Mendocino County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	Police Department	Undersheriff; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:32:26 PM*
Mendocino County	County Administration	Director of Customer Care	Tier 2/3	Oct 24 2019 07:30:50 PM*
Mendocino County	County Administration	Account Executive	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	County Administration	CEO	Tier 2/3	Oct 24 2019 07:31:50 PM*
Mendocino County	Shebelna Band of Mendocino Coast Pomo Indians	Chairperson	Tier 2/3	Oct 25 2019 02:48:00 PM
Mendocino County	Redding Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:32:09 PM*
Mendocino County	Round Valley Reservation	Chief of Police	Tier 2/3	Oct 24 2019 07:31:36 PM*
Mendocino County	Round Valley Reservation	Tribal Business Administrator	Tier 2/3	Oct 24 2019 07:31:36 PM*
Mendocino County	Sherwood Valley Band of Pomo Indians	Maintenance Supervisor (24-hour)	Tier 2/3	Oct 24 2019 07:32:07 PM*
Mendocino County	Sherwood Valley Band of Pomo Indians	Tribal Chairperson	Tier 2/3	Oct 24 2019 07:32:06 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	Shingle Springs Rancheria	Chairwoman	Tier 2/3	Oct 24 2019 07:30:51 PM*
Mendocino County	Shebelna Band of Mendocino Coast Pomo Indians	Chairperson	Tier 2/3	Oct 24 2019 07:32:17 PM*
Mendocino County	Strawberry Valley Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:31:21 PM*
Mendocino County	Manchester-Point Arena Rancheria	Tribal Council	Tier 2/3	Oct 24 2019 07:30:56 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Tribal Administrator	Tier 2/3	Oct 24 2019 07:30:59 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairperson	Tier 2/3	Oct 24 2019 07:30:54 PM*
Mendocino County	Guidiville Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:30:49 PM*
Mendocino County	Hopland Reservation	General	Tier 2/3	Oct 24 2019 07:30:53 PM*
Mendocino County	Laytonville Rancheria	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Mendocino County	Laytonville Rancheria	Housing Director	Tier 2/3	Oct 24 2019 07:30:54 PM*
Mendocino County	Lower Lake Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:30:58 PM*
Mendocino County	Manchester-Point Arena Rancheria	Tribal Administration	Tier 2/3	Oct 24 2019 07:30:50 PM*
Mendocino County	Pinoleville Reservation	Chairperson	Tier 2/3	Oct 24 2019 07:31:12 PM*
Mill Creek	City Administration	Mayor	Zone 1	Oct 24 2019 07:31:25 PM*
Mill Creek	City Administration	City Manager; Designated POC	Zone 1	Oct 24 2019 07:31:55 PM*
Mill Creek	City Administration	Mayor	Zone 1	Oct 24 2019 07:31:53 PM*
Mill Valley	City Administration	City Manager	Tier 2/3	Oct 24 2019 10:35:47 PM*
Mill Valley	City of Mill Valley	Building Maintenance Supervisor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Mill Valley	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:54 PM*
Mill Valley	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Milpitas	Combined Fire-Police	com Dispatcher	Tier 2/3	Oct 24 2019 12:20:00 PM
Milpitas	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:36 PM*
Milpitas	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:31:02 PM*
Milpitas	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:35:46 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Milpitas	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:44 PM*
Modesto	City Administration	City manager	Tier 2/3	Oct 26 2019 09:56:09 AM*
Modesto	Police Department	Police Chief	Tier 2/3	Oct 26 2019 09:507:12 AM*
Modesto	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 26 2019 10:03:34 AM*
Monte Sereno	City Administration	City Engineer	Tier 2/3	Oct 25 2019 05:05:55 PM*
Monte Sereno	City Administration	City Manager; Designated POC	Tier 2/3	Oct 25 2019 05:05:59 PM*
Monte Sereno	Police Department	Police Captain	Tier 2/3	Oct 25 2019 05:05:59 PM*
Monte Sereno	City Administration	City Clerk	Tier 2/3	Oct 25 2019 05:05:55 PM*
Monterey County	Combined Fire-Police	supervisor	Tier 2/3	Oct 24 2019 12:37:00 PM
Monterey County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 25 2019 05:05:56 PM*
Monterey County	County Administration	Supervisor - District 5	Tier 2/3	Oct 25 2019 05:06:13 PM*
Monterey County	County Administration	Supervisor - District 1	Tier 2/3	Oct 25 2019 05:05:53 PM*
Monterey County	California Office of Emergency Services	Emergency Services Coordinator	Tier 2/3	Oct 25 2019 05:05:52 PM*
Monterey County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 25 2019 05:05:55 PM*
Monterey County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 25 2019 05:05:54 PM*
Monterey County	Office of Emergency Services	OES Director (24-hour)	Tier 2/3	Oct 25 2019 05:05:53 PM*
Monterey County	County Administration	Supervisor - District 4	Tier 2/3	Oct 25 2019 05:05:52 PM*
Monterey County	County Administration	Supervisor - District 2	Tier 2/3	Oct 25 2019 05:06:12 PM*
Monterey County	Fire Department	Fire Chief	Tier 2/3	Oct 25 2019 05:06:10 PM*
Monterey County	Salinan Tribe of Monterey, San Luis Obispo and San Benito Counties	Chairperson	Tier 2/3	Oct 25 2019 02:44:00 PM
Moraga	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Moraga	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Moraga	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Morgan Hill	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:01:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Morgan Hill	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
Morgan Hill	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Morgan Hill	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:31:00 PM*
Morgan Hill	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:57 PM*
Morgan Hill	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:52 PM*
Morgan Hill	City Administration	Public Services Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:52 PM*
Mountain View	Combined Fire-Police	lieutenant	Tier 2/3	Oct 24 2019 12:25:00 PM
Napa (City of)	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:06 PM*
Napa (City of)	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Napa (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Napa (City of)	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Napa (City of)	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Napa County	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Napa County	County Administration	Risk and Emergency Services Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Napa County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:47 PM*
Napa County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:49 PM*
Napa County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:49 PM*
Napa County	Office of Emergency Services	OES Coordinator	Tier 2/3	Oct 24 2019 07:30:47 PM*
Napa County	Office of Emergency Services	Emergency Services Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Napa County	Information Technology	Info Systems Specialist	Tier 2/3	Oct 24 2019 07:30:48 PM*
Nevada City	Office of Emergency Services	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Nevada City	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Nevada City	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Nevada City	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Nevada County	OES	OES Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Nevada County	OES	OES Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Nevada County	Fire Department	Division Chief (24- hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Nevada County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:55 PM*
Nevada County	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:40 PM*
Nevada County	OES	General	Tier 2/3	Oct 24 2019 07:31:18 PM*
Nevada County	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Newark	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 01:52:00 PM
Novato	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:50 PM*
Novato	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Novato	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Novato	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Oakdale	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Oakdale	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakdale	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:38 PM*
Oakdale	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Oakland	Fire Department	Fire Prevention (24- hour)	Tier 2/3	Oct 24 2019 07:33:00 PM*
Oakland	City Administration	City Administrator	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	Office of Emergency Services	Emergency Services Manager (24-Hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Oakland	City Administration	Assistant City Administrator (24- hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Oakland	City Administration	City Clerk (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Orinda	Water District	General Manager (24- hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Orinda	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Orinda	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Orinda	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Orinda	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Orland	City Administration	General	Zone 1	Oct 25 2019 11:43:36 AM*
Orland	City Administration	City Manager; Designated POC (24- hour)	Zone 1	Oct 25 2019 11:43:29 AM*
Orland	Police Department	Police Chief (24-hour)	Zone 1	Oct 25 2019 10:50:00 AM*
Orland	Fire Department	Fire Chief (24-hour)	Zone 1	Oct 25 2019 11:42:59 AM*
Orland	Fire Department	General	Zone 1	Oct 25 2019 11:43:00 AM*
Oroville	City Administration	City Administrator	Tier 2/3	Oct 24 2019 07:30:50 PM*
Oroville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Oroville	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Oroville	City Administration	Mayor	Tier 2/3	Oct 24 2019 10:35:47 PM*
Pacifica	Fire Department	Deputy Fire Chief; Designated POC (24- hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Pacifica	Fire Department	Deputy Fire Chief (24- hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Pacifica	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:55 PM*
Pacifica	Police Department	Non-Emergency (24- hour)	Tier 2/3	Oct 24 2019 07:31:30 PM*
Pacifica	Fire Department	Non-Emergency (24- hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Pacifica	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:52 PM*
Palo Alto	Combined Fire- Police	PS Dispatcher	Tier 2/3	Oct 24 2019 12:40:00 PM
Palo Alto	City Administration	Public Works Director	Tier 2/3	Oct 26 2019 09:56:15 AM*
Palo Alto	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 26 2019 09:56:18 AM*
Paradise	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Paradise	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Paradise	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Paradise	Police Department	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Paradise	City Administration	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Paradise	City Administration	General	Tier 2/3	Oct 24 2019 07:32:04 PM*
Paradise	City Administration	Public Works Manager	Tier 2/3	Oct 24 2019 07:31:18 PM*
Patterson	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Patterson	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Patterson	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 24 2019 07:30:52 PM*
Petaluma	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:54 PM*
Petaluma	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:59 PM*
Petaluma	Fire Department	Assistant Fire Chief	Tier 2/3	Oct 24 2019 07:31:13 PM*
Petaluma	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:02 PM*
Petaluma	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:03 PM*
Petaluma	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:56 PM*
Piedmont	Police Department	Police Captain (24- hour)	Tier 2/3	Oct 24 2019 07:31:48 PM*
Piedmont	Police Department	Support Services Commander (24-hour)	Tier 2/3	Oct 24 2019 07:31:47 PM*
Piedmont	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Piedmont	City Administration	Public Works Supervisor (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Piedmont	Police Department	Sgt.	Tier 2/3	Oct 24 2019 02:00:00 PM
Piedmont	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Piedmont	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:57 PM*
Pinole	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Pinole	Police Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Pinole	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:47 PM*
Pinole	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Pittsburg	City Administration	City Manager	Tier 2/3	Oct 25 2019 05:05:53 PM*
Pittsburg	Police Department	Non-Emergency (24- hour)	Tier 2/3	Oct 25 2019 05:07:39 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placer County	United Auburn Indian Community	Councilmember	Tier 2/3	Oct 25 2019 01:17:00 PM
Placer County	OES	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Placer County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:56 PM*
Placer County	OES	OES Asst Director; Designated POC (24- hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Placer County	OES	Emergency Services Coord	Tier 2/3	Oct 24 2019 07:30:55 PM*
Placer County	OES	Emergency Services Specialist	Tier 2/3	Oct 24 2019 07:30:55 PM*
Placer County	OES	Placer County	Tier 2/3	Oct 24 2019 07:30:56 PM*
Placer County	Sheriff	Sheriff Dispatch (24- hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 24 2019 07:30:55 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 24 2019 07:30:54 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 24 2019 07:30:55 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:52 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	CALFIRE/PCF	Assistant Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	CALFIRE/ECC	Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	IT	CIO	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	IT	IT Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placer County	IT	IT Manager	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 24 2019 07:30:58 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	IT	Main Telecom Number	Tier 2/3	Oct 24 2019 07:30:59 PM*
Placer County	PH	Program Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	PH	Health Officer	Tier 2/3	Oct 24 2019 07:30:58 PM*
Placer County	FAC	Deputy Director	Tier 2/3	Oct 24 2019 07:30:51 PM*
Placer County	FAC	Building Maintenance Superintendent	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	FAC	Placer Facilities Mgt Emergency Line	Tier 2/3	Oct 24 2019 07:30:59 PM*
Placer County	DPW	Assistant Director	Tier 2/3	Oct 24 2019 07:30:58 PM*
Placer County	DPW	Roads Manager	Tier 2/3	Oct 24 2019 07:30:58 PM*
Placer County	DPW	Environmental. Utilities Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Placer County	DPW	Deputy Director	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	PIO	Director	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	PIO	Deputy Director	Tier 2/3	Oct 24 2019 07:30:57 PM*
Placer County	CAL FIRE	Deputy Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Placer County	CAL FIRE	Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Placer County	CAL FIRE	Emergency Command Center (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Placer County	County Administration	Marketing and Government Affairs Manager	Tier 2/3	Oct 24 2019 07:31:50 PM*
Placer County	United Auburn Indian Community	Councilmember	Tier 2/3	Oct 24 2019 07:31:58 PM*
Placerville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Placerville	Fire Department	Station 19 (24-hour)	Tier 2/3	Oct 24 2019 07:34:59 PM*
Placerville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:32:34 PM*
Placerville	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:32:08 PM*
Placerville	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Pleasant Hill	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:507:01 AM*
Pleasant Hill	Police Department	Chiefs Secretary	Tier 2/3	Oct 24 2019 01:07:00 PM
Pleasanton	Police Department	Dispatch Supervisor	Tier 2/3	Oct 24 2019 02:20:00 PM
Pleasanton	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Pleasanton	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:52 PM*
Pleasanton	City Administration	Director of Maintenance & Operations	Tier 2/3	Oct 24 2019 07:30:54 PM*
Pleasanton	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:52 PM*
Pleasanton	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:25 PM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:32:32 PM*
Pleasanton	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:08 PM*
Pleasanton	City Administration	Assistant City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:07 PM*
Pleasanton	City Administration	Assistant to the City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:07 PM*
Pleasanton	City Administration	Public Information Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:06 PM*
Pleasanton	City Administration	Director of Operations and Water Utilities (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Pleasanton	City Administration	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Pleasanton	City Administration	Director of Engineering (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Pleasanton	City Administration	City Traffic Engineer (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Pleasanton	City Administration	Director of Library and Recreation (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Pleasanton	City Administration	Director of Information Technologies (24-hour)	Tier 2/3	Oct 24 2019 07:31:34 PM*
Pleasanton	City Administration	Director of Economic Development (24-hour)	Tier 2/3	Oct 24 2019 07:31:30 PM*
Plumas County	Greenville Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Plumas County	Greenville Rancheria	Vice Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Plumas County	OES Director	Deputy Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Plumas County	OES	Special Ops Sgt. (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Plumas County	Plumas Public Health	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Plumas County	County Administration	Public Works Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Plumas County	Sheriff's Office	Dispatch	Tier 2/3	Oct 24 2019 07:30:50 PM*
Plumas County	Fire Department	USFS PNF Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Plumas County	County Administration	CAO; Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
Plumas County	Sheriff	OES Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Plumas County	OES	Main Office	Tier 2/3	Oct 24 2019 07:30:49 PM*
Plumas County	Public Health	MHOAC (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Plumas County	Social Services	Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Plumas County	Greenville Rancheria	Chairman	Tier 2/3	Oct 24 2019 10:35:51 PM*
Plumas County	Greenville Rancheria	Vice Chairperson	Tier 2/3	Oct 24 2019 07:31:30 PM*
Plumas County	Grindstone Rancheria	Chairman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Plymouth	City Administration	City Manager (24-hour), Designated POC	Tier 2/3	Oct 25 2019 05:05:57 PM*
Plymouth	Police Department	Police Chief	Tier 2/3	Oct 25 2019 05:05:53 PM*
Point Arena	City Administration	Deputy City Clerk; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Point Arena	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Point Arena	Redwood Coast Fire	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Point Arena	City Administration	Deputy City Clerk (24-hour)	Tier 2/3	Oct 24 2019 07:30:58 PM*
Point Arena	City Administration	Mayor (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Portola Valley	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:13 PM*
Portola Valley	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
Portola Valley	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Portola Valley	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
Portola Valley	City Administration	Town Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Red Bluff	Fire Department	Fire Chief	Zone 1	Oct 24 2019 07:31:48 PM*
Red Bluff	City Administration	City Administrator; Designated POC	Zone 1	Oct 24 2019 07:30:55 PM*
Redding	Redding Police Department	Police Captain	Tier 2/3	Oct 24 2019 07:30:52 PM*
Redding	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:52 PM*
Redding	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Redding	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Redding	Redding Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Redwood City	Fire Department	Non-Emergency (24- hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
Redwood City	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Redwood City	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Redwood City	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Redwood City	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Richmond	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:20 PM*
Richmond	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
Richmond	OES	OES Director (24- hour)	Tier 2/3	Oct 24 2019 07:30:51 PM*
Richmond	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Richmond	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:52 PM*
Richmond	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Richmond	Combined Fire- Police	Dispatcher	Tier 2/3	Oct 24 2019 01:20:00 PM
Rio Dell	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Rio Dell	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:31:27 PM*
Rio Dell	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:20 PM*
Riverbank	West Stanislaus Fire District	Fire Chief (24-hour)	Tier 2/3	Oct 26 2019 10:00:38 AM*
Riverbank	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 26 2019 10:01:09 AM*
Riverbank	City Administration	City Manager (24- hour)	Tier 2/3	Oct 26 2019 09:56:07 AM*
Riverbank	Fire Department	Fire Chief	Tier 2/3	Oct 26 2019 10:04:13 AM*
Riverbank	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 26 2019 10:00:58 AM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Rocklin	City Administration	City Manager; Designated POC	Tier 2/3	Oct 26 2019 10:00:10 AM*
Rohnert Park	City Administration	Deputy Chief	Tier 2/3	Oct 24 2019 07:31:07 PM*
Rohnert Park	City Administration	Deputy Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Rohnert Park	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:12 PM*
Rohnert Park	Police Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:20 PM*
Rohnert Park	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:48 PM*
Rohnert Park	City Administration	Asst City Manager	Tier 2/3	Oct 24 2019 07:31:46 PM*
Roseville	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 26 2019 10:00:08 AM*
Roseville	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:57:44 AM
Roseville	Fire Department	General (24-hour)	Tier 2/3	Oct 26 2019 09:56:25 AM
Ross	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Ross	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Ross	City Administration	Town Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:54 PM*
Ross	City Administration	Town Clerk	Tier 2/3	Oct 24 2019 07:30:54 PM*
Ross	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Ross	Public Works	PW Director	Tier 2/3	Oct 24 2019 07:30:59 PM*
Saint Helena	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:53 PM*
Saint Helena	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:32:28 PM*
Saint Helena	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
Saint Helena	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:53 PM*
Salinas	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 25 2019 05:06:51 PM*
Salinas	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 25 2019 05:07:32 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:05:51 PM*
Salinas	Fire Department	Fire Chief	Tier 2/3	Oct 25 2019 05:05:51 PM*
Salinas	City Administration	City Manager	Tier 2/3	Oct 25 2019 05:06:09 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:06:21 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:07:58 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:06:20 PM*
Salinas	Police Department	Police Chief	Tier 2/3	Oct 25 2019 05:06:10 PM*
Salinas	City Administration	Mayor	Tier 2/3	Oct 25 2019 05:06:19 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:06:18 PM*
Salinas	City Administration	Councilmember	Tier 2/3	Oct 25 2019 05:06:01 PM*
San Anselmo	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:53 PM*
San Anselmo	City Administration	Town Administration	Tier 2/3	Oct 24 2019 07:30:53 PM*
San Anselmo	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:27 PM*
San Benito County	Indian Canyon Mutsun Band of Costanoan	Chairperson	Tier 2/3	Oct 25 2019 02:08:00 PM
San Benito County	Fire Department	Captain	Tier 2/3	Oct 24 2019 12:43:00 PM
San Benito County	Fire Department	Division Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Benito County	City Administration	Supervisor	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Benito County	City Administration	Supervisor	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Benito County	County Administration	County Administrative Officer	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Benito County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 10:35:47 PM*
San Benito County	Office of Emergency Services	Interim OES Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Benito County	OES	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:57 PM*
San Benito County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
San Bruno	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Bruno	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Bruno	Fire Department	Fire Chief, Fire Marshal (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Carlos	Police Department	Sheriff's Office	Tier 2/3	Oct 24 2019 07:32:32 PM*
San Carlos	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:32:20 PM*
San Carlos	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:54 PM*
San Carlos	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:00 PM*
San Carlos	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Francisco, South	City Administration	Communications Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Francisco, South	Fire Department	Non-Emergency (24- hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Francisco, South	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Francisco, South	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Joaquin County	Police Department	14848	N/A	Oct 25 2019 11:56:00 AM
San Joaquin County	Fire Department	com sup	N/A	Oct 25 2019 11:58:00 AM
San Joaquin County	County Administration	Chair of the Board	N/A	Oct 25 2019 12:36:13 PM*
San Joaquin County	Office of Emergency Services	OES Director (24- hour), Designated POC	N/A	Oct 25 2019 12:36:13 PM*
San Joaquin County	Sheriff's Department	Sheriff	N/A	Oct 25 2019 12:36:13 PM*
San Joaquin County	County Administration	County Administrator	N/A	Oct 25 2019 12:36:13 PM*
San Jose	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 12:58:00 PM
San Jose	Police Department		Tier 2/3	Oct 24 2019 01:11:00 PM
San Jose	Fire Department	Senior PSD	Tier 2/3	Oct 24 2019 01:20:00 PM
San Jose	OES	OES Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:59 PM*
San Jose	OES	Emergency Services Specialist	Tier 2/3	Oct 24 2019 07:30:51 PM*
San Jose	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Jose	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
San Jose	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:36 PM*
San Jose	OEM	OEM Deputy Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:33 PM*
San Juan Bautista	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Juan Bautista	City Administration	Councilmember	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Juan Bautista	City Administration	Councilmember	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Juan Bautista	City Administration	City Manager	Tier 2/3	Oct 24 2019 10:35:47 PM*
San Juan Bautista	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:01 PM*
San Juan Bautista	City Administration	Councilmember	Tier 2/3	Oct 24 2019 07:30:47 PM*
San Juan Bautista	Sheriff's Office	Non-Emergency (24- hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Juan Bautista	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:54 PM*
San Leandro	Police Department	Supervisor	Tier 2/3	Oct 24 2019 02:08:00 PM
San Leandro	City Administration	City Hall	Tier 2/3	Oct 24 2019 07:32:37 PM*
San Leandro	Police Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:32:44 PM*
San Leandro	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:32:24 PM*
San Mateo (City of)	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Mateo (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Mateo (City of)	Office of Emergency Services	Assistant II	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 24 2019 07:31:00 PM*
San Mateo County	Office of Emergency Services	Emergency Coordinator	Tier 2/3	Oct 24 2019 07:32:32 PM*
San Mateo County	County Administration	President of the Board	Tier 2/3	Oct 24 2019 07:32:33 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 24 2019 07:31:18 PM*
San Mateo County	Office of Emergency Services	OES Supervisor (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:32:58 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 24 2019 07:32:45 PM*
San Mateo County	BART	Train Ops (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
San Mateo County	County Administration	Director of Customer Care	Tier 2/3	Oct 24 2019 07:31:35 PM*
San Mateo County	County Administration	Key Accounts Executive	Tier 2/3	Oct 24 2019 07:31:52 PM*
San Pablo	Police Department	Police Chief	Tier 2/3	Oct 26 2019 10:00:36 AM*
San Pablo	Police Department	Police Lieutenant (24-hour); Designated POC	Tier 2/3	Oct 26 2019 10:02:07 AM*
San Pablo	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:00:14 AM*
San Pablo	Fire Department	General	Tier 2/3	Oct 26 2019 09:56:40 AM
San Pablo	Police Department	Police Captain	Tier 2/3	Oct 26 2019 10:00:02 AM*
San Rafael	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Rafael	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Rafael	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Rafael	City of San Rafael	Vegetation management Inspector Fire Prevention	Tier 2/3	Oct 24 2019 07:32:33 PM*
San Rafael	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
San Rafael	Public Works Department	DPW Director	Tier 2/3	Oct 24 2019 07:30:51 PM*
San Rafael	Community Services Department	CSD Director	Tier 2/3	Oct 24 2019 07:30:51 PM*
San Rafael	Community Development Department	Director Building	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Rafael	OES	Emergency Manager	Tier 2/3	Oct 24 2019 07:30:51 PM*
San Rafael	Digital Services	Director Messaging	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Rafael	Sanitation Dept	Director	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Ramon	Police Department	Captain	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Ramon	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
San Ramon	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
San Ramon	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 24 2019 07:30:58 PM*
San Ramon	City Administration	Engineering Specialist	Tier 2/3	Oct 24 2019 07:33:32 PM*
San Ramon	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 24 2019 07:30:54 PM*
San Ramon	City Administration	Emergency Preparedness (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
San Ramon	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:53 PM*
San Ramon	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:58 PM*
San Ramon	Combined Fire-Police	Supervisor	Tier 2/3	Oct 24 2019 01:14:00 PM
Sanger	City Administration	City Manager	Tier 2/3	Oct 26 2019 07:24:11 PM*
Sanger	City Administration	Mayor	Tier 2/3	Oct 26 2019 07:23:30 PM*
Sanger	City Administration	Police Chief	Tier 2/3	Oct 26 2019 07:23:24 PM*
Sanger	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 07:23:48 PM*
Sanger	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 08:03:51 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sanger	Fire Department	Fire Chief, Designated POC	Tier 2/3	Oct 26 2019 07:24:10 PM*
Santa Clara (City of)	Police Department	dis sup	Tier 2/3	Oct 24 2019 12:50:00 PM
Santa Clara County	Muwekma Ohlone Indian Tribe	Vice Chairwoman	Tier 2/3	Oct 25 2019 02:27:00 PM
Santa Clara County	Fire Department	captain	Tier 2/3	Oct 24 2019 01:45:00 PM
Santa Clara County	BART	Main Line	Tier 2/3	Oct 24 2019 10:35:51 PM*
Santa Clara County	City Utilities	UTL Director (24- hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Santa Clara County	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:09 PM*
Santa Clara County	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:09 PM*
Santa Clara County	Office of Emergency Services	OES Director; Designated POC	Tier 2/3	Oct 24 2019 07:31:24 PM*
Santa Clara County	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:34 PM*
Santa Clara County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:17 PM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Santa Clara County	City Manager's Office	Chief of Staff (24- hour)	Tier 2/3	Oct 24 2019 07:31:33 PM*
Santa Clara County	City Manager's Office	Communications Officer (24-hour)	Tier 2/3	Oct 24 2019 07:30:55 PM*
Santa Clara County	Community Clean Energy	Director Clean Energy (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Santa Clara County	Public Works Department	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Santa Clara County	Public Works Department	Public Works Deputy Director (24-hour)	Tier 2/3	Oct 24 2019 10:35:51 PM*
Santa Clara County	OEM	Duty Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:53 PM*
Santa Clara County	Sheriff's Office	Non-Emergency (24- hour)	Tier 2/3	Oct 24 2019 07:31:54 PM*
Santa Clara County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:55 PM*
Santa Clara County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:55 PM*
Santa Clara County	Office of Emergency Management	OEM Director	Tier 2/3	Oct 24 2019 07:31:21 PM*
Santa Clara County	Office of Emergency Management	OEM	Tier 2/3	Oct 24 2019 07:31:59 PM*
Santa Clara County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:57 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Clara County	County Communications 9-1-1 Dispatch	Watch Commander (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Santa Clara County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:31:07 PM*
Santa Clara County	County Administration	Deputy CEO; Designated POC	Tier 2/3	Oct 24 2019 07:31:05 PM*
Santa Clara County	County Emergency Medical System	Director	Tier 2/3	Oct 24 2019 07:30:54 PM*
Santa Clara County	County Public Health Department	Public Health Officer	Tier 2/3	Oct 24 2019 07:30:53 PM*
Santa Clara County	County Administration	Account Services and Community Relations Director	Tier 2/3	Oct 24 2019 07:30:58 PM*
Santa Clara County	County Administration	Communications Manager	Tier 2/3	Oct 24 2019 07:31:40 PM*
Santa Cruz (City of)	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:10:00 PM
Santa Cruz (City of)	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:25 PM*
Santa Cruz (City of)	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:19 PM*
Santa Cruz (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:08 PM*
Santa Cruz (City of)	City of Santa Cruz	Lieutenant	Tier 2/3	Oct 24 2019 07:30:49 PM*
Santa Cruz (City of)	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:54 PM*
Santa Cruz (City of)	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:54 PM*
Santa Cruz (City of)	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Santa Cruz County	Coastanoan Oholone Rumsen-Mutsen Tribe	General	Tier 2/3	Oct 25 2019 02:00:00 PM
Santa Cruz County	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:35:00 PM
Santa Cruz County	Fire Department	Captain	Tier 2/3	Oct 24 2019 02:15:00 PM
Santa Cruz County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:10 PM*
Santa Cruz County	Fire Department	General	Tier 2/3	Oct 24 2019 07:36:59 PM*
Santa Cruz County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:49 PM*
Santa Cruz County	OES	Main Office	Tier 2/3	Oct 24 2019 07:31:06 PM*
Santa Cruz County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Santa Cruz County	OES	OES Director	Tier 2/3	Oct 24 2019 07:31:44 PM*
Santa Cruz County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:50 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Cruz County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:50 PM*
Santa Cruz County	County Administration	Director of Communications and Energy Programs	Tier 2/3	Oct 24 2019 07:31:37 PM*
Santa Cruz County	County Administration	Financial Analyst I	Tier 2/3	Oct 24 2019 07:31:36 PM*
Santa Rosa	City Administration	Planning and Economic Development Director	Tier 2/3	Oct 24 2019 07:31:30 PM*
Santa Rosa	City Administration	Admin Sergeant	Tier 2/3	Oct 24 2019 07:31:29 PM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 24 2019 07:30:58 PM*
Santa Rosa	City Administration	Emergency Preparedness Coordinator (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Santa Rosa	City Administration	Deputy Fire Chief	Tier 2/3	Oct 24 2019 07:31:29 PM*
Santa Rosa	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:28 PM*
Santa Rosa	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:32:03 PM*
Santa Rosa	Fire Department	Fire	Tier 2/3	Oct 24 2019 07:31:09 PM*
Santa Rosa	Fire Department	Assistant Fire Marshal	Tier 2/3	Oct 24 2019 07:31:41 PM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:58 PM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:20 PM*
Santa Rosa	City Administration	Public Information Officer	Tier 2/3	Oct 24 2019 07:31:27 PM*
Santa Rosa	City Administration	Battalion Chief	Tier 2/3	Oct 24 2019 07:31:06 PM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 24 2019 07:31:11 PM*
Saratoga	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:33 PM*
Saratoga	City Administration	Public Works	Tier 2/3	Oct 24 2019 07:31:52 PM*
Saratoga	Police Department	Non-Emergency (24- hour)	Tier 2/3	Oct 24 2019 07:30:54 PM*
Saratoga	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:56 PM*
Saratoga	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:30:55 PM*
Saratoga	City Administration	Deputy City Manager; Designated POC (24- hour)	Tier 2/3	Oct 24 2019 07:30:55 PM*
Saratoga	City Administration	Public Information Officer (24-hour)	Tier 2/3	Oct 24 2019 07:30:54 PM*
Sausalito	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sausalito	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sausalito	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:30:47 PM*
Sausalito	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:00 PM*
Sausalito	Fire Protection District	Fire Chief	Tier 2/3	Oct 24 2019 07:31:15 PM*
Scotts Valley	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Scotts Valley	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:34 PM*
Scotts Valley	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:02 PM*
Scotts Valley	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Scotts Valley	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:45:00 PM
Sebastopol	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:09 PM*
Sebastopol	City Administration	Assistant City Manager/Clerk	Tier 2/3	Oct 24 2019 07:32:04 PM*
Sebastopol	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:00 PM*
Sebastopol	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:04 PM*
Sebastopol	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:59 PM*
Sebastopol	Public Works Department	Non-Emergency	Tier 2/3	Oct 24 2019 10:35:51 PM*
Shasta County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:52:00 PM
Shasta County	Fire Department	Captain	Tier 2/3	Oct 24 2019 01:55:00 PM
Shasta County	Fire Department	Dispatcher	Tier 2/3	Oct 24 2019 02:00:00 PM
Shasta County	Office of Assemblyman	District Director	Tier 2/3	Oct 24 2019 07:35:19 PM*
Shasta County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:32:32 PM*
Shasta County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Office of Emergency Services	OES Director	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Office of Emergency Services	OES	Tier 2/3	Oct 24 2019 07:30:47 PM*
Shasta County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:32:30 PM*
Shasta County	American Medical Response	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Burney Fire	Fire Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Shasta County	Cal Fire	ECC	Tier 2/3	Oct 24 2019 01:55:00 PM*
Shasta County	SHASCOM	General	Tier 2/3	Oct 24 2019 07:30:50 PM*
Shasta County	Shasta Co. HHSA	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	County Administration	CEO; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 24 2019 07:30:47 PM*
Shasta County	Shasta County Public Works	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Sheriff's Office	Captain	Tier 2/3	Oct 24 2019 07:30:47 PM*
Shasta County	Sheriff's Office	Undersheriff	Tier 2/3	Oct 24 2019 07:30:47 PM*
Shasta County	Sheriff's Office	Sergeant	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	SHASCOM	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Shasta County	PHI Air Medical	General	Tier 2/3	Oct 24 2019 07:31:07 PM*
Shasta County	Tsungwe Council	Chairman	Tier 2/3	Oct 25 2019 02:57:00 PM
Shasta County	Alturas Rancheria of Pit River	Chairperson	Tier 2/3	Oct 24 2019 08:11:19 PM*
Shasta County	Redding Rancheria	Safety Manager	Tier 2/3	Oct 24 2019 07:31:54 PM*
Shasta County	Redwood Valley Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta County	Tsungwe Council	Chairman	Tier 2/3	Oct 24 2019 07:30:49 PM*
Shasta County	Wintu Tribe of Northern California	Chairman	Tier 2/3	Oct 24 2019 07:31:20 PM*
Shasta County	Wuksachi Indian Tribe	Chairman	Tier 2/3	Oct 24 2019 07:31:18 PM*
Shasta County	Pit River Tribes	Chairperson	Tier 2/3	Oct 24 2019 10:35:51 PM*
Shasta County	Pit River Tribes	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Shasta Lake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:51 PM*
Shasta Lake	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sierra County	OES	OES Coordinator; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sierra County	Fire Department	Emergency Fire Number (24-hour)	Tier 2/3	Oct 24 2019 07:31:17 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:15 PM*
Sierra County	OES	General	Tier 2/3	Oct 24 2019 07:32:14 PM*
Sierra County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:05 PM*
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sierra County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 24 2019 07:30:48 PM*
Siskiyou County	Karuk Tribe	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Siskiyou County	Karuk Tribe	Historic Preservation Officer	Tier 2/3	Oct 25 2019 04:00:00 PM
Siskiyou County	Pit River Tribes	Chairperson	Tier 2/3	Oct 25 2019 11:10:00 AM
Siskiyou County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 08:19:00 PM
Siskiyou County	Fire Department	Dispatcher	Tier 2/3	Oct 24 2019 08:27:00 PM
Siskiyou County	Fire Department	Dispatcher	Tier 2/3	Oct 24 2019 08:27:00 PM
Siskiyou County	OES	General	Tier 2/3	Oct 24 2019 07:30:49 PM*
Siskiyou County	Fire Department	CAL FIRE (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Siskiyou County	County Administration	County Executive Officer; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Siskiyou County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Solano County	Combined Fire-Police	Ryan	Tier 2/3	Oct 24 2019 01:14:00 PM
Solano County	OES	Emergency	Tier 2/3	Oct 24 2019 07:31:18 PM*
Solano County	County Administration	County Administrator	Tier 2/3	Oct 24 2019 07:30:49 PM*
Solano County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 10:35:47 PM*
Solano County	County Board of Supervisors	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:02 PM*
Solano County	Fire Area Coordinator	Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Solano County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:49 PM*
Solano County	OES	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 12:16:00 PM*
Solano County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 24 2019 12:16:00 PM*
Solano County	CHP Golden Gate Division Dispatch	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:19 PM*
Solano County	OEM	OES Manager	Tier 2/3	Oct 24 2019 07:31:18 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Solano County	City Administration	General	Tier 2/3	Oct 24 2019 07:32:43 PM*
Soledad	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:56:12 AM
Soledad	Fire Department	General (24-hour)	Tier 2/3	Oct 26 2019 10:00:13 AM
Soledad	Fire Department	Cal Fire Battalion Chief (Soledad)	Tier 2/3	Oct 26 2019 09:509:36 AM
Soledad	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:00:06 AM*
Soledad	City Administration	Councilmember	Tier 2/3	Oct 26 2019 10:00:04 AM*
Soledad	City Administration	Mayor	Tier 2/3	Oct 26 2019 10:06:09 AM*
Soledad	City Administration	City Manager	Tier 2/3	Oct 26 2019 09:56:10 AM*
Soledad	Police Department	Police Chief	Tier 2/3	Oct 26 2019 09:56:55 AM*
Soledad	City Administration	Councilmember	Tier 2/3	Oct 26 2019 01:06:00 PM*
Soledad	City Administration	Councilmember	Tier 2/3	Oct 26 2019 09:56:04 AM*
Sonoma (City of)	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:13 PM*
Sonoma (City of)	City Administration	Public Works Director/City Engineer	Tier 2/3	Oct 24 2019 07:31:08 PM*
Sonoma (City of)	City Administration	Assistant City Manager	Tier 2/3	Oct 24 2019 07:30:59 PM*
Sonoma (City of)	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:54 PM*
Sonoma (City of)	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:42 PM*
Sonoma (City of)	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:58 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Chairman of the Board	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Federated Indians of Graton Rancheria	Vice Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Lower Lake Rancheria	Chairman	Tier 2/3	Oct 25 2019 04:00:00 PM
Sonoma County	Lytton Rancheria	Chairwoman	Tier 2/3	Oct 25 2019 04:00:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	Mishewal-Wappo of Alexander Valley	Chairperson	Tier 2/3	Oct 25 2019 02:25:00 PM
Sonoma County	Office of Emergency Services	Main Office	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sonoma County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonoma County	County Administration	Community & Government Affairs Manager	Tier 2/3	Oct 24 2019 07:32:26 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:08 PM*
Sonoma County	Office of Emergency Services	Emergency Manager (24-hour)	Tier 2/3	Oct 24 2019 07:31:10 PM*
Sonoma County	Office of Emergency Services	Emergency Coordinator (24-hour)	Tier 2/3	Oct 24 2019 07:31:07 PM*
Sonoma County	Fire Department	Fire Marshall	Tier 2/3	Oct 24 2019 07:31:09 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator	Tier 2/3	Oct 24 2019 07:31:07 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator (24-hour)	Tier 2/3	Oct 24 2019 07:31:05 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:35 PM*
Sonoma County	Department of Emergency Management	Deputy Director (24- hour)	Tier 2/3	Oct 24 2019 07:31:44 PM*
Sonoma County	Sheriff's Dept	Sheriff's Liaison (24- hour)	Tier 2/3	Oct 24 2019 07:31:31 PM*
Sonoma County	Sheriff's Office	Sheriff Dispatch (24- hour)	Tier 2/3	Oct 24 2019 07:31:41 PM*
Sonoma County	REDCOM	EMS Dispatch (24- hour)	Tier 2/3	Oct 24 2019 07:31:21 PM*
Sonoma County	Department of Health Services	Public Health Officer (24-hour)	Tier 2/3	Oct 24 2019 07:32:58 PM*
Sonoma County	Department of Health Services	Costal Valleys EMS (24-hour)	Tier 2/3	Oct 24 2019 07:31:32 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:33 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:32 PM*
Sonoma County	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:30 PM*
Sonoma County	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:31:30 PM*
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Chairman	Tier 2/3	Oct 24 2019 07:30:48 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Tribal Administrator	Tier 2/3	Oct 24 2019 10:35:51 PM*
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Housing Director	Tier 2/3	Oct 24 2019 10:35:51 PM
Sonoma County	Susanville Indian Rancheria	Chairwoman (24-hour)	Tier 2/3	Oct 24 2019 07:31:06 PM*
Sonoma County	Mishewal-Wappo of Alexander Valley	Chairperson	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonoma County	Federated Indians of Graton Rancheria	Grants Administrator (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sonoma County	Federated Indians of Graton Rancheria	Tribal Preservation Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:48 PM*
Sonoma County	Federated Indians of Graton Rancheria	TANF Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:48 PM*
Sonoma County	Cloverdale Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:32:31 PM*
Sonoma County	Cloverdale Rancheria	Tribal Treasurer (24-hour)	Tier 2/3	Oct 24 2019 07:31:12 PM*
Sonoma County	Cloverdale Rancheria	Tribal Secretary	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonoma County	Cloverdale Rancheria	General	Tier 2/3	Oct 24 2019 07:32:34 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Chairman of the Board (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Security Director (24-hour)	Tier 2/3	Oct 24 2019 07:31:23 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	CEO (24-hour)	Tier 2/3	Oct 24 2019 07:30:56 PM*
Sonoma County	Fort Independence Reservation	Chairperson	Tier 2/3	Oct 24 2019 07:31:48 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 24 2019 07:31:51 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonoma County	Lytton Rancheria	Chairwoman	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sonora	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 02:00:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonora	City Administration	City Administrator	Tier 2/3	Oct 24 2019 07:31:30 PM*
Sonora	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:28 PM*
Sonora	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 24 2019 07:31:29 PM*
Sonora	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Stanislaus County	OES	Emergency (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Stanislaus County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:47 PM*
Stanislaus County	Fire Department	County Fire Warden	Tier 2/3	Oct 24 2019 07:30:49 PM*
Stanislaus County	CAL FIRE	Local Cal Fire (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Stanislaus County	Mountain Valley EMS Agency	EMS Duty Officer (24-hour)	Tier 2/3	Oct 24 2019 07:32:20 PM*
Stanislaus County	Public Health Officer	Public Health Duty Officer (24-hour)	Tier 2/3	Oct 24 2019 07:31:22 PM*
Stockton	Fire Department	Battalion Chief (24-hour)	N/A	Oct 26 2019 10:04:06 AM*
Stockton	City Administration	Community Relations Officer	N/A	Oct 26 2019 10:00:00 AM*
Stockton	Police Department	General (24-hour)	N/A	Oct 26 2019 09:56:06 AM
Stockton	Police Department	supervisor	N/A	Oct 25 2019 11:58:00 AM
Stockton	Fire Department	com sup	N/A	Oct 25 2019 12:03:00 PM
Suisun	Combined Fire-Police	Elliot	Tier 2/3	Oct 24 2019 01:16:00 PM
Suisun City	Police Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:32:34 PM*
Suisun City	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:44:07 PM*
Suisun City	City Administration	General	Tier 2/3	Oct 24 2019 07:31:21 PM*
Sunnyvale	Combined Fire-Police	Captain	Tier 2/3	Oct 24 2019 01:37:00 PM
Sutter Creek	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Sutter Creek	City Administration	City Manager, Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
Sutter Creek	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:51 PM*
Sutter Creek	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Tehama County	Fire Department	CAL FIRE (24-hour)	Zone 1	Oct 24 2019 07:31:08 PM*
Tehama County	Sheriff's Department	Communications Supervisor	Zone 1	Oct 24 2019 07:30:56 PM*
Tehama County	OES	Emergency (24-hour)	Zone 1	Oct 24 2019 07:33:00 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Tehama County	Sheriff's Office	Dispatch (24-hour)	Zone 1	Oct 24 2019 07:32:23 PM*
Tehama County	County Administration	CAO; Designated POC	Zone 1	Oct 24 2019 07:30:55 PM*
Tehama County	Sheriff's Office	Sheriff (24-hour)	Zone 1	Oct 24 2019 07:31:56 PM*
Tehama County	Paskenta Rancheria	Chairman	Zone 1	Oct 24 2019 10:35:51 PM*
Tiburon	City Administration	Police Chief	Tier 2/3	Oct 24 2019 07:31:57 PM*
Tiburon	City Administration	Fire Chief	Tier 2/3	Oct 24 2019 07:31:14 PM*
Tiburon	City Administration	Town Administration	Tier 2/3	Oct 24 2019 07:31:21 PM*
Tiburon	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
Tiburon	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:00 PM*
Tracy	Police Department	1415	N/A	Oct 25 2019 11:59:00 AM
Trinidad	City Manager	General; Designated POC	Tier 2/3	Oct 24 2019 07:30:47 PM*
Trinidad	Sheriff's Office	Non-Emergency Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:35:00 PM*
Trinidad	Fire Department	General	Tier 2/3	Oct 24 2019 07:32:28 PM
Trinity County	Round Valley Reservation	Tribal President	Tier 2/3	Oct 25 2019 11:59:00 AM
Trinity County	Combined Fire- Police	Dispatcher	Tier 2/3	Oct 24 2019 01:50:00 PM
Trinity County	County Administration	CAO; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Trinity County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:31:26 PM*
Trinity County	Office of Emergency Services	OES Director (24- hour)	Tier 2/3	Oct 24 2019 07:31:56 PM*
Trinity County	Santa Rosa Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 25 2019 04:00:00 PM
Tuolumne County	Tuolumne Rancheria	Chairperson	Tier 2/3	Oct 25 2019 01:05:00 PM
Tuolumne County	Tuolumne Rancheria	Emergency Services	Tier 2/3	Oct 25 2019 01:14:00 PM
Tuolumne County	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 01:54:00 PM
Tuolumne County	OES	County OES Coordinator; Designated POC	Tier 2/3	Oct 24 2019 07:31:33 PM*
Tuolumne County	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:32:55 PM*
Tuolumne County	Fire Department	Emergency Command Center (24-hour)	Tier 2/3	Oct 24 2019 07:31:32 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Tuolumne County	County Administration	Emergency Coordinator	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	Sheriff's Department	Sheriff	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:32:16 PM*
Tuolumne County	OES	Main Office	Tier 2/3	Oct 24 2019 07:31:32 PM*
Tuolumne County	Tuolumne Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	Tuolumne Rancheria	Vice Chairperson	Tier 2/3	Oct 24 2019 07:32:04 PM*
Tuolumne County	Tuolumne Rancheria	Housing Director	Tier 2/3	Oct 24 2019 07:30:49 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Executive Director	Tier 2/3	Oct 24 2019 07:30:53 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Emergency Manager	Tier 2/3	Oct 24 2019 07:30:52 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Security Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Fire Chief	Tier 2/3	Oct 24 2019 07:31:21 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:31:16 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 24 2019 07:31:16 PM*
Ukiah	City Administration	Electric Utility Director; Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Ukiah	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Ukiah	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Ukiah	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:50 PM*
Ukiah	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:49 PM*
Ukiah	City Administration	Community Service Director	Tier 2/3	Oct 24 2019 07:31:16 PM*
Union City	Police Department	PS Manager	Tier 2/3	Oct 24 2019 01:31:00 PM
Vacaville	Police Department	Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:50 PM*
Vacaville	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:18 PM*
Vacaville	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:32:27 PM*
Vacaville	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:46:00 PM
Vallejo	Police Department	Non-Emergency	Tier 2/3	Oct 25 2019 05:07:33 PM*
Vallejo	Fire Department	General (24-hour)	Tier 2/3	Oct 25 2019 05:05:57 PM*
Vallejo	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 24 2019 01:34:00 PM

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Walnut Creek	Police Department	Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:56:40 AM
Walnut Creek	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 24 2019 07:30:53 PM*
Walnut Creek	Police Department	Dispatcher	Tier 2/3	Oct 24 2019 12:13:00 PM
Watsonville	City Administration	City Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Watsonville	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:05 PM*
Watsonville	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
Watsonville	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:03 PM*
Watsonville	Fire Department	Administrative Analyst (24-hour)	Tier 2/3	Oct 24 2019 07:30:49 PM*
Watsonville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:31:03 PM*
West Sacramento	City Administration	General	Tier 2/3	Oct 26 2019 09:59:59 AM
West Sacramento	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:59:16 AM
West Sacramento	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 26 2019 09:59:02 AM*
Wheatland	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:31:01 PM*
Wheatland	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:31:08 PM*
Wheatland	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:31:09 PM*
Willits	City Administration	City Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Willits	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:48 PM*
Willits	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	City Administration	Public Works Superintendent	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	City Administration	Utilities Superintendent	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	City Administration	Deputy City Manager	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	City Administration	Assistant PIO	Tier 2/3	Oct 24 2019 07:30:48 PM*
Willits	Fire Department	Brooktrails Fire Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Willits	City Administration	Brooktrail Town Manager	Tier 2/3	Oct 24 2019 07:30:49 PM*
Willits	Fire Department	Little Lake Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Willits	Fire Department	Little Lake Fire	Tier 2/3	Oct 24 2019 07:30:47 PM*
Willits	Emergency Services	Search and Rescue	Tier 2/3	Oct 24 2019 07:30:47 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Willows	Sheriff's Office	Non-Emergency (24-hour)	Zone 1	Oct 26 2019 09:57:03 AM
Willows	Fire Department	Non-Emergency	Zone 1	Oct 26 2019 09:59:36 AM
Willows	City Administration	City Manager; Designated POC)	Zone 1	Oct 26 2019 10:04:05 AM*
Windsor	City Administration	Analyst Manager	Tier 2/3	Oct 24 2019 07:31:42 PM*
Windsor	Fire Department	Battalion Chief	Tier 2/3	Oct 24 2019 07:32:36 PM*
Windsor	Fire Department	Fire Chief	Tier 2/3	Oct 24 2019 07:31:39 PM*
Windsor	Fire Department	Fire Prevention	Tier 2/3	Oct 24 2019 07:31:30 PM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:33:15 PM*
Windsor	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 24 2019 07:31:22 PM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:01 PM*
Windsor	Public Works Department	Director & Town Engineer	Tier 2/3	Oct 24 2019 07:31:02 PM*
Windsor	Public Works Department	Deputy Director of Operations	Tier 2/3	Oct 24 2019 07:32:02 PM*
Winters	Fire Department	General (24-hour)	Tier 2/3	Oct 24 2019 07:32:12 PM*
Winters	City Administration	City Manager (24-hour)	Tier 2/3	Oct 24 2019 07:30:50 PM*
Winters	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:49 PM*
Winters	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:31:22 PM*
Winters	City Administration	General	Tier 2/3	Oct 24 2019 07:32:09 PM*
Winters	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:32:35 PM*
Woodland	City Administration	General	Tier 2/3	Oct 26 2019 09:58:00 AM
Woodland	Fire Department	General	Tier 2/3	Oct 26 2019 10:00:06 AM*
Woodside	Police Department	Police Chief	Tier 2/3	Oct 24 2019 07:30:48 PM*
Woodside	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 24 2019 07:30:48 PM*
Woodside	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:51 PM*
Woodside	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 10:35:47 PM*
Yolo County	Combined Fire-Police	Dispatch Super	Tier 2/3	Oct 24 2019 12:14:00 PM
Yolo County	OES	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:32:16 PM*
Yolo County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:31:56 PM*

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Yolo County	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 24 2019 07:33:39 PM*
Yolo County	County Administration	Director Customer Care and Marketing	Tier 2/3	Oct 24 2019 07:32:29 PM*
Yolo County	Yocha Dehe Wintun Nation	VP of Security (24-hour)	Tier 2/3	Oct 24 2019 07:30:55 PM*
Yolo County	Yocha Dehe Wintun Nation	Dispatch (24-hour)	Tier 2/3	Oct 24 2019 07:32:35 PM*
Yolo County	Yocha Dehe Wintun Nation	Battalion Chief (24-hour)	Tier 2/3	Oct 24 2019 07:31:08 PM*
Yountville	City Administration	Town Manager	Tier 2/3	Oct 24 2019 07:30:48 PM*
Yountville	City Administration	Mayor	Tier 2/3	Oct 24 2019 07:30:47 PM*
Yountville	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Yountville	Fire Department	Non-Emergency	Tier 2/3	Oct 24 2019 07:31:07 PM*
Yountville	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 24 2019 07:30:47 PM*
Yountville	CAL FIRE	Yountville Battalion Chief	Tier 2/3	Oct 24 2019 07:30:50 PM*
Yuba County	County Administration	County Executive Officer	Tier 2/3	Oct 24 2019 07:30:50 PM*
Yuba County	County Administration	Health Administrator	Tier 2/3	Oct 24 2019 07:31:48 PM*
Yuba County	County Administration	Chair of the Board	Tier 2/3	Oct 24 2019 07:31:47 PM*
Yuba County	County Administration	Director	Tier 2/3	Oct 24 2019 07:31:47 PM*
Yuba County	Office of Emergency Services	Emergency Manager (24-hour); Designated POC	Tier 2/3	Oct 24 2019 07:30:49 PM*
Yuba County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 24 2019 07:30:48 PM*
Yuba County	OES	General	Tier 2/3	Oct 24 2019 07:31:08 PM*

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX F

SECTION 13 – COMMUNITY ASSISTANCE LOCATIONS

*Table 1-1. Community Resource Centers Provided by PG&E
Between October 26-November 1, 2019*

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
Alameda	UC Berkeley, Clark Kerr Southwest Parking Lot	1 Tanglewood Road Berkeley, CA	400	October 27 0800	October 30 1200
Alameda	Kmart Parking Lot	26231 Mission Blvd Hayward, CA	68	October 27 0800	October 30 1200
Alameda	Merritt College	12500 Campus Drive Oakland, CA	401	October 27 0800	October 30 1200
Alpine	Bear Valley Transportation Center	132 Bear Valley Rd Bear Valley, CA	100	October 27 0800	October 30 2000
Amador	St. Katharine Drexel Catholic Parish	11361 Prospect Drive Jackson, CA	1666	October 27 0800	October 30 2000
Amador	Mace Meadows Golf Course	26570 Fairway Drive Pioneer, CA	770	October 26 1400	October 30 2000
Butte	Costco Parking Lot	2100 Dr. Martin Luther King Jr. Parkway Chico, CA	122	October 26 1400	October 31 1200
Butte	Strip Mall	14144 Lakeridge Court Magalia, CA	940	October 26 1400	October 31 1200
Butte	Bird Street School	1421 Bird Street Oroville, CA	154	October 26 1400	October 31 1200
Calaveras	Utica Park	1075 Utica Lane Angels Camp, CA	1587	October 27 0800	October 30 2000
Calaveras	Meadowmont Shopping Center	2182 Highway 4 Arnold, CA	1151	October 27 0800	October 31 1400
Calaveras	Round Table Pizza	55 Highway 26 Valley Springs, CA	531	October 27 1300	October 30 2000
Calaveras	Veterans of Foreign Wars post 3322	202 Spink Rd West Point CA	635	October 27 0800	October 31 1400

⁶ Attendance is approximate and not including media

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
Contra Costa	Balfour-Guthrie Park	1701 Balfour Rd Brentwood, CA	15	October 27 0800	October 29 1100
Contra Costa	Saint Mary's College	1928 Saint Mary's Road Moraga, CA	1498	October 27 0800	October 30 1200
Contra Costa	Costco	4801 Central Avenue Richmond CA	200	October 27 0800	October 29 1100
Contra Costa	Tice Valley Community Center	2055 Tice Valley Boulevard Walnut Creek, CA	187	October 27 0800	October 29 1100
El Dorado	Buffalo Hill Center	6023 Front Street 37 Georgetown, CA	740	October 26 1400	November 1 0900
El Dorado	Former County Sheriff's Office	300 Fair Lane Placerville, CA	834	October 26 1400	November 1 0900
El Dorado	Knotty Pine Lanes	2667 Sanders Dr #1 Pollock Pines, CA	855	October 26 1400	November 1 0900
El Dorado	Pioneer Park	6740 Fairplay Rd Somerset, CA	62	October 30 0800	November 1 0900
Humboldt	Arcata Community Center (Indoor)	321 Doctor Martin Luther King Jr. Parkway Arcata, CA	440	October 27 0800	October 30 1200
Humboldt	Blue Lake Rancheria	428 Chartin Road Blue Lake, CA	380	October 27 0800	October 30 1200
Humboldt	Humboldt County Main Library	1313 3rd Street Eureka, CA	397	October 27 0800	October 30 1400
Humboldt	Firemen's Pavilion	9 Park Street Fortuna, CA	395	October 27 0800	October 30 1200
Humboldt	Neighborhood Facilities Building & Tribal Offices	11860 State Highway 96 Hoopa, CA	1187	October 27 0800	October 30 1200
Humboldt	Pierson Park	1705 Gwin Road	1150	October 27 0800	October 30

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
		McKinleyville, CA			1200
Humboldt/ Trinity	US Forest Service Big Rock Day Use Area	2383-2405 Trinity River Hwy Willow Creek, CA	120	October 27 0800	October 30 1200
Kern	Lebec Post Office	2132 Lebec Rd Lebec CA	300	October 30 0800	October 31 1700
Lake	Clearlake Senior Community Center (Indoor Location)	3245 Bowers Avenue Clearlake, CA	2894	October 27 0800	November 1 1030
Lake	Konocti Vista Casino	2755 Mission Rancheria Road Lakeport, CA	601	October 27 0800	October 31 1600
Lake	Twin Pine Casino & Hotel	22223 CA-29 Middletown, CA	1188	October 27 0800	November 1 1500
Lake	Upper Lake Unified School District	725 Old Lucerne Road Upper Lake, CA	1200	October 27 0800	October 31 1600
Madera	Chukchansi Gold Resort & Casino	711 Lucky Lane Coarsegold, CA	0	October 28 0800	October 29 2000
Marin	Marin City Health & Wellness Center	630 Drake Ave Sausalito, CA	1205	October 27 0800	October 30 2000
Marin	City Property	115 San Pablo Avenue Novato, CA	1202	October 27 0800	October 30 2000
Marin	Albert J. Boro Community Center	50 Canal Street San Rafael, CA	1108	October 27 0800	October 30 2000
Mendocino	Potter Valley Bible Church	10151 Main Street Potter Valley, CA	851	October 27 0800	October 31 2000
Mendocino	Empty Lot	1775 N. State Street Ukiah, CA	1280	October 27 0800	October 31 2000
Mendocino	Fort Bragg Recreation Center	300 S Lincoln St Fort Bragg, CA	2300	October 28 0800	November 1 0900

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
Monterey	Patriot Park (Indoor Location)	1351 Oak Avenue Greenfield, CA	1025	October 27 1300	October 29 2000
Napa	Napa County Fairgrounds	1435 North Oak Street Calistoga, CA	0	October 26 1400	October 26 2000 ⁷
Napa	Napa Valley Expo	575 Third Street Napa, CA	159	October 27 0800	October 31 1700
Napa	Saint Helena Catholic School	1255 Oak Ave Saint Helena, CA	355	October 26 1400	October 31 2000
Nevada	Sierra College – Grass Valley	250 Sierra College Drive, Grass Valley, CA	1575	October 26 1400	October 31 1400
Nevada	Elks Lodge	518 State Highway 4 Nevada City, CA	858	October 26 1400	October 31 1400
Nevada	Penn Valley Community Church	11739 Spenceville Road Penn Valley, CA	1166	October 26 1400	October 31 1400
Placer	Gold County Fairgrounds	209 Fairgate Road Auburn, CA	613	October 26 1400	October 31 1200
Placer	Canyon View Assembly Church	23221 Forest Hill Rd Forest Hill, CA	823	October 26 1400	October 31 1200
Placer	McBean Pavilion Parking Lot	75 McBean Park Drive Lincoln, CA	36	October 26 1400	October 31 1200
San Benito	Mission San Juan Batista	406 2nd Street San Juan Bautista, CA	23	October 27 0800	October 30 1400
San Mateo	La Honda Fire Brigade	8945 La Honda Rd La Honda, CA	358	October 27 0800	October 30 1200
San Mateo	Community Center (Indoor Location)	540 Crespi Drive Pacifica, CA	302	October 27 0800	October 30 1200
San Mateo	San Mateo Event Center (Indoor Location)	2495 South Delaware Gate 13 San Mateo, CA	25	October 27 0800	October 30 1200

⁷ Site did not re-open for on or after October 27 due to fire danger

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
San Mateo	City Library	620 Correas Street Half Moon Bay, CA	0	October 30 0800	October 30 1200
Santa Clara	East Valley Family YMCA	1975 S White Rd San Jose, CA	15	October 27 0800	October 30 1200
Santa Clara	Costco	7251 Camino Arroyo Gilroy CA	12	October 27 0800	October 30 1200
Santa Cruz	Twin Lakes Church	2701 Cabrillo College Drive Aptos, CA	486	October 27 0800	October 30 1200
Santa Cruz	Costco	220 Sylvania Avenue Santa Cruz, CA	82	October 27 0800	October 30 1200
Santa Cruz	Parking Lot	141 Vine Hill School Rd Scotts Valley, CA	229	October 27 0800	October 29 2000
Santa Cruz	Empty Lot	8500 CA-9 Ben Lomond CA	0	October 30 0800	October 31 1000
Shasta	Shasta Senior Center Parking Lot	2081 Frontier Trail Anderson, CA	466	October 27 0800	October 31 1600
Shasta	USFS District Office Parking Lot	14250 Holiday Road, Redding, CA	552	October 27 0800	October 31 1600
Sierra	Parking Lot	Highway 49 & Nevada Street Downieville, CA	200	October 30 0800	October 31 2000
Solano	S&S Supply Solutions	2700 Maxwell Way Fairfield, CA	326	October 27 0800	October 31 1600
Solano	Lowe's	1751 E Monte Vista Ave. Vacaville, CA	231	October 27 0800	October 31 1600
Solano	Solano County Fairground	900 Fairgrounds Dr Vallejo, CA	1778	October 28 0800	October 31 1600
Sonoma	Cloverdale Citrus Fair	1 Citrus Fair Cloverdale, CA	2404	October 27 1030	November 1 1500

County	Location Type	Address	7 Day Attendance Total ⁶	Date/ Time Opened	Date / Time Closed
Sonoma	Santa Rosa Veterans Memorial Building	1351 Maple Avenue Santa Rosa, CA	276	October 28 1400	November 1 1500
Sonoma	Hanna Boys Center (Indoor)	17000 Arnold Drive Sonoma, CA	553	October 26 1400	November 1 1500
Tehama	Paved Parking Lot near Estil C Clark Park	103 East Fig Lane Corning, CA	4	October 27 0800	October 29 1300
Tehama	Empty Lot	100 Rio Street Red Bluff, CA	596	October 27 0800	October 31 1200
Tuolumne	Community Services District	E. Main St Groveland, CA	769	October 27 0800	October 30 2000
Tuolumne	Mother Lode Fairgrounds	220 Southgate Drive Sonora CA	305	October 27 0800	October 30 2000
Tuolumne	Twain Harte Community Services District	22912 Vantage Point Drive Twain Harte, CA	651	October 27 0800	October 30 2000
Yolo	PG&E Gas Safety Academy Parking Lot	1 PG&E Way Winters, CA	0	October 30 0800	October 31 1030
Yuba	Alcouffe Community Center (Indoor)	9185 Marysville Road Oregon House, CA	1044	October 26 1400	October 31 1400

Table 1-2: Backup power support for Kincade Fire evacuation shelters

	County	Site Type	Size deployed (kW)	Reason deployed
1	Lake	Kincade Fire Shelter	180	Emergency operations
2	Lake	Kincade Fire Shelter	70	Emergency operations
3	Marin	Kincade Fire Shelter	500	Emergency operations
4	Sonoma	Kincade Fire Shelter	425	Emergency operations
5	Sonoma	Kincade Fire Shelter	175	Emergency operations
Total: 5 shelters			1.3 MW	

Table 1-3: Backup power support for exceptional circumstances impacting public safety

#	County	Site Type	Size deployed (kW)	Reason deployed
1	Alameda	Military	90	Public safety
2	Alameda	Government EOC	1000	Emergency operations
3	Alameda	Water treatment/pumping facility	1500	Public health/safety
4	Alameda	Tunnel (major thoroughfare)	6000	Public safety, emergency operations*
5	Butte	Medical Center	1000	Public health
6	Calaveras	Fire Department	35	Emergency operations
7	Lake	Water treatment/pumping facility	70	Public health/safety

#	County	Site Type	Size deployed (kW)	Reason deployed
8	Lake	Water treatment/pumping facility	365	Public health/safety
9	Lake	Water treatment/pumping facility	35	Public health/safety
10	Lake	Water treatment/pumping facility	150	Public health/safety
11	Lake	Senior Living Facility	200	Public safety
12	Marin	Medical Center	1500	Public health
13	Marin	Medical Center	200	Public health
14	Marin	Medical Center	1500	Public health
15	Marin	Prison	Tech assist.	Public safety
16	Nevada	Medical Center	800	Public health
17	Nevada	County EOC and law enforcement	180	Emergency operations
18	Placer	Fuel Pumping Facility	9000	Public safety, emergency operations*
19	Placer	Water treatment/pumping facility (2 sites)	10500	Public health/safety
20	San Mateo	Tunnel (major thoroughfare)	4500	Public safety, emergency operations*

#	County	Site Type	Size deployed (kW)	Reason deployed
21	Santa Cruz	911 Dispatch Center	180	Public safety
22	Sierra	911 Dispatch Center	150	Public safety
23	Solano	Water treatment/pumping facility	2000	Public health/safety
24	Sonoma	Senior Living Facility	150	Public health/safety: Facility served as shelter/resource center for vulnerable group
25	Sonoma	Water treatment/pumping facility	45	Public health/safety
26	Sonoma	Water treatment/pumping facility	70	Public health/safety

Total: 26 sites

~41 MW

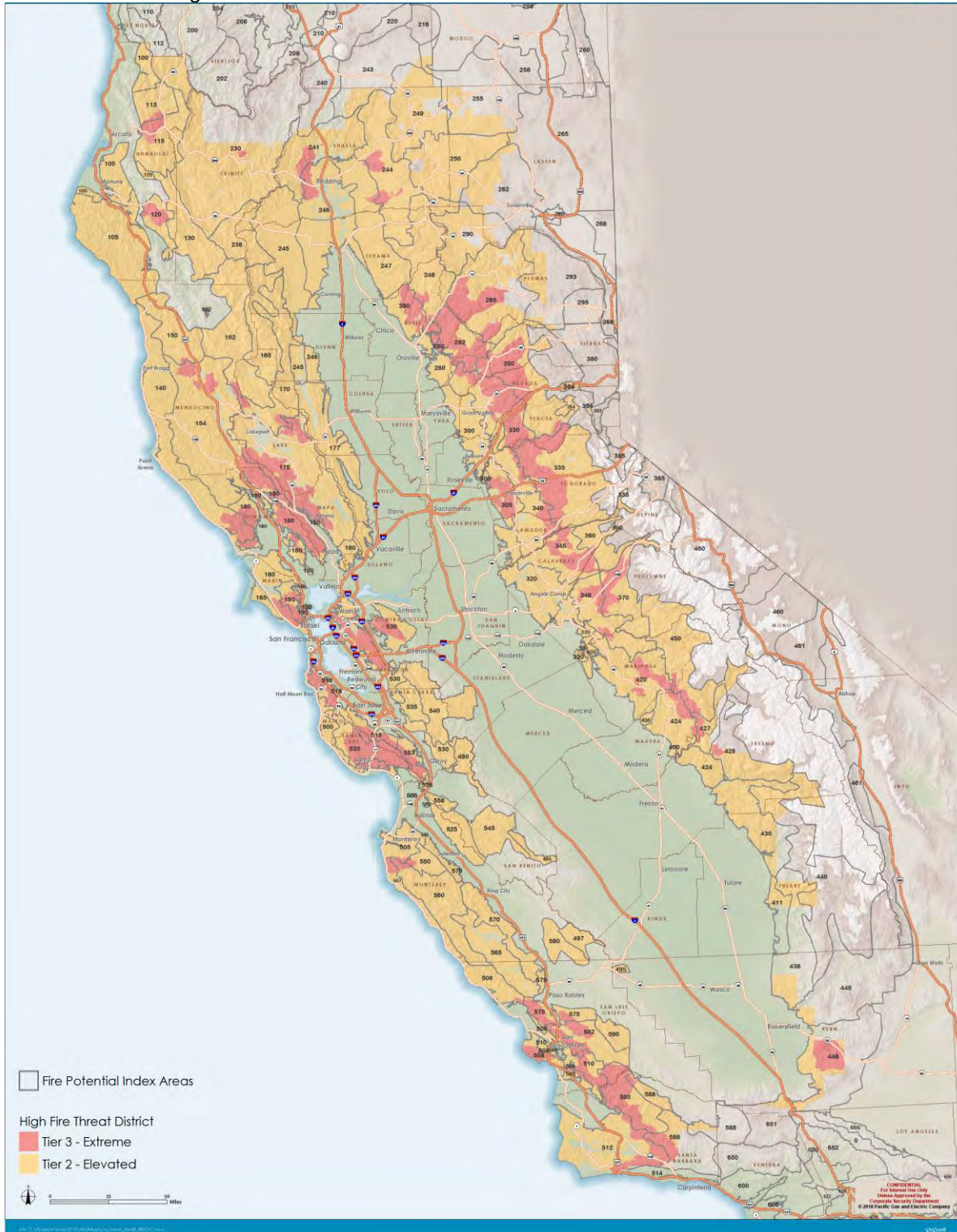
**Denotes cost covered by commercial arrangement w/customer*

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX G

FIRE INDEX AREA MAP

High Fire Threat Districts and Fire Potential Index Areas



VERIFICATION

I, undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for that reason.

I have read the foregoing "PG&E Public Safety Power Shutoff Report to the CPUC" and I am informed and believe the matter stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct

Executed at San Francisco, California this 18th day of November,

2019.



MICHAEL A. LEWIS

Senior Vice President, Electric Operations
PACIFIC GAS AND ELECTRIC COMPANY